

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2016)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2016)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

MidAmerican Energy Company

Year/Period of Report

End of 2015/Q4

INDEPENDENT AUDITORS' REPORT

To the Board of Directors and Shareholder of
MidAmerican Energy Company
Des Moines, Iowa

We have audited the accompanying financial statements of MidAmerican Energy Company (the "Company"), which comprise the balance sheet – regulatory basis as of December 31, 2015, and the related statements of income – regulatory basis, retained earnings – regulatory basis, and cash flows – regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of MidAmerican Energy Company as of December 31, 2015, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in Note 2 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

March 29, 2016

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent MidAmerican Energy Company	02 Year/Period of Report End of <u>2015/Q4</u>	
03 Previous Name and Date of Change (if name changed during year) MidAmerican Energy Company / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 666 Grand Avenue, Suite 500; P.O.Box 657, Des Moines, IA 50306-0657		
05 Name of Contact Person Thomas B. Specketer	06 Title of Contact Person Vice President and CFO	
07 Address of Contact Person (Street, City, State, Zip Code) 666 Grand Avenue, Suite 500; P.O.Box 657, Des Moines, IA 50306-0657		
08 Telephone of Contact Person, Including Area Code (515) 281-2979	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name	03 Signature 	04 Date Signed (Mo, Da, Yr) 03/25/2016
02 Title Vice President and CFO		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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LIST OF SCHEDULES (Electric Utility)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	N/A
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	N/A
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	N/A
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	
25	Unrecovered Plant and Regulatory Study Costs	230	N/A
26	Transmission Service and Generation Interconnection Study Costs	231	N/A
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

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LIST OF SCHEDULES (Electric Utility) (continued)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	N/A
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	N/A
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	N/A
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	N/A
65	Pumped Storage Generating Plant Statistics	408-409	N/A
66	Generating Plant Statistics Pages	410-411	

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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Thomas B. Specketer, Vice President and Chief Financial Officer
666 Grand Avenue, Suite 500; P.O. Box 657
Des Moines, IA 50306-0657

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Iowa - July 18, 1994

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Iowa - Electric and Gas
Illinois - Electric and Gas
South Dakota - Electric and Gas
Nebraska - Gas

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
(2) ☒ No

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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Controlling Corporation: MHC Inc. (owns 100% of MidAmerican Energy Company)
Manner and Extent of Control: 100% Common Stock Ownership

Controlling Corporation: MidAmerican Funding, LLC (owns 100% of MHC Inc.)
Manner and Extent of Control: 100% Common Stock Ownership

Controlling Corporation: Berkshire Hathaway Energy Company (owns 100% of MidAmerican Funding, LLC)
Manner and Extent of Control: Sole Member

Controlling Corporation: Berkshire Hathaway Inc. (owns 89.9% of Berkshire Hathaway Energy Company)
Manner and Extent of Control: 89.9% Common Stock Ownership

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)		
1	President & CEO	William J. Fehrman	1,027,444		
2					
3	Senior Vice President and General Counsel	Robert B. Berntsen	294,700		
4					
5	Senior Vice President and Environmental Compliance Offir	Cathy S. Woollums	118,490		
6					
7	Senior Vice President and General Counsel	Steven R. Weiss	306,622		
8					
9	Vice President and Secretary	Paul J. Leighton	127,531		
10					
11	Vice President and Chief Financial Officer	Thomas B. Specketer	215,040		
12					
13	Vice President	James W. Dougherty	116,297		
14					
15	Vice President and Associate General Counsel	Jon A. Andreasen	180,570		
16					
17	Vice President	Barry Campbell	366,991		
18					
19	Vice President, Taxation	Steven R. Evans	54,122		
20					
21	Vice President	Jeffery J. Gust	427,572		
22					
23	Vice President	David W. Ulozas	243,683		
24					
25	Vice President	Thomas H. Hutchins	44,148		
26					
27	Vice President	Joseph F. Moore	307,695		
28					
29	Vice President	Adam L. Wright	380,619		
30					
31	Vice President	Michael A. Gehringer	231,197		
32					
33	Assistant Treasurer	James C. Galt	45,686		
34					
35					
36					
37					
38					
39					
40					
41					
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43					
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: c

Salary information represents MidAmerican Energy Company's share of the total W-2 wages paid to the officer.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
DIRECTORS					
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.					
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.					
Line No.	Name (and Title) of Director (a)			Principal Business Address (b)	
1	William J. Fehrman			MidAmerican Energy Company	
2	President & CEO			666 Grand Avenue, Suite 500, P.O. Box 657	
3				Des Moines, IA 50306-0657	
4					
5	Thomas B. Specketer			MidAmerican Energy Company	
6	Vice President & Chief Financial Officer			666 Grand Avenue, Suite 500, P.O. Box 657	
7				Des Moines, IA 50306-0657	
8					
9	Steven R. Weiss (retired 7/1/2015)			4299 Northwest Urbandale Dr	
10	Senior Vice President & General Counsel			Urbandale, IA 50322-7916	
11					
12					
13	Rob Berntsen			MidAmerican Energy Company	
14	Senior Vice President & General Counsel			666 Grand Avenue, Suite 500, P.O. Box 657	
15				Des Moines, IA 50306-0657	
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Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
<p align="center">INFORMATION ON FORMULA RATES</p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p>					
Does the respondent have formula rates?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.					
Line No.	FERC Rate Schedule or Tariff Number		FERC Proceeding		
1	Midwest ISO FERC Electric Tariff Fourth Revised V1		ER09-1252-000		
2	Midwest ISO FERC Electric Tariff Fourth Revised V1		ER09-1779-000		
3	Midwest ISO FERC Electric Tariff Fourth Revised V1		ER10-1492-000		
4	Midwest ISO FERC Electric Tariff Fifth Revised Vo1		ER10-1997-000		
5	Midwest ISO FERC Electric Tariff Fifth Revised Vo1		ER10-1997-001		
6	Midwest ISO FERC Electric Tariff Fifth Revised Vo1		ER11-2700-000		
7	Midwest ISO FERC Electric Tariff Fifth Revised Vo1		ER11-2700-004		
8	Midwest ISO FERC Electric Tariff Fifth Revised Vo1		ER11-3251-000		
9	Midwest ISO FERC Electric Tariff Fifth Revised Vo1		ER11-3704-000		
10	Midwest ISO FERC Electric Tariff Fifth Revised Vo1		ER12-242-000		
11	Midwest ISO FERC Electric Tariff Fifth Revised Vo1		ER12-297-000		
12	Midwest ISO FERC Electric Tariff Fifth Revised Vo1		ER12-310-000		
13	Midwest ISO FERC Electric Tariff Fifth Revised Vo1		ER12-578-000		
14	Midwest ISO FERC Electric Tariff Fifth Revised Vo1		ER12-1667-000		
15	Midwest ISO FERC Electric Tariff Fifth Revised Vo1		ER13-307-000		
16	Midwest ISO FERC Electric Tariff Fifth Revised Vo1		ER13-674-000		
17	Midwest ISO FERC Electric Tariff Fifth Revised Vo1		ER13-674-002		
18	Midwest ISO FERC Electric Tariff Fifth Revised Vo1		ER13-1547-000		
19	Midwest ISO FERC Electric Tariff Fifth Revised Vo1		ER13-1827-000		
20	Midwest ISO FERC Electric Tariff Fifth Revised Vo1		ER13-674-000		
21	Midwest ISO FERC Electric Tariff Fifth Revised Vo1		ER13-1169-000		
22	Midwest ISO FERC Electric Tariff Fifth Revised Vo1		ER13-1169-001		
23	Midwest ISO FERC Electric Tariff Fifth Revised Vo1		ER13-1186-000		
24	Midwest ISO FERC Electric Tariff Fifth Revised Vo1		ER13-1187-000		
25	MISO, Inc. FERC Electric Tariff		ER13-2379-000		
26	MISO, Inc. FERC Electric Tariff		ER13-2379-003		
27	MISO, Inc. FERC Electric Tariff		ER14-102-000		
28	MISO, Inc. FERC Electric Tariff		ER14-421-000		
29	MISO, Inc. FERC Electric Tariff		ER14-421-001		
30	MISO, Inc. FERC Electric Tariff		ER14-260-000		
31	MISO, Inc. FERC Electric Tariff		ER14-261-000		
32	MISO, Inc. FERC Electric Tariff		ER14-649-000		
33	MISO, Inc. FERC Electric Tariff		ER14-2468-000		
34	MISO, Inc. FERC Electric Tariff		ER12-480-006		
35	MISO, Inc. FERC Electric Tariff		ER14-421-000		
36	MISO, Inc. FERC Electric Tariff		ER15-142-000		
37	MISO, Inc. FERC Electric Tariff		ER15-277-000		
38	MISO, Inc. FERC Electric Tariff		ER15-358-000		
39	MISO, Inc. FERC Electric Tariff		ER12-480-007		
40	MISO, Inc. FERC Electric Tariff		ER13-2379-004		
41	MISO, Inc. FERC Electric Tariff		ER15-1067-000		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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<div> <div>INFORMATION ON FORMULA RATES</div> <div>(continued)</div> <div>FERC Rate Schedule/Tariff Number FERC Proceeding</div> </div>

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	MISO, Inc. FERC Electric Tariff	ER15-1210-000
2	MISO, Inc. FERC Electric Tariff	ER15-1490-000
3	MISO, Inc. FERC Electric Tariff	ER15-1689-000
4	MISO, Inc. FERC Electric Tariff	ER15-1067-001
5	MISO, Inc. FERC Electric Tariff	ER16-16-000
6	MISO, Inc. FERC Electric Tariff	ER16-314-000
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Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
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INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding	
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website					
Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
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Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
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Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2015/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2015/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. The franchises below were acquired without the payment of consideration.

<u>Town</u>	<u>Term</u>	<u>Service</u>	<u>New/Renewal/Extended</u>
<u>1st Quarter</u>			
Akron, IA	20 Years	Electric	Renewal
Lake City, IA	25 Years	Electric & Gas	Renewal
Lohrville, IA	20 Years	Electric & Gas	Renewal
Milo, IA	25 Years	Electric	Renewal
Princeton, IA	21 Years	Gas	Renewal
Ricketts, IA	25 Years	Electric	Renewal
Sheppard, IL	20 Years	Electric	Renewal
<u>2nd Quarter</u>			
Callender, IA	25 Years	Gas	Renewal
Jesup, IA	25 Years	Electric	Renewal
Oakland, IA	25 Years	Electric	Renewal
St. Charles IA	25 Years	Gas	Renewal
Van Meter, IA	25 Years	Electric	Renewal
<u>3rd Quarter</u>			
Alcester	20 Years	Gas	Renewal
Dakota City	25 Years	Gas	Renewal
Duncombe	25 Years	Electric & Gas	Renewal
Hampton	20 Years	Electric & Gas	Renewal
<u>4th Quarter</u>			
Agency, IA	25 Years	Gas	Renewal
Akron, IA	20 Years	Electric	Renewal
Hampton, IA	20 Years	Electric & Gas	Renewal
Milo, IA	25 Years	Electric	Renewal

2. None

3. None

4. None

5. None

6. Pursuant to a FERC order issued in docket number ES-15-8-000 on March 16, 2015, MidAmerican Energy has authorization to issue unsecured indebtedness in an amount not to exceed \$1.050 billion through March 31, 2017. In October 2015, MidAmerican Energy issued \$200 million of 3.50% First Mortgage Bonds due October 2024 and \$450 million of 4.25% First Mortgage Bonds due May 2046 pursuant to this order.

Pursuant to a FERC order granted in docket number ES14-39-000 on July 1, 2014, MidAmerican Energy has authorization to issue promissory notes and other unsecured short-term indebtedness in an amount not to exceed \$605 million through June 30, 2016. As of December 31, 2015, MidAmerican Energy had no short-term commercial paper outstanding pursuant to this order.

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MidAmerican Energy Company			2015/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

7. None

8. The following compensation increases were received by MidAmerican Energy Company employees during 2015:

<u>Type</u>	<u>Effective Date</u>	<u>Percent</u>	<u>Est. Annual Cost</u>
Salaried	1/1/2015	1.95%	\$3,004,719
Consolidated IBEW	5/1/2015	2.00	\$1,240,134
Fort Madison Union	9/1/2015	2.00	\$ 2,216
Sioux Falls Union	10/1/2015	2.00	\$ 13,296

9. None other than that disclosed in the notes to financial statements.

10. None

11. None

12. None

13. Steve Weiss, Senior Vice President and General Counsel retired 7/1/2015
Rob Berntsen, Senior Vice President and General Counsel started 5/20/2015

14. Not applicable

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2015/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	16,113,046,083	14,704,398,675
3	Construction Work in Progress (107)	200-201	647,426,737	582,981,409
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		16,760,472,820	15,287,380,084
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	5,874,889,935	5,548,017,841
6	Net Utility Plant (Enter Total of line 4 less 5)		10,885,582,885	9,739,362,243
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	19,459,382	22,608,386
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		149,328,691	145,183,945
10	Spent Nuclear Fuel (120.4)		35,117,870	30,940,524
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	130,539,737	120,046,585
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		73,366,206	78,686,270
14	Net Utility Plant (Enter Total of lines 6 and 13)		10,958,949,091	9,818,048,513
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		15,485,049	14,515,111
19	(Less) Accum. Prov. for Depr. and Amort. (122)		5,019,510	5,100,857
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		204,946,364	200,539,847
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		452,108,301	456,463,002
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		3,637,455	2,960,666
31	Long-Term Portion of Derivative Assets – Hedges (176)		8,592	31,512
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		671,166,251	669,409,281
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		2,904,894	29,147,954
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		159,700	159,700
38	Temporary Cash Investments (136)		99,991,519	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		153,533,512	221,886,327
41	Other Accounts Receivable (143)		66,368,509	97,867,615
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		6,113,597	7,242,395
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		118,830,100	332,621,275
45	Fuel Stock (151)	227	104,976,436	58,535,342
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	99,869,736	97,208,467
49	Merchandise (155)	227	94,282	132,007
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	1,139,007	1,315,970

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	5,003,956	3,585,786
55	Gas Stored Underground - Current (164.1)		26,279,007	23,419,017
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		563,833	364,968
57	Prepayments (165)		16,426,767	17,752,574
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		80,271	56,176
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		154,803,451	155,459,127
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		12,662,498	16,488,216
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		3,637,455	2,960,666
65	Derivative Instrument Assets - Hedges (176)		75,489	353,884
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		8,592	31,512
67	Total Current and Accrued Assets (Lines 34 through 66)		854,003,323	1,046,119,832
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		26,787,917	22,219,702
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,144,425,048	955,502,179
73	Prelim. Survey and Investigation Charges (Electric) (183)		6,329,045	6,957,758
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		431,947	493,647
77	Temporary Facilities (185)		282,110	292,335
78	Miscellaneous Deferred Debits (186)	233	103,831,257	101,353,821
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		9,221,548	12,450,909
82	Accumulated Deferred Income Taxes (190)	234	297,668,718	292,892,444
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,588,977,590	1,392,162,795
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		14,073,096,255	12,925,740,421

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Name of Respondent MidAmerican Energy Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2015/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	564,725,057	564,725,056
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,123,733	1,123,733
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	4,476,219	4,476,219
11	Retained Earnings (215, 215.1, 216)	118-119	4,173,533,272	3,711,873,191
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-29,670,895	-23,448,512
16	Total Proprietary Capital (lines 2 through 15)		4,705,234,948	4,249,797,249
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	2,644,525,000	1,994,525,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	1,655,408,430	2,076,254,400
22	Unamortized Premium on Long-Term Debt (225)		7,423,307	1,135,633
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		11,754,764	16,135,073
24	Total Long-Term Debt (lines 18 through 23)		4,295,601,973	4,055,779,960
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,798,485	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		6,662,203	5,774,392
29	Accumulated Provision for Pensions and Benefits (228.3)		126,430,346	132,260,942
30	Accumulated Miscellaneous Operating Provisions (228.4)		15,995,763	15,987,289
31	Accumulated Provision for Rate Refunds (229)		4,652,446	0
32	Long-Term Portion of Derivative Instrument Liabilities		2,114,719	-1,658,549
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		14,689,346	14,567,192
34	Asset Retirement Obligations (230)		531,690,804	459,870,777
35	Total Other Noncurrent Liabilities (lines 26 through 34)		704,034,112	626,802,043
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	50,000,000
38	Accounts Payable (232)		413,884,002	379,580,395
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		41,948,791	42,200,838
41	Customer Deposits (235)		3,092,351	2,527,354
42	Taxes Accrued (236)	262-263	118,935,710	104,857,968
43	Interest Accrued (237)		48,093,047	46,311,827
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

[illegible]

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,497,575,860	2,812,539,759		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,304,998,647	1,729,332,405		
5	Maintenance Expenses (402)	320-323	212,008,580	222,148,307		
6	Depreciation Expense (403)	336-337	447,231,966	391,977,275		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	27,161,496	21,886,715		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	7,724,254	6,815,185		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	797,989	797,988		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		18,166,517	4,362,501		
13	(Less) Regulatory Credits (407.4)		100,631,490	93,812,762		
14	Taxes Other Than Income Taxes (408.1)	262-263	124,171,592	122,921,315		
15	Income Taxes - Federal (409.1)	262-263	-415,259,242	-413,460,003		
16	- Other (409.1)	262-263	-5,484,354	-3,230,717		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	664,740,455	688,971,942		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	381,458,513	384,335,710		
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,296,258	-1,481,203		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		138,371	422		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		22,965,981	21,492,993		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,925,699,249	2,314,385,809		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		571,876,611	498,153,950		

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
<p>9. Use page 122 for important notes regarding the statement of income for any account thereof.</p> <p>10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</p> <p>11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.</p> <p>13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</p> <p>14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</p> <p>15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</p>							
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY			
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.	
						1	
1,836,345,741	1,816,646,971	661,230,119	995,892,788			2	
						3	
784,798,604	878,540,992	520,200,043	850,791,413			4	
194,390,013	204,105,190	17,618,567	18,043,117			5	
408,246,268	355,207,198	38,985,698	36,770,077			6	
27,161,496	21,886,715					7	
6,350,705	5,688,486	1,373,549	1,126,699			8	
		797,989	797,988			9	
						10	
						11	
18,166,517	4,362,501					12	
100,631,490	93,812,762					13	
102,756,308	100,716,104	21,415,284	22,205,211			14	
-406,463,868	-423,868,425	-8,795,374	10,408,422			15	
-6,383,899	-7,803,673	899,545	4,572,956			16	
575,193,807	561,795,367	89,546,648	127,176,575			17	
316,150,347	262,647,543	65,308,166	121,688,167			18	
-1,155,276	-1,344,996	-140,982	-136,207			19	
						20	
						21	
138,371	422					22	
						23	
22,965,981	21,492,993					24	
1,309,106,448	1,364,317,725	616,592,801	950,068,084			25	
527,239,293	452,329,246	44,637,318	45,824,704			26	

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		571,876,611	498,153,950			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)		693,998	833,619			
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		533,047	725,447			
33	Revenues From Nonutility Operations (417)		909,367,238	901,368,058			
34	(Less) Expenses of Nonutility Operations (417.1)		880,307,144	879,943,483			
35	Nonoperating Rental Income (418)		186,385	182,333			
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)		1,195,672	1,303,382			
38	Allowance for Other Funds Used During Construction (419.1)		31,829,401	40,481,198			
39	Miscellaneous Nonoperating Income (421)		2,051,093	25,963,036			
40	Gain on Disposition of Property (421.1)		23,303	74,525			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		64,506,899	89,537,221			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		27,999	57,430			
44	Miscellaneous Amortization (425)		8,143	8,143			
45	Donations (426.1)		2,710,800	1,840,352			
46	Life Insurance (426.2)		-4,099,775	-8,411,717			
47	Penalties (426.3)			-541			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		847,779	993,566			
49	Other Deductions (426.5)		5,002,188	7,961,273			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		4,497,134	2,448,506			
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	1,234,991	987,887			
53	Income Taxes-Federal (409.2)	262-263	7,376,292	9,248,894			
54	Income Taxes-Other (409.2)	262-263	-2,816,810	1,562,602			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	430,303,771	235,568,648			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	433,170,883	236,768,777			
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		2,927,361	10,599,254			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		57,082,404	76,489,461			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		169,793,628	161,784,572			
63	Amort. of Debt Disc. and Expense (428)		9,033,947	8,468,329			
64	Amortization of Loss on Reacquired Debt (428.1)		3,229,361	3,038,734			
65	(Less) Amort. of Premium on Debt-Credit (429)		428,325	200,867			
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		-2,553,407	777,371			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		11,776,270	16,400,230			
70	Net Interest Charges (Total of lines 62 thru 69)		167,298,934	157,467,909			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		461,660,081	417,175,502			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		461,660,081	417,175,502			

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		3,711,873,191	3,281,051,417
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		461,660,081	417,175,502
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			13,646,272
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		4,173,533,272	3,711,873,191
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

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Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
1	Net Cash Flow from Operating Activities:				
2	Net Income (Line 78(c) on page 117)	461,660,081	417,175,502		
3	Noncash Charges (Credits) to Income:				
4	Depreciation and Depletion	474,393,462	413,863,990		
5	Amortization of Other (Note 1, page 122)	69,434,279	66,070,868		
6	Depreciation charged to operating expenses	10,958,132	10,045,817		
7	Regulatory Debits and Credits [Net]	-82,464,973	-89,450,261		
8	Deferred Income Taxes (Net)	280,414,830	303,436,103		
9	Investment Tax Credit Adjustment (Net)	-1,296,258	-1,481,203		
10	Net (Increase) Decrease in Receivables	126,220,714	-56,242,497		
11	Net (Increase) Decrease in Inventory	-53,541,663	43,196,091		
12	Net (Increase) Decrease in Allowances Inventory	176,963	815,100		
13	Net Increase (Decrease) in Payables and Accrued Expenses	142,280,677	-220,003,493		
14	Net (Increase) Decrease in Other Regulatory Assets				
15	Net Increase (Decrease) in Other Regulatory Liabilities	-10,361,452	-4,181,810		
16	(Less) Allowance for Other Funds Used During Construction	31,829,401	40,481,198		
17	(Less) Undistributed Earnings from Subsidiary Companies				
18	Other (provide details in footnote):				
19	Working Capital - Prepayments and Other Current Liabilities	-5,184,980	5,308,960		
20	Other (Note 2, page 122)	-29,632,973	-25,583,787		
21					
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,351,227,438	822,488,182		
23					
24	Cash Flows from Investment Activities:				
25	Construction and Acquisition of Plant (including land):				
26	Gross Additions to Utility Plant (less nuclear fuel)	-1,603,730,209	-1,513,644,446		
27	Gross Additions to Nuclear Fuel	-20,782,865	-48,390,002		
28	Gross Additions to Common Utility Plant				
29	Gross Additions to Nonutility Plant	-1,343,727	-412,488		
30	(Less) Allowance for Other Funds Used During Construction	-31,829,401	-40,481,198		
31	Other (provide details in footnote): Net Cost of Removal of Plant	19,203,262	-21,008,037		
32	Accrued Additions to Plant	127,078,793	16,783,062		
33					
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-1,447,745,345	-1,526,190,713		
35					
36	Acquisition of Other Noncurrent Assets (d)				
37	Proceeds from Disposal of Noncurrent Assets (d)				
38					
39	Investments in and Advances to Assoc. and Subsidiary Companies				
40	Contributions and Advances from Assoc. and Subsidiary Companies				
41	Disposition of Investments in (and Advances to)				
42	Associated and Subsidiary Companies				
43					
44	Purchase of Investment Securities (a)	-146,664,222	-87,581,781		
45	Proceeds from Sales of Investment Securities (a)	135,167,736	80,234,397		

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):	-3,022,536	-341,329		
54	Nuclear Decommissioning Trust Fund	5,665,464	5,751,420		
55	Corporate-owned life insurance	6,239,188	7,550,488		
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-1,450,359,715	-1,520,577,518		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)	656,095,000	847,465,500		
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65					
66	Net Increase in Short-Term Debt (c)		50,000,000		
67	Other (provide details in footnote):				
68	Debt issuance costs	-6,677,928	-7,541,054		
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)	649,417,072	889,924,446		
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)	-426,536,336	-356,327,675		
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):				
77					
78	Net Decrease in Short-Term Debt (c)	-50,000,000			
79					
80	Dividends on Preferred Stock				
81	Dividends on Common Stock				
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	172,880,736	533,596,771		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	73,748,459	-164,492,565		
87					
88	Cash and Cash Equivalents at Beginning of Period	29,307,654	193,800,219		
89					
90	Cash and Cash Equivalents at End of period	103,056,113	29,307,654		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 4 Column: b

Other Amortization:

Nuclear fuel	\$	26,102,929
Asset retirement obligation accretion expense		22,965,981
Debt issue cost and discounts		8,605,622
Utility plant		7,724,254
Loss on reacquired debt		3,229,361
Acquisition adjustment		797,989
Other		<u>8,143</u>
Total	\$	69,434,279

Schedule Page: 120 Line No.: 20 Column: b

Cash Flows from other Operating Activities:

Energy efficiency costs	\$	(11,050,921)
Pension and other postretirement plans		(13,667,839)
Other, net		<u>(4,914,213)</u>
Total	\$	(29,632,973)

Schedule Page: 120 Line No.: 90 Column: b

Details of cash at end of year:

Cash	\$	2,904,894
Working Funds		159,700
Temporary Cash Investment		<u>99,991,519</u>
Total cash and cash equivalents	\$	103,056,113

Supplemental disclosures:

Interest paid, net of amounts capitalized	\$	153,682,731
Income taxes received		(629,256,000)

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps	Other Cash Flow Hedges [Specify]	Totals for each category of items recorded in Account 219	Net Income (Carried Forward from Page 117, Line 78)	Total Comprehensive Income
	(f)	(g)	(h)	(i)	(j)
1	(6,347,046)		(10,558,005)		
2	(16,266,312)		(16,266,312)		
3	2,014,548		3,375,805		
4	(14,251,764)		(12,890,507)	417,175,502	404,284,995
5	(20,598,810)		(23,448,512)		
6	(20,598,810)		(23,448,512)		
7	27,921,228		27,921,228		
8	(34,378,126)		(34,143,611)		
9	(6,456,898)		(6,222,383)		
10	(27,055,708)		(29,670,895)		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2015/Q4
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<p align="center">NOTES TO FINANCIAL STATEMENTS</p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

MIDAMERICAN ENERGY COMPANY NOTES TO FINANCIAL STATEMENTS

(1) Company Organization

MidAmerican Energy Company ("MidAmerican Energy") is a public utility with electric and natural gas operations and is the principal subsidiary of MHC Inc. ("MHC"). MHC is a holding company that conducts no business other than the ownership of its subsidiaries and related corporate services. MHC's nonregulated subsidiaries include Midwest Capital Group, Inc. and MEC Construction Services Co. MHC is the direct wholly owned subsidiary of MidAmerican Funding, LLC, ("MidAmerican Funding"), which is an Iowa limited liability company with Berkshire Hathaway Energy Company ("BHE") as its sole member. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

(2) Summary of Significant Accounting Policies

Use of Estimates in Preparation of Financial Statements

The preparation of the Financial Statements in conformity with FERC guidelines requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; certain assumptions made in accounting for pension and other postretirement benefits; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

As required by the FERC, operating income in the FERC presentation must exclude certain nonregulated operating revenue and costs and include income tax expense pertinent to regulated operations, which are included and excluded, respectively, in operating income determined in accordance with accounting principles generally accepted in the United States of America ("GAAP"). Secondly, GAAP requires the offsetting of certain tax related assets and liabilities that are reported separately in accordance with FERC guidelines. Thirdly, MidAmerican has accrued for the costs of removing other electric and gas assets through its depreciation rates and reported these balances in accumulated depreciation in accordance with the FERC guidelines whereas GAAP requires those costs to be reported as a regulatory liability. Finally, FERC guidelines require certain other assets and liabilities, including derivatives, asset retirement obligations and affiliate receivables and payables, to be presented differently than they would be under GAAP. If GAAP were followed, as of December 31, 2015 and 2014, respectively, net utility plant would be increased by \$754 million and \$692 million; current and accrued assets would be decreased by \$9 million and \$6 million; other property and investments would be decreased by \$27 million and \$35 million; deferred debits would be decreased by \$406 million and \$342 million; current and accrued liabilities would be increased by \$83 million and \$466 million, long-term debt would be decreased by \$59 million and \$448 million; other noncurrent liabilities and deferred credits would be increased by \$288 million and \$290 million; and proprietary capital would remain unchanged. Furthermore, cash flows from operating activities, investing activities and financing activities would remain unchanged for years ended December 31, 2015 and 2014.

Accounting for the Effects of Certain Types of Regulation

MidAmerican Energy's utility operations are subject to the regulation of the Iowa Utilities Board ("IUB"), the Illinois Commerce Commission ("ICC"), the South Dakota Public Utilities Commission, and the Federal Energy Regulatory Commission ("FERC"). MidAmerican Energy's accounting policies and the accompanying Financial Statements conform to GAAP applicable to rate-regulated enterprises and reflect the effects of the ratemaking process.

MidAmerican Energy prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, MidAmerican Energy defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

MidAmerican Energy continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition, that could limit MidAmerican Energy's ability to recover its costs. MidAmerican Energy believes the application of the guidance for regulated operations is appropriate, and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be written off to net income, returned to customers or re-established as accumulated other comprehensive income (loss) ("AOCI").

Fair Value Measurements

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash Equivalents and Restricted Cash and Investments

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other current assets and investments and nonregulated property, net on the Balance Sheets.

Investments

MidAmerican Energy's management determines the appropriate classification of investments in debt and equity securities at the acquisition date and reevaluates the classification at each balance sheet date. Investments that management does not intend to use or is restricted from using in current operations are presented as noncurrent on the Balance Sheets.

Available-for-sale securities are carried at fair value with realized gains and losses, as determined on a specific identification basis, recognized in earnings and unrealized gains and losses recognized in AOCI, net of tax. Realized and unrealized gains and losses on securities in a trust related to the decommissioning of the Quad Cities Generating Station Units 1 and 2 ("Quad Cities Station") are recorded as a net regulatory liability because MidAmerican Energy expects to recover costs for these activities through regulated rates. Held-to-maturity securities are carried at amortized cost, reflecting the ability and intent to hold the securities to maturity.

Investments gains and losses arise when investments are sold (as determined on a specific identification basis) or are other-than-temporarily impaired. If a decline in value of an investment below cost is deemed other than temporary, the cost of the investment is written down to fair value, with a corresponding charge to earnings. Factors considered in judging whether an impairment is other than temporary include: the financial condition, business prospects and creditworthiness of the issuer; the relative amount of the decline; MidAmerican Energy's ability and intent to hold the investment until the fair value recovers; and the length of time that fair value has been less than cost. Impairment losses on equity securities are charged to earnings. With respect to an investment in a debt security, any resulting impairment loss is recognized in earnings if MidAmerican Energy intends to sell, or expects to be required to sell, the debt security before its amortized cost is recovered. If MidAmerican Energy does not expect to ultimately recover the amortized cost basis even if it does not intend to sell the security, the credit loss component is recognized in earnings and any difference between fair value and the amortized cost basis, net of the credit loss, is reflected in other comprehensive income (loss) ("OCI"). For regulated investments, any impairment charge is offset by the establishment of a regulatory asset to the extent recovery in regulated rates is probable.

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MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Allowance for Doubtful Accounts

Receivables are stated at the outstanding principal amount, net of an estimated allowance for doubtful accounts. The allowance for doubtful accounts is based on MidAmerican Energy's assessment of the collectability of amounts owed to it by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. As of December 31, 2015 and 2014, the allowance for doubtful accounts totaled \$6 million and \$7 million, respectively, and is included in receivables, net on the Balance Sheets.

Derivatives

MidAmerican Energy employs a number of different derivative contracts, including forwards, futures, options, swaps and other agreements, to manage price risk for electricity, natural gas and other commodities, and interest rate risk. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements. Cash collateral received from or paid to counterparties to secure derivative contract assets or liabilities in excess of amounts offset is included in other current assets on the Balance Sheets.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked to market, and settled amounts are recognized as operating revenue or cost of sales on the Statements of Income.

For MidAmerican Energy's derivatives not designated as hedging contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities. For MidAmerican Energy's derivatives not designated as hedging contracts and for which changes in fair value are not recorded as regulatory assets and liabilities, unrealized gains and losses are recognized on the Statements of Income as nonregulated operating revenue for sales contracts and as nonregulated cost of sales for purchase contracts and electricity and natural gas swap contracts.

For MidAmerican Energy's derivatives designated as hedging contracts, MidAmerican Energy formally assesses, at inception and thereafter, whether the hedging contract is highly effective in offsetting changes in the hedged item. MidAmerican Energy formally documents hedging activity by transaction type and risk management strategy.

Changes in the estimated fair value of a derivative contract designated and qualified as a cash flow hedge, to the extent effective, are included as a change in equity as AOCI, net of tax, until the contract settles and the hedged item is recognized in earnings. MidAmerican Energy discontinues hedge accounting prospectively when it has determined that a derivative contract no longer qualifies as an effective hedge, or when it is no longer probable that the hedged forecasted transaction will occur. When hedge accounting is discontinued because the derivative contract no longer qualifies as an effective hedge, future changes in the estimated fair value of the derivative contract are charged to earnings. Gains and losses related to discontinued hedges that were previously recorded in AOCI will remain in AOCI until the contract settles and the hedged item is recognized in earnings, unless it becomes probable that the hedged forecasted transaction will not occur, at which time associated deferred amounts in AOCI are immediately recognized in earnings.

Inventories

Inventories consist mainly of materials and supplies, totaling \$105 million and \$101 million as of December 31, 2015 and 2014, respectively, coal stocks, totaling \$102 million and \$54 million as of December 31, 2015 and 2014, respectively, and natural gas in storage, totaling \$27 million and \$24 million as of December 31, 2015 and 2014, respectively. The cost of materials and supplies, coal stocks and fuel oil is determined using the average cost method. The cost of stored natural gas is determined using the last-in-first-out method. With respect to stored natural gas, the replacement cost would be \$8 million and \$41 million higher as of December 31, 2015 and 2014, respectively.

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MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Utility Plant, Net

General

Additions to utility plant are recorded at cost. MidAmerican Energy capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt allowance for funds used during construction ("AFUDC") and equity AFUDC. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. Additionally, MidAmerican Energy has regulatory arrangements in Iowa in which the carrying cost of certain utility plant has been reduced for amounts associated with electric returns on equity exceeding specified thresholds.

Depreciation and amortization for MidAmerican Energy's utility operations are computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by its various regulatory authorities. Depreciation studies are completed by MidAmerican Energy to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the applicable regulatory commission. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates.

The average depreciation and amortization rates applied to depreciable utility plant for the years ended December 31 were as follows:

	<u>2015</u>	<u>2014</u>
Electric	3.0%	2.8%
Gas	2.9%	2.8%

January 1, 2014, MidAmerican Energy revised depreciation rates for certain electric generating facilities based on the results of its 2013 Iowa electric retail rate case. The new depreciation rates reflect longer estimated useful lives for certain generating facilities. The effect of this change was to reduce depreciation and amortization expense by \$50 million annually based on depreciable plant balances at the time of the change.

Generally, when MidAmerican Energy retires or sells a component of utility plant, it charges the original cost, net of any proceeds from the disposition to accumulated depreciation. Any gain or loss on disposals of nonregulated assets is recorded through earnings.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of its regulated facilities, is capitalized by MidAmerican Energy as a component of utility plant, with offsetting credits to the Statements of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, MidAmerican Energy is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

Asset Retirement Obligations

MidAmerican Energy recognizes AROs when it has a legal obligation to perform decommissioning or removal activities upon retirement of an asset. MidAmerican Energy's AROs are primarily related to decommissioning of the Quad Cities Station and obligations associated with its other generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to utility plant) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in utility plant, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Impairment

MidAmerican Energy evaluates long-lived assets for impairment, including utility plant, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value. The impacts of regulation are considered when evaluating the carrying value of regulated assets. For all other assets, any resulting impairment loss is reflected on the Statements of Income.

Revenue Recognition

Revenue from electric and natural gas customers is recognized as electricity or natural gas is delivered or services are provided. Revenue recognized includes billed and unbilled amounts. As of December 31, 2015 and 2014, unbilled revenue was \$138 million and \$131 million, respectively, and is included in receivables, net on the Balance Sheets.

The determination of revenue from an individual customer is based on a systematic reading of meters and rates. At the end of each month, amounts of energy provided to customers since the date of the last meter reading are estimated, and the corresponding unbilled revenue is recorded. Factors that can impact the estimate of unbilled energy include, but are not limited to, seasonal weather patterns compared to normal, total volumes supplied to the system, line losses, economic impacts and composition of customer classes. Estimates are reversed in the following month and actual revenue is recorded based on subsequent meter readings.

All of MidAmerican Energy's regulated retail electric and gas sales are subject to energy adjustment clauses. MidAmerican Energy also has costs that are recovered, at least in part, through bill riders, including demand-side management costs. The clauses and riders allow MidAmerican Energy to adjust the amounts charged for electric and gas service as the related costs change. The costs recovered in revenue through use of the adjustment clauses and bill riders are charged to expense in the same year the related revenue is recognized. At any given time, these costs may be over or under collected from customers. The total under collection included in receivables at December 31, 2015 and 2014, was \$17 million and \$25 million, respectively.

MidAmerican Energy collects from its customers sales and excise taxes assessed by governmental authorities on transactions with customers and later remits the collected taxes to the appropriate authority. If the obligation to pay a particular tax resides with the customer, MidAmerican Energy reports such taxes collected on a net basis and, accordingly, they do not affect the Statement of Income. Taxes for which the obligation resides with MidAmerican Energy are reported on a gross basis in operating revenue and operating expenses. The amounts reported on a gross basis are not material.

Unamortized Debt Premiums, Discounts and Issuance Costs

Premiums, discounts and issuance costs incurred for the issuance of long-term debt are amortized over the term of the related financing using the effective interest method.

Income Taxes

Berkshire Hathaway includes MidAmerican Energy in its United States federal income tax return. MidAmerican Energy's provisions for income taxes has been computed on a stand-alone basis, and substantially all of its respective currently payable or receivable income taxes are remitted to or received from BHE.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using estimated income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of OCI are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with income tax benefits and expense for certain property-related basis differences and other various differences that MidAmerican Energy is required to pass on to its customers in Iowa are charged or credited directly to a regulatory asset or liability. As of December 31, 2015 and 2014, these amounts were recognized as a net regulatory asset totaling \$858 million and \$730 million, respectively, and will be included in regulated rates when the temporary differences reverse.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties or as prescribed by various regulatory jurisdictions.

In determining MidAmerican Energy's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by MidAmerican Energy's various regulatory jurisdictions. MidAmerican Energy's income tax returns are subject to continuous examinations by federal, state and local tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. MidAmerican Energy recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Although the ultimate resolution of MidAmerican Energy federal, state and local income tax examinations is uncertain, MidAmerican Energy believes it has made adequate provisions for its income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on its financial results. MidAmerican Energy's unrecognized tax benefits are primarily included in taxes accrued and other long-term liabilities on its respective Balance Sheets. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statements of Income.

New Accounting Pronouncements

In January 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-01, which amends FASB Accounting Standards Codification ("ASC") Subtopic 825-10, "Financial Instruments - Overall." The amendments in this guidance address certain aspects of recognition, measurement, presentation and disclosure of financial instruments including a requirement that all investments in equity securities that do not qualify for equity method accounting or result in consolidation of the investee be measured at fair value with changes in fair value recognized in net income. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption not permitted, and is required to be adopted prospectively by means of a cumulative-effect adjustment to the balance sheet as of the beginning of the fiscal year of adoption. MidAmerican Energy is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. This guidance is effective for interim and annual reporting periods beginning after December 15, 2016. Early application is not permitted. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. MidAmerican Energy is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

(3) Jointly Owned Utility Facilities

Under joint facility ownership agreements with other utilities, MidAmerican Energy, as a tenant in common, has undivided interests in jointly owned generation and transmission facilities. MidAmerican Energy accounts for its proportionate share of each facility, and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statements of Income include MidAmerican Energy's share of the expenses of these facilities.

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MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The amounts shown in the table below represent MidAmerican Energy's share in each jointly owned facility as of December 31, 2015 (dollars in millions):

	Company Share	Plant in Service	Accumulated Depreciation and Amortization	Construction Work in Progress
Louisa Unit No. 1	88.0%	\$ 757	\$ 457	\$ 7
Quad Cities Unit Nos. 1 & 2 ⁽¹⁾	25.0	672	340	27
Walter Scott, Jr. Unit No. 3	79.1	608	338	6
Walter Scott, Jr. Unit No. 4 ⁽²⁾	59.7	448	108	—
George Neal Unit No. 4	40.6	305	174	1
Ottumwa Unit No. 1	52.0	554	207	3
George Neal Unit No. 3	72.0	415	179	—
Transmission facilities ⁽³⁾	Various	245	83	2
Total		\$ 4,004	\$ 1,886	\$ 46

(1) Includes amounts related to nuclear fuel.

(2) Plant in service and accumulated depreciation and amortization amounts are net of credits applied under Iowa revenue sharing arrangements totaling \$319 million and \$67 million, respectively.

(3) Includes 345 and 161 kilovolt transmission lines and substations.

(4) Regulatory Matters

Regulatory assets represent costs that are expected to be recovered in future regulated rates. MidAmerican Energy's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Average Remaining Life	2015	2014
Deferred income taxes, net ⁽¹⁾	25 years	\$ 858	\$ 730
Depreciation deferred	12 years	101	50
Asset retirement obligations ⁽²⁾	6 years	94	62
Employee benefit plans ⁽³⁾	11 years	39	42
Unrealized loss on regulated derivative contracts	1 year	20	38
Other	Various	33	36
Total		\$ 1,145	\$ 958

(1) Amounts primarily represent income tax benefits related to state accelerated tax depreciation and certain property-related basis differences that were previously flowed through to customers and will be included in regulated rates when the temporary differences reverse.

(2) Amount predominantly relates to asset retirement obligations for fossil-fueled and wind-powered generating facilities. Refer to Note 10 for a discussion of asset retirement obligations.

(3) Represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in regulated rates when recognized.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

MidAmerican Energy had regulatory assets not earning a return on investment of \$1.0 billion and \$904 million as of December 31, 2015 and 2014, respectively. Regulatory liabilities represent income to be recognized or amounts to be returned to customers in future periods. MidAmerican Energy's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Average Remaining Life	2015	2014
Asset retirement obligations ⁽¹⁾	22 years	140	159
Other	Various	38	36
Total		\$ 178	\$ 195

(1) Amount predominantly represents the excess of nuclear decommissioning trust assets over the related asset retirement obligation. Refer to Note 10 for a discussion of asset retirement obligations.

(5) Other Property and Investments

Other Property and Investments consists of the following amounts as of December 31 (in millions):

	2015	2014
Nuclear decommissioning trust	\$ 429	\$ 424
Rabbi trusts	175	175
Auction rate securities	26	26
Pension asset	22	23
Nonregulated property, net of accumulated depreciation of \$5 and \$5, respectively	10	9
Other	9	12
Total	\$ 671	\$ 669

MidAmerican Energy has established a trust for the investment of funds for decommissioning the Quad Cities Station. These investments in debt and equity securities are classified as available-for-sale and are reported at fair value. Funds are invested in the trust in accordance with applicable federal and state investment guidelines and are restricted for use as reimbursement for costs of decommissioning the Quad Cities Station, which is currently licensed for operation until December 2032. As of December 31, 2015 and 2014, the fair value of the trust's funds was invested as follows: 56% and 56%, respectively, in domestic common equity securities, 31% and 32%, respectively, in United States government securities, 9% and 9%, respectively, in domestic corporate debt securities and 4% and 3%, respectively, in other securities.

Rabbi trusts primarily hold corporate-owned life insurance on certain current and former key executives and directors. The Rabbi trusts were established to hold investments used to fund the obligations of various nonqualified executive and director compensation plans and to pay the costs of the trusts. The amount represents the cash surrender value of all of the policies included in the Rabbi trusts, net of amounts borrowed against the cash surrender value. Changes in the cash surrender value of the policies are reflected in other income and (expense) - other, net on the Statements of Income.

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MidAmerican Energy has investments in interest bearing auction rate securities with a par value of \$35 million as of December 31, 2015 and 2014, and remaining maturities of 2 to 20 years. MidAmerican Energy considers the securities to be temporarily impaired, except for an other-than-temporary impairment of \$3 million, after-tax, recorded in 2008, and has recorded unrealized losses on the securities of \$3 million and \$3 million, after tax, in AOCI as of December 31, 2015 and 2014, respectively. MidAmerican Energy does not intend to sell or expect to be required to sell the securities until the remaining principal investment is collected.

(6) Short-Term Debt and Credit Facilities

Interim financing of working capital needs and the construction program is obtained from unaffiliated parties through the sale of commercial paper or short-term borrowing from banks. MidAmerican Energy has a \$600 million unsecured credit facility expiring in March 2018. The credit facility, which supports MidAmerican Energy's commercial paper program and its variable-rate tax-exempt bond obligations and provides for the issuance of letters of credit, has a variable interest rate based on the London Interbank Offered Rate ("LIBOR") or a base rate, at MidAmerican Energy's option, plus a spread that varies based on MidAmerican Energy's credit ratings for senior unsecured long-term debt securities. In addition, MidAmerican Energy has a \$5 million unsecured credit facility, which expires in June 2016 and has a variable interest rate based on LIBOR plus a spread. As of December 31, 2014, the weighted average interest rate on commercial paper borrowings outstanding was 0.35%. The \$600 million credit facility requires that MidAmerican Energy's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of any quarter. As of December 31, 2015, MidAmerican Energy was in compliance with the covenants of its credit facilities. MidAmerican Energy has authority from the FERC to issue commercial paper and bank notes aggregating \$605 million through June 30, 2016.

The following table summarizes MidAmerican Energy's availability under its two unsecured revolving credit facilities as of December 31 (in millions):

	2015	2014
Credit facilities	\$ 605	\$ 605
Less:		
Short-term debt outstanding	—	(50)
Variable-rate tax-exempt bond support	(195)	(195)
Net credit facilities	\$ 410	\$ 360

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(7) Long-Term Debt

MidAmerican Energy's long-term debt consists of the following, including amounts maturing within one year and unamortized premiums, discounts and debt issuance costs, as of December 31 (dollars in millions):

	<u>Par Value</u>	<u>2015</u>	<u>2014</u>
First mortgage bonds:			
2.40%, due 2019	\$ 500	\$ 500	\$ 500
3.70%, due 2023	250	249	249
3.50%, due 2024	500	506	299
4.80%, due 2043	350	348	348
4.40%, due 2044	400	398	398
4.25%, due 2046	450	449	—
Notes:			
5.95% Series, due 2017	250	250	250
5.3% Series, due 2018	350	350	350
6.75% Series, due 2031	400	397	397
5.75% Series, due 2035	300	300	300
5.8% Series, due 2036	350	350	350
Turbine purchase obligation, 1.43%, due 2015 ⁽¹⁾	—	—	420
Transmission upgrade obligation, 4.449%, due through 2035	5	4	—
Variable-rate tax-exempt bond obligation series: (weighted average interest rate-2015-0.03%, 2014-0.07%)			
Due 2016	34	34	34
Due 2017	4	4	4
Due 2023, issued in 1993	7	7	7
Due 2023, issued in 2008	57	57	57
Due 2024	35	35	35
Due 2025	13	13	13
Due 2038	45	45	45
Total	\$ 4,300	\$ 4,296	\$ 4,056

- (1) In conjunction with the construction of wind-powered generating facilities in 2012, MidAmerican Energy accrued as gross property, plant and equipment amounts for turbine purchases it is not contractually obligated to pay until December 2015. The amount ultimately payable was discounted and recognized upon delivery of the equipment as long-term debt. The discount was amortized as interest expense over the period until payment was due using the effective interest method.

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The annual repayments of MidAmerican Energy's long-term debt for the years beginning January 1, 2016, and thereafter, excluding unamortized premiums and discounts, are as follows (in millions):

2016	\$ 34
2017	254
2018	351
2019	500
2020	-
2021 and thereafter	3,161

MidAmerican Energy issued \$650 million of first mortgage bonds in October 2015 pursuant to its indenture dated September 9, 2013, as supplemented and amended. The net proceeds were used for the payment of the \$426 million turbine purchase obligation due December 2015 and for general corporate purposes.

Pursuant to MidAmerican Energy's mortgage dated September 9, 2013, MidAmerican Energy's first mortgage bonds, currently and from time to time outstanding, are secured by a first mortgage lien on substantially all of its electric generating, transmission and distribution property within the State of Iowa, subject to certain exceptions and permitted encumbrances. As of December 31, 2015, MidAmerican Energy's eligible property subject to the lien of the mortgage totaled approximately \$13 billion based on original cost. Additionally, MidAmerican Energy's senior notes outstanding are equally and ratably secured with the first mortgage bonds as required by the indentures under which the senior notes were issued.

MidAmerican Energy's variable rate tax-exempt obligations, including the tax-exempt bonds discussed below, bear interest at rates that are periodically established through remarketing of the bonds in the short-term tax-exempt market. MidAmerican Energy, at its option, may change the mode of interest calculation for these bonds by selecting from among several floating or fixed rate alternatives. The interest rates shown in the table above are the weighted average interest rates as of December 31, 2015 and 2014. MidAmerican Energy maintains revolving credit facility agreements to provide liquidity for holders of these issues.

As of December 31, 2015, MidAmerican Energy was in compliance with all of its applicable long-term debt covenants.

In March 1999, MidAmerican Energy committed to the IUB to use commercially reasonable efforts to maintain an investment grade rating on its long-term debt and to maintain its common equity level above 42% of total capitalization unless circumstances beyond its control result in the common equity level decreasing to below 39% of total capitalization. MidAmerican Energy must seek the approval from the IUB of a reasonable utility capital structure if MidAmerican Energy's common equity level decreases below 42% of total capitalization, unless the decrease is beyond the control of MidAmerican Energy. MidAmerican Energy is also required to seek the approval of the IUB if MidAmerican Energy's equity level decreases to below 39%, even if the decrease is due to circumstances beyond the control of MidAmerican Energy. As of December 31, 2015, MidAmerican Energy's common equity ratio was 52% computed on a basis consistent with its commitment. As a result of its regulatory commitment to maintain its common equity level above certain thresholds, MidAmerican Energy could dividend \$1.6 billion as of December 31, 2015, without falling below 42%.

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(8) Income Taxes

MidAmerican Energy's income tax benefit consists of the following for the years ended December 31 (in millions):

	2015	2014
Current:		
Federal	\$ (408)	\$ (404)
State	(8)	(2)
	<u>(416)</u>	<u>(406)</u>
Deferred:		
Federal	285	301
State	(5)	2
	<u>280</u>	<u>303</u>
Investment tax credits	(1)	(1)
Total	<u>\$ (137)</u>	<u>\$ (104)</u>

A reconciliation of the federal statutory income tax rate to MidAmerican Energy's effective income tax rate applicable to income before income tax benefit is as follows for the years ended December 31:

	2015	2014
Federal statutory income tax rate	35 %	35 %
Income tax credits	(65)	(59)
State income tax, net of federal income tax benefit	(3)	—
Effects of ratemaking	(12)	(8)
Other, net	1	(1)
Effective income tax rate	<u>(44)%</u>	<u>(33)%</u>

Income tax credits relate primarily to production tax credits earned by MidAmerican Energy's wind-powered generating facilities. Federal renewable electricity production tax credits are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in service.

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MidAmerican Energy's net deferred income tax liability consists of the following as of December 31 (in millions):

	2015	2014
Deferred income tax assets:		
Regulatory liabilities	\$ 64	\$ 75
Employee benefits	66	68
Derivative contracts	29	30
Depreciable property	21	20
Asset retirement obligations	38	25
State NOL	36	31
Other	44	44
Total deferred income tax assets	298	293
Deferred income tax liabilities:		
Depreciable property	(2,911)	(2,583)
Regulatory assets	(418)	(366)
Other	(37)	(44)
Total deferred income tax liabilities	(3,366)	(2,993)
Net deferred income tax liability	\$ (3,068)	\$ (2,700)

As of December 31, 2015, MidAmerican Energy has available \$23 million of state carryforwards, principally related to \$488 million of net operating losses, that expire at various intervals between 2016 and 2034.

The United States Internal Revenue Service has closed its examination of BHE's income tax returns through December 2009, including components related to MidAmerican Energy. In addition, state jurisdictions have closed their examinations of MidAmerican Energy's income tax returns through at least February 9, 2006, including Iowa and Illinois, which are closed through December 31, 2012, and December 31, 2008, respectively.

A reconciliation of the beginning and ending balances of MidAmerican Energy's net unrecognized tax benefits is as follows for the years ended December 31 (in millions):

	2015	2014
Beginning balance	\$ 26	\$ 29
Additions based on tax positions related to the current year	3	6
Additions for tax positions of prior years	47	38
Reductions based on tax positions related to the current year	(6)	(4)
Reductions for tax positions of prior years	(46)	(40)
Statute of limitations	(5)	(3)
Settlements	(6)	—
Interest and penalties	(3)	—
Ending balance	\$ 10	\$ 26

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As of December 31, 2015, MidAmerican Energy had unrecognized tax benefits totaling \$26 million that, if recognized, would have an impact on the effective tax rate. The remaining unrecognized tax benefits relate to tax positions for which ultimate deductibility is highly certain but for which there is uncertainty as to the timing of such deductibility. Recognition of these tax benefits, other than applicable interest and penalties, would not affect MidAmerican Energy's effective income tax rate.

(9) Employee Benefit Plans

MidAmerican Energy sponsors a noncontributory defined benefit pension plan covering a majority of all employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc. Benefit obligations under the plan are based on a cash balance arrangement for salaried employees and most union employees and final average pay formulas for other union employees. MidAmerican Energy also maintains noncontributory, nonqualified defined benefit supplemental executive retirement plans ("SERP") for certain active and retired participants.

MidAmerican Energy also sponsors certain postretirement healthcare and life insurance benefits covering substantially all retired employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc. Under the plans, a majority of all employees of the participating companies may become eligible for these benefits if they reach retirement age. New employees are not eligible for benefits under the plans. MidAmerican Energy has been allowed to recover accrued pension and other postretirement benefit costs in its electric and gas service rates.

Net Periodic Benefit Cost

For purposes of calculating the expected return on pension plan assets, a market-related value is used. The market-related value of plan assets is calculated by spreading the difference between expected and actual investment returns on equity investments over a five-year period beginning after the first year in which they occur.

MidAmerican Energy bills to and is reimbursed currently for affiliates' share of the net periodic benefit costs from all plans in which such affiliates participate. In 2015 and 2014, MidAmerican Energy's share of the pension net periodic benefit cost (credit) was \$(4) million and \$1 million, respectively. MidAmerican Energy's share of the other postretirement net periodic benefit cost (credit) in 2015 and 2014 totaled \$- million and \$- million, respectively.

Net periodic benefit cost for the plans of MidAmerican Energy and the aforementioned affiliates included the following components for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2015	2014	2015	2014
Service cost	\$ 12	\$ 14	\$ 7	\$ 6
Interest cost	32	35	9	10
Expected return on plan assets	(46)	(45)	(15)	(15)
Net amortization	2	1	(3)	(3)
Net periodic benefit cost (credit)	\$ —	\$ 5	\$ (2)	\$ (2)

Funded Status

The following table is a reconciliation of the fair value of plan assets for the years ended December 31 (in millions):

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	Pension		Other Postretirement	
	2015	2014	2015	2014
Plan assets at fair value, beginning of year	\$ 730	\$ 722	\$ 259	\$ 256
Employer contributions	7	7	1	1
Participant contributions	—	—	1	1
Actual return on plan assets	4	52	—	13
Benefits paid	(63)	(51)	(12)	(12)
Plan assets at fair value, end of year	\$ 678	\$ 730	\$ 249	\$ 259

The following table is a reconciliation of the benefit obligations for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2015	2014	2015	2014
Benefit obligation, beginning of year	\$ 840	\$ 768	\$ 249	\$ 235
Service cost	12	14	7	6
Interest cost	32	35	9	10
Participant contributions	—	—	1	1
Actuarial (gain) loss	(36)	74	(20)	9
Benefits paid	(63)	(51)	(12)	(12)
Benefit obligation, end of year	\$ 785	\$ 840	\$ 234	\$ 249
Accumulated benefit obligation, end of year	\$ 773	\$ 825		

The funded status of the plans and the amounts recognized on the Balance Sheets as of December 31 are as follows (in millions):

	Pension		Other Postretirement	
	2015	2014	2015	2014
Plan assets at fair value, end of year	\$ 678	\$ 730	\$ 249	\$ 259
Less - Benefit obligation, end of year	785	840	234	249
Funded status	\$ (107)	\$ (110)	\$ 15	\$ 10
Amounts recognized on the Balance Sheets:				
Other assets	\$ 7	\$ 12	\$ 15	\$ 10
Other current liabilities	(8)	(8)	—	—
Other liabilities	(106)	(114)	—	—
Amounts recognized	\$ (107)	\$ (110)	\$ 15	\$ 10

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The SERP has no plan assets; however, MidAmerican Energy and BHE have Rabbi trusts that hold corporate-owned life insurance and other investments to provide funding for the future cash requirements of the SERP. The cash surrender value of all of the policies included in the Rabbi trusts, net of amounts borrowed against the cash surrender value, plus the fair market value of other Rabbi trust investments, was \$156 million and \$156 million as of December 31, 2015 and 2014, respectively, of which \$104 million and \$103 million was held by MidAmerican Energy as of December 31, 2015 and 2014, respectively, with the remainder held by BHE. These assets are not included in the plan assets in the above table, but are reflected in investments and nonregulated property, net on the Balance Sheets.

Unrecognized Amounts

The portion of the funded status of the plans not yet recognized in net periodic benefit cost as of December 31 is as follows (in millions):

	Pension		Other Postretirement	
	2015	2014	2015	2014
Net loss	\$ 26	\$ 21	\$ 42	\$ 49
Prior service cost (credit)	2	3	(36)	(42)
Total	\$ 28	\$ 24	\$ 6	\$ 7

MidAmerican Energy sponsors pension and other postretirement benefit plans on behalf of certain of its affiliates in addition to itself, and therefore, the portion of the funded status of the respective plans that has not yet been recognized in net periodic benefit cost is attributable to multiple entities. Additionally, substantially all of MidAmerican Energy's portion of such amounts is either refundable to or recoverable from its customers and is reflected as regulatory liabilities and regulatory assets.

A reconciliation of the amounts not yet recognized as components of net periodic benefit cost for the years ended December 31, 2015 and 2014 is as follows (in millions):

	Regulatory Asset	Regulatory Liability	Receivables (Payables) With Affiliates	Total
<u>Pension</u>				
Balance, December 31, 2013	\$ 16	\$ (55)	\$ (2)	\$ (41)
Net gain arising during the year	6	51	9	66
Net amortization	—	(1)	—	(1)
Total	6	50	9	65
Balance, December 31, 2014	22	(5)	7	24
Net loss arising during the year	2	5	(1)	6
Net amortization	(2)	—	—	(2)
Total	—	5	(1)	4
Balance, December 31, 2015	\$ 22	\$ —	\$ 6	\$ 28

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	Regulatory Asset	Regulatory Liability	Receivables (Payables) With Affiliates	Total
<u>Other Postretirement</u>				
Balance, December 31, 2013	\$ 10	\$ —	\$ (16)	\$ (6)
Net gain arising during the year	8	—	2	10
Net amortization	2	—	1	3
Total	10	—	3	13
Balance, December 31, 2014	20	—	(13)	7
Net loss arising during the year	(5)	—	—	(5)
Net amortization	2	—	2	4
Total	(3)	—	2	(1)
Balance, December 31, 2015	\$ 17	\$ —	\$ (11)	\$ 6

The net loss and prior service cost (credit) that will be amortized in 2016 into net periodic benefit cost are estimated to be as follows (in millions):

	Net Loss	Prior Service Cost (Credit)	Total
Pension	\$ 1	\$ 1	\$ 2
Other postretirement	2	(6)	(4)
Total	\$ 3	\$ (5)	\$ (2)

Plan Assumptions

Assumptions used to determine benefit obligations and net periodic benefit cost were as follows:

	Pension		Other Postretirement	
	2015	2014	2015	2014
Benefit obligations as of December 31:				
Discount rate	4.50%	4.00 %	4.25%	3.75 %
Rate of compensation increase	2.75%	2.75 %	N/A	N/A
Net periodic benefit cost for the years ended December 31:				
Discount rate	4.00%	4.75 %	3.75%	4.50 %
Expected return on plan assets ⁽¹⁾	7.25%	7.50 %	7.00%	7.25 %
Rate of compensation increase	2.75%	3.00 %	N/A	N/A

(1) Amounts reflected are pre-tax values. Assumed after-tax returns for a taxable, non-union other postretirement plan were 5.18% for 2015 and 5.37% for 2014.

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In establishing its assumption as to the expected return on plan assets, MidAmerican Energy utilizes the asset allocation and return assumptions for each asset class based on historical performance and forward-looking views of the financial markets.

	2015	2014
Assumed healthcare cost trend rates as of December 31:		
Healthcare cost trend rate assumed for next year	7.70%	8.00%
Rate that the cost trend rate gradually declines to	5.00%	5.00%
Year that the rate reaches the rate it is assumed to remain at	2025	2025

A one percentage-point change in assumed healthcare cost trend rates would have the following effects (in millions):

	One Percentage-Point	
	Increase	Decrease
Increase (decrease) in:		
Total service and interest cost for the year ended December 31, 2015	\$ 1	\$ —
Other postretirement benefit obligation as of December 31, 2015	3	(3)

Contributions and Benefit Payments

Employer contributions to the pension and other postretirement benefit plans are expected to be \$8 million and \$1 million, respectively, during 2016. Funding to MidAmerican Energy's pension benefit plan trust is based upon the actuarially determined costs of the plan and the requirements of the Internal Revenue Code, the Employee Retirement Income Security Act of 1974 and the Pension Protection Act of 2006, as amended. MidAmerican Energy considers contributing additional amounts from time to time in order to achieve certain funding levels specified under the Pension Protection Act of 2006, as amended. MidAmerican Energy's funding policy for its other postretirement benefit plan is to generally contribute amounts consistent with its rate regulatory arrangements.

Net periodic benefit costs assigned to MidAmerican Energy affiliates are reimbursed currently in accordance with its intercompany administrative services agreement. The expected benefit payments to participants in MidAmerican Energy's pension and other postretirement benefit plans for 2016 through 2020 and for the five years thereafter are summarized below (in millions):

	Projected Benefit Payments	
	Pension	Other Postretirement
2016	\$ 59	\$ 17
2017	60	19
2018	60	20
2019	60	21
2020	61	21
2021-2025	291	102

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Plan Assets

Investment Policy and Asset Allocations

MidAmerican Energy's investment policy for its pension and other postretirement benefit plans is to balance risk and return through a diversified portfolio of debt securities, equity securities and other alternative investments. Maturities for debt securities are managed to targets consistent with prudent risk tolerances. The plans retain outside investment advisors to manage plan investments within the parameters outlined by the MidAmerican Energy Pension and Employee Benefits Plans Administrative Committee. The investment portfolio is managed in line with the investment policy with sufficient liquidity to meet near-term benefit payments.

The target allocations (percentage of plan assets) for MidAmerican Energy's pension and other postretirement benefit plan assets are as follows as of December 31, 2015:

	Pension	Other Postretirement
	%	%
Debt securities ⁽¹⁾	20-40	25-45
Equity securities ⁽¹⁾	60-80	50-80
Real estate funds	2-8	—
Other	0-5	0-5

- (1) For purposes of target allocation percentages and consistent with the plans' investment policy, investment funds are allocated based on the underlying investments in debt and equity securities.

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Fair Value Measurements

The following table presents the fair value of plan assets, by major category, for MidAmerican Energy's defined benefit pension plan (in millions):

	Input Levels for Fair Value Measurements ⁽¹⁾			
	Level 1	Level 2	Level 3	Total
<u>As of December 31, 2015</u>				
Cash equivalents	\$ —	\$ 16	\$ —	\$ 16
Debt securities:				
United States government obligations	5	—	—	5
Corporate obligations	—	57	—	57
Municipal obligations	—	6	—	6
Agency, asset and mortgage-backed obligations	—	27	—	27
Equity securities:				
United States companies	130	—	—	130
International equity securities	40	—	—	40
Investment funds ⁽²⁾	61	289	—	350
Real estate funds	—	—	47	47
Total	\$ 236	\$ 395	\$ 47	\$ 678
<u>As of December 31, 2014</u>				
Cash equivalents	\$ —	\$ 24	\$ —	\$ 24
Debt securities:				
United States government obligations	8	—	—	8
Corporate obligations	—	29	—	29
Municipal obligations	—	4	—	4
Agency, asset and mortgage-backed obligations	—	33	—	33
Equity securities:				
United States companies	149	—	—	149
International equity securities	40	—	—	40
Investment funds ⁽²⁾	84	319	—	403
Real estate funds	—	—	40	40
Total	\$ 281	\$ 409	\$ 40	\$ 730

(1) Refer to Note 13 for additional discussion regarding the three levels of the fair value hierarchy.

(2) Investment funds are comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 72% and 28%, respectively, for 2015 and 68% and 32%, respectively, for 2014. Additionally, these funds are invested in United States and international securities of approximately 73% and 27%, respectively, for 2015 and 74% and 26%, respectively, for 2014.

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The following table presents the fair value of plan assets, by major category, for MidAmerican Energy's defined benefit other postretirement plans (in millions):

	Input Levels for Fair Value Measurements ⁽¹⁾			
	Level 1	Level 2	Level 3	Total
<u>As of December 31, 2015</u>				
Cash equivalents	\$ 5	\$ —	\$ —	\$ 5
Debt securities:				
United States government obligations	5	—	—	5
Corporate obligations	—	12	—	12
Municipal obligations	—	39	—	39
Agency, asset and mortgage-backed obligations	—	12	—	12
Equity securities:				
United States companies	120	—	—	120
Investment funds ⁽²⁾	56	—	—	56
Total	\$ 186	\$ 63	\$ —	\$ 249
<u>As of December 31, 2014</u>				
Cash equivalents	\$ 4	\$ —	\$ —	\$ 4
Debt securities:				
United States government obligations	5	—	—	5
Corporate obligations	—	11	—	11
Municipal obligations	—	40	—	40
Agency, asset and mortgage-backed obligations	—	15	—	15
Equity securities:				
United States companies	128	—	—	128
Investment funds ⁽²⁾	56	—	—	56
Total	\$ 193	\$ 66	\$ —	\$ 259

(1) Refer to Note 13 for additional discussion regarding the three levels of the fair value hierarchy.

(2) Investment funds are comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 68% and 32%, respectively, for 2015 and 69% and 31%, respectively, for 2014. Additionally, these funds are invested in United States and international securities of approximately 32% and 68%, respectively, for 2015 and 31% and 69%, respectively, for 2014.

When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics. When observable market data is not available, the fair value is determined using unobservable inputs, such as estimated future cash flows, purchase multiples paid in other comparable third-party transactions or other information. The real estate funds determine fair value of their underlying assets using independent appraisals given there is no current liquid market for the underlying assets. The following table reconciles the beginning and ending balances of MidAmerican Energy's pension plan assets measured at fair value using significant Level 3 inputs for the years ended December 31, (in millions):

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	Real Estate Funds	
	2015	2014
Beginning balance	\$ 40	\$ 31
Actual return on plan assets still held at period end	7	4
Purchases and sales	—	5
Ending balance	\$ 47	\$ 40

MidAmerican Energy sponsors a defined contribution plan ("401(k) plan") covering substantially all employees. MidAmerican Energy's matching contributions are based on each participant's level of contribution, and certain participants receive contributions based on eligible pre-tax annual compensation. Contributions cannot exceed the maximum allowable for tax purposes. Certain participants now receive enhanced benefits in the 401(k) plan and no longer accrue benefits in the noncontributory defined benefit pension plans. MidAmerican Energy's contributions to the plan were \$20 million and \$19 million for the years ended December 31, 2015 and 2014, respectively.

(10) Asset Retirement Obligations

MidAmerican Energy estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

MidAmerican Energy does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain generation, transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal component of accumulated depreciation established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$653 million and \$642 million as of December 31, 2015 and 2014, respectively.

The following table presents MidAmerican Energy's ARO liabilities by asset type as of December 31, (in millions):

	2015	2014
Quad Cities Station	\$ 289	\$ 265
Fossil-fueled generating facilities	160	132
Wind-powered generating facilities	82	60
Other	1	3
Total asset retirement obligations	\$ 532	\$ 460
Quad Cities Station nuclear decommissioning trust funds ⁽¹⁾	\$ 429	\$ 424

(1) Refer to Note 6 for a discussion of the Quad Cities Station nuclear decommissioning trust funds.

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The following table reconciles the beginning and ending balances of MidAmerican Energy's ARO liabilities for the years ended December 31, (in millions):

	2015	2014
Beginning balance	\$ 460	\$ 430
Change in estimated costs	36	(2)
Additions	22	11
Retirements	(9)	—
Accretion	23	21
Ending balance	\$ 532	\$ 460

In December 2014, the United States Environmental Protection Agency released its final rule regulating the management and disposal of coal combustion byproducts resulting from the operation of coal-fueled generating facilities, including requirements for the operation and closure of surface impoundment and ash landfill facilities. The final rule, which was effective in October 2015, resulted in increases to MidAmerican Energy's ARO liabilities due to changes in the expected timing and amount of cash flow for ash pond closures at some of MidAmerican Energy's thermal generating facilities.

(11) Risk Management and Hedging Activities

MidAmerican Energy is exposed to the impact of market fluctuations in commodity prices and interest rates. MidAmerican Energy is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its regulated service territory. MidAmerican Energy has also provided nonregulated retail electricity and natural gas services in competitive markets. MidAmerican Energy's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity, wholesale electricity that is purchased and sold, and natural gas supply for retail customers. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather; market liquidity; generating facility availability; customer usage; storage; and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. MidAmerican Energy does not engage in a material amount of proprietary trading activities.

MidAmerican Energy has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, MidAmerican Energy uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. MidAmerican Energy manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, MidAmerican Energy may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate its exposure to interest rate risk. MidAmerican Energy does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in MidAmerican Energy's accounting policies related to derivatives. Refer to Notes 2 and 12 for additional information on derivative contracts.

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The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of MidAmerican Energy's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Balance Sheets (in millions):

	Current Assets - Other	Other Assets - Other	Current Liabilities - Other	Other Liabilities - Other	Total
<u>As of December 31, 2015</u>					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 12	\$ 4	\$ 5	\$ 2	\$ 23
Commodity liabilities	(3)	—	(36)	(10)	(49)
Total	9	4	(31)	(8)	(26)
Designated as hedging contracts:					
Commodity assets	—	—	1	2	3
Commodity liabilities	—	—	(32)	(17)	(49)
Total	—	—	(31)	(15)	(46)
Total derivatives	9	4	(62)	(23)	(72)
Cash collateral receivable	—	—	22	6	28
Total derivatives - net basis	\$ 9	\$ 4	\$ (40)	\$ (17)	\$ (44)
<u>As of December 31, 2014</u>					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 14	\$ 3	\$ 19	\$ 1	\$ 37
Commodity liabilities	—	—	(69)	(4)	(73)
Total	14	3	(50)	(3)	(36)
Designated as hedging contracts:					
Commodity assets	—	—	4	2	6
Commodity liabilities	—	—	(27)	(17)	(44)
Total	—	—	(23)	(15)	(38)
Total derivatives	14	3	(73)	(18)	(74)
Cash collateral receivable	—	—	42	5	47
Total derivatives - net basis	\$ 14	\$ 3	\$ (31)	\$ (13)	\$ (27)

- (1) MidAmerican Energy's commodity derivatives not designated as hedging contracts are generally included in regulated rates. Accordingly, as of December 31, 2015 and 2014, a net regulatory asset of \$20 million and \$38 million, respectively, was recorded related to the net derivative liability of \$26 million and \$36 million, respectively.

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Not Designated as Hedging Contracts

The following table reconciles the beginning and ending balances of MidAmerican Energy's net regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in net regulatory assets, as well as amounts reclassified to earnings for the years ended December 31 (in millions):

	2015	2014
Beginning balance	\$ 38	\$ 10
Changes in fair value recognized in net regulatory assets	40	61
Net losses reclassified to operating revenue	(42)	(28)
Net losses reclassified to cost of fuel, energy and capacity	(1)	(1)
Net losses reclassified to cost of gas sold	(15)	(4)
Ending balance	<u>\$ 20</u>	<u>\$ 38</u>

The following table summarizes the pre-tax unrealized gains (losses) included on the Statements of Income associated with MidAmerican Energy's derivative contracts not designated as hedging contracts and not recorded as a net regulatory asset or liability for the years ended December 31 (in millions):

	2015	2014
Nonregulated operating revenue	\$ 15	\$ 6
Regulated cost of fuel, energy and capacity	2	—
Nonregulated cost of sales	(21)	9
Total	<u>\$ (4)</u>	<u>\$ 15</u>

Designated as Hedging Contracts

MidAmerican Energy uses derivative contracts accounted for as cash flow hedges to hedge electricity and natural gas commodity prices for delivery to nonregulated customers.

The following table reconciles the beginning and ending balances of MidAmerican Energy's accumulated other comprehensive loss (pre-tax) and summarizes pre-tax gains and losses on derivative contracts designated and qualifying as cash flow hedges recognized in OCI, as well as amounts reclassified to earnings, for the years ended December 31 (in millions):

	2015	2014
Beginning balance	\$ 34	\$ 11
Changes in fair value recognized in OCI	58	(3)
Net (losses) gains reclassified to nonregulated cost of sales	(47)	26
Ending balance	<u>\$ 45</u>	<u>\$ 34</u>

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Realized gains and losses on hedges and hedge ineffectiveness are recognized in income as nonregulated operating revenue or nonregulated cost of sales depending upon the nature of the item being hedged. For the years ended December 31, 2015 and 2014, hedge ineffectiveness was a pre-tax gain of \$1 million and a pre-tax loss of \$2 million, respectively. As of December 31, 2015, MidAmerican Energy had cash flow hedges with expiration dates extending through December 2020, and \$32 million of pre-tax net unrealized losses are forecasted to be reclassified from AOCI into earnings over the next twelve months as contracts settle.

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding derivative contracts with fixed price terms that comprise the mark-to-market values as of December 31 (in millions):

	Unit of Measure	2015	2014
Electricity purchases	Megawatt hours	15	14
Natural gas purchases	Decatherms	17	19

Credit Risk

MidAmerican Energy is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Additionally, MidAmerican Energy participates in the regional transmission organization ("RTO") markets and has indirect credit exposure related to other participants, although RTO credit policies are designed to limit exposure to credit losses from individual participants. Credit risk may be concentrated to the extent MidAmerican Energy's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, MidAmerican Energy analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty, and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, MidAmerican Energy enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, MidAmerican Energy exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base MidAmerican Energy's collateral requirements on its credit ratings for senior unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" or in some cases terminate the contract, in the event of a material adverse change in MidAmerican Energy's creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2015, MidAmerican Energy's credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of MidAmerican Energy's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$66 million and \$52 million as of December 31, 2015 and 2014, respectively, for which MidAmerican Energy had posted collateral of \$- million at each date. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of December 31, 2015 and 2014, MidAmerican Energy would have been required to post \$55 million and \$36 million, respectively, of additional collateral. MidAmerican Energy's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation, or other factors.

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(12) Fair Value Measurements

The carrying value of MidAmerican Energy's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. MidAmerican Energy has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that MidAmerican Energy has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect MidAmerican Energy's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. MidAmerican Energy develops these inputs based on the best information available, including its own data.

The following table presents MidAmerican Energy's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

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	Input Levels for Fair Value Measurements					
	Level 1	Level 2	Level 3	Other ⁽¹⁾	Total	
<u>As of December 31, 2015:</u>						
Assets:						
Commodity derivatives	\$ —	\$ 8	\$ 18	\$ (13)	\$ 13	
Money market mutual funds ⁽²⁾	56	—	—	—	56	
Debt securities:						
United States government obligations	133	—	—	—	133	
International government obligations	—	2	—	—	2	
Corporate obligations	—	39	—	—	39	
Municipal obligations	—	1	—	—	1	
Agency, asset and mortgage-backed obligations	—	3	—	—	3	
Auction rate securities	—	—	26	—	26	
Equity securities:						
United States companies	239	—	—	—	239	
International companies	6	—	—	—	6	
Investment funds	4	—	—	—	4	
	<u>\$ 438</u>	<u>\$ 53</u>	<u>\$ 44</u>	<u>\$ (13)</u>	<u>\$ 522</u>	
Liabilities - commodity derivatives	<u>\$ (13)</u>	<u>\$ (61)</u>	<u>\$ (24)</u>	<u>\$ 41</u>	<u>\$ (57)</u>	
<u>As of December 31, 2014:</u>						
Assets:						
Commodity derivatives	\$ 1	\$ 18	\$ 24	\$ (26)	\$ 17	
Money market mutual funds ⁽²⁾	1	—	—	—	1	
Debt securities:						
United States government obligations	136	—	—	—	136	
International government obligations	—	1	—	—	1	
Corporate obligations	—	39	—	—	39	
Municipal obligations	—	2	—	—	2	
Agency, asset and mortgage-backed obligations	—	2	—	—	2	
Auction rate securities	—	—	26	—	26	
Equity securities:						
United States companies	238	—	—	—	238	
International companies	5	—	—	—	5	
	<u>\$ 381</u>	<u>\$ 62</u>	<u>\$ 50</u>	<u>\$ (26)</u>	<u>\$ 467</u>	
Liabilities - commodity derivatives	<u>\$ (18)</u>	<u>\$ (87)</u>	<u>\$ (12)</u>	<u>\$ 73</u>	<u>\$ (44)</u>	

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- (1) Represents netting under master netting arrangements and a net cash collateral receivable of \$28 million and \$47 million as of December 31, 2015 and 2014, respectively.
- (2) Amounts are included in cash and cash equivalents and investments and restricted cash and investments on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which MidAmerican Energy transacts. When quoted prices for identical contracts are not available, MidAmerican Energy uses forward price curves. Forward price curves represent MidAmerican Energy's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. MidAmerican Energy bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by MidAmerican Energy. Market price quotations are generally readily obtainable for the applicable term of MidAmerican Energy's outstanding derivative contracts; therefore, MidAmerican Energy's forward price curves reflect observable market quotes. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to the length of the contract. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, MidAmerican Energy uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 11 for further discussion regarding MidAmerican Energy's risk management and hedging activities.

MidAmerican Energy's investments in money market mutual funds and debt and equity securities are stated at fair value and are accounted for as available-for-sale securities. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics. The fair value of MidAmerican Energy's investments in auction rate securities, where there is no current liquid market, is determined using pricing models based on available observable market data and MidAmerican Energy's judgment about the assumptions, including liquidity and nonperformance risks, which market participants would use when pricing the asset.

The following table reconciles the beginning and ending balances of MidAmerican Energy's assets measured at fair value on a recurring basis using significant Level 3 inputs for the years ended December 31 (in millions):

	Commodity Derivatives		Auction Rate Securities	
	2015	2014	2015	2014
Beginning balance	\$ 12	\$ (3)	\$ 26	\$ 23
Changes included in earnings ⁽¹⁾	11	12	—	—
Changes in fair value recognized in OCI	(7)	—	—	3
Changes in fair value recognized in net regulatory assets	(25)	6	—	—
Purchases	1	1	—	—
Settlements	2	(4)	—	—
Ending balance	<u>\$ (6)</u>	<u>\$ 12</u>	<u>\$ 26</u>	<u>\$ 26</u>

- (1) Changes included in earnings are reported as nonregulated operating revenue on the Statements of Income. Net unrealized (losses) gains included in earnings for the years ended December 31, 2015 and 2014, related to commodity derivatives held at December 31, 2015 and 2014, totaled \$8 million and \$16 million, respectively.

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MidAmerican Energy's long-term debt is carried at cost on the Financial Statements. The fair value of MidAmerican Energy's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of MidAmerican Energy's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of MidAmerican Energy's long-term debt as of December 31, (in millions):

	2015		2014	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 4,296	\$ 4,636	\$ 4,056	\$ 4,581

(13) Commitments and Contingencies

Commitments

MidAmerican Energy had the following firm commitments that are not reflected on the Balance Sheet. Minimum payments as of December 31, 2015, are as follows (in millions):

	2016	2017	2018	2019	2020	2021 and Thereafter	Total
Contract type:							
Coal and natural gas for generation	\$ 173	\$ 113	\$ 72	\$ 29	\$ —	\$ —	\$ 387
Electric capacity and transmission	30	30	11	10	10	58	149
Natural gas contracts for gas operations	131	69	31	11	10	30	282
Construction commitments	535	10	—	—	—	—	545
Easements and operating leases	17	17	17	16	15	516	598
Maintenance and services contracts	47	59	71	73	73	265	588
	<u>\$ 933</u>	<u>\$ 298</u>	<u>\$ 202</u>	<u>\$ 139</u>	<u>\$ 108</u>	<u>\$ 869</u>	<u>\$ 2,549</u>

Coal, Natural Gas, Electric Capacity and Transmission Commitments

MidAmerican Energy has coal supply and related transportation and lime contracts for its coal-fueled generating facilities. MidAmerican Energy expects to supplement the coal contracts with additional contracts and spot market purchases to fulfill its future coal supply needs. Additionally, MidAmerican Energy has a natural gas transportation contract for a natural gas-fueled generating facility. The contracts have minimum payment commitments ranging through 2019.

MidAmerican Energy has various natural gas supply and transportation contracts for its regulated and nonregulated gas operations that have minimum payment commitments ranging through 2025.

MidAmerican Energy has contracts to purchase electric capacity to meet its electric system energy requirements that have minimum payment commitments ranging through 2028. MidAmerican Energy also has contracts for the right to transmit electricity over other entities' transmission lines with minimum payment commitments ranging through 2020.

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Construction Commitments

MidAmerican Energy's firm construction commitments reflected in the table above consist primarily of contracts for the construction of wind-powered generating facilities in 2016 and the construction in 2016 through 2017 of four Multi-Value Projects approved by the Midcontinent Independent System Operator, Inc. for high voltage transmission lines in Iowa and Illinois.

Easements and Operating Leases

MidAmerican Energy has non-cancelable easements with minimum payment commitments ranging through 2061 for land in Iowa on which its wind-powered generating facilities are located. MidAmerican Energy also has non-cancelable operating leases with minimum payment commitments ranging through 2020 primarily for office and other building space, rail cars and computer equipment. These leases generally require MidAmerican Energy to pay for insurance, taxes and maintenance applicable to the leased property. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. Rent expense on non-cancelable operating leases totaled \$4 million and \$4 million for 2015 and 2014, respectively.

Maintenance and Services Contracts

MidAmerican Energy has non-cancelable maintenance and services contracts related to various generating facilities with minimum payment commitments ranging through 2029.

Environmental Laws and Regulations

MidAmerican Energy is subject to federal, state and local laws and regulations regarding air and water quality, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact its current and future operations. MidAmerican Energy believes it is in material compliance with all applicable laws and regulations.

Legal Matters

MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.

(14) Components of Accumulated Other Comprehensive Loss, Net

The following table shows the change in accumulated other comprehensive loss by each component of other comprehensive income, net of applicable income taxes, for the years ended December 31, 2015 and 2014 (in millions):

	Unrealized Losses on Available-For-Sale Securities	Unrealized Losses on Cash Flow Hedges	Accumulated Other Comprehensive Loss, Net
Balance, December 31, 2013	\$ (4)	\$ (7)	\$ (11)
Other comprehensive income (loss)	1	(13)	(12)
Balance, December 31, 2014	\$ (3)	\$ (20)	\$ (23)
Other comprehensive income (loss)	—	(7)	(7)
Balance, December 31, 2015	\$ (3)	\$ (27)	\$ (30)

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For information regarding cash flow hedge reclassifications from AOCI to net income in their entirety for the years ended December 31, 2015, 2014 and 2013, refer to Note 11.

(15) Related Party Transactions

The companies identified as affiliates of MidAmerican Energy are Berkshire Hathaway and its subsidiaries, including BHE and its subsidiaries. The basis for the following transactions is provided for in service agreements between MidAmerican Energy and the affiliates.

MidAmerican Energy is reimbursed for charges incurred on behalf of its affiliates. The majority of these reimbursed expenses are for general costs, such as insurance and building rent, and for employee wages, benefits and costs related to corporate functions such as information technology, human resources, treasury, legal and accounting. The amount of such reimbursements was \$46 million and \$58 million for 2015 and 2014, respectively.

MidAmerican Energy reimbursed BHE in the amount of \$7 million and \$8 million in 2015 and 2014, respectively, for its share of corporate expenses.

MidAmerican Energy purchases natural gas transportation and storage capacity services from Northern Natural Gas Company, a wholly owned subsidiary of BHE, and coal transportation services from BNSF Railway Company, a wholly-owned subsidiary of Berkshire Hathaway, in the normal course of business at either tariffed or market prices. These purchases totaled \$165 million and \$144 million in 2015 and 2014, respectively.

MidAmerican Energy had accounts receivable from affiliates of \$5 million and \$12 million as of December 31, 2015 and 2014, respectively, that are included in receivables on the Balance Sheets. MidAmerican Energy also had accounts payable to affiliates of \$13 million and \$12 million as of December 31, 2015 and 2014, respectively, that are included in accounts payable on the Balance Sheets.

MidAmerican Energy is party to a tax-sharing agreement and is part of the Berkshire Hathaway United States federal income tax return. As of December 31, 2015 and 2014, MidAmerican Energy had current federal and state income taxes receivable from BHE of \$102 million and \$299 million, respectively. MidAmerican Energy received net cash receipts for federal and state income taxes from BHE totaling \$629 million and \$149 million for the years ended December 31, 2015 and 2014, respectively.

MidAmerican Energy recognizes the full amount of the funded status for its pension and postretirement plans, and amounts attributable to MidAmerican Energy's affiliates that have not previously been recognized through income are recognized as an intercompany balance with such affiliates. MidAmerican Energy adjusts these balances when changes to the funded status of the respective plans are recognized and does not intend to settle the balances currently. Amounts receivable from affiliates attributable to the funded status of employee benefit plans totaled \$10 million and \$13 million as of December 31, 2015 and 2014, respectively, and similar amounts payable to affiliates totaled \$29 million and \$30 million as of December 31, 2015 and 2014, respectively. See Note 9 for further information pertaining to pension and postretirement accounting.

(16) Transfer of Non-Utility Energy Operations

In the second quarter of 2015, MidAmerican Energy filed with the IUB and ICC for approval to transfer the assets and liabilities of its unregulated retail services business in a common control transaction to a subsidiary of BHE. MidAmerican Energy's request was approved by the IUB in July 2015 and by the ICC in October 2015. The transfer, which was effective January 1, 2016, was made at MidAmerican Energy's carrying value of the assets and liabilities as of December 31, 2015, and was recorded by MidAmerican Energy as a dividend. As of and for the year ended December 31, 2015, the financial results of the unregulated retail services business consisted of net assets of \$88 million, operating revenue of \$905 million, pre-tax operating income of \$22 million, net income of \$16 million and cash flows from operating activities of \$30 million.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	12,864,696,964		11,448,813,287	
4	Property Under Capital Leases	2,341,131		207,250	
5	Plant Purchased or Sold				
6	Completed Construction not Classified	3,222,015,108		3,132,249,000	
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	16,089,053,203		14,581,269,537	
9	Leased to Others				
10	Held for Future Use	2,208,565		2,208,565	
11	Construction Work in Progress	647,426,737		639,183,927	
12	Acquisition Adjustments	21,784,315		423,741	
13	Total Utility Plant (8 thru 12)	16,760,472,820		15,223,085,770	
14	Accum Prov for Depr, Amort, & Depl	5,874,889,935		5,177,015,905	
15	Net Utility Plant (13 less 14)	10,885,582,885		10,046,069,865	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	5,705,051,638		5,047,246,308	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	148,800,481		129,733,238	
22	Total In Service (18 thru 21)	5,853,852,119		5,176,979,546	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	21,037,816		36,359	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	5,874,889,935		5,177,015,905	

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
1,415,883,677					3
2,133,881					4
					5
89,766,108					6
					7
1,507,783,666					8
					9
					10
8,242,810					11
21,360,574					12
1,537,387,050					13
697,874,030					14
839,513,020					15
					16
					17
657,805,330					18
					19
					20
19,067,243					21
676,872,573					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
21,001,457					32
697,874,030					33

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication	902,016	4,863,611		
3	Nuclear Materials	21,654,996	18,090,562		
4	Allowance for Funds Used during Construction	51,374	91,081		
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)	22,608,386			
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)		26,195,517		
9	In Reactor (120.3)	145,183,945	24,279,968		
10	SUBTOTAL (Total 8 & 9)	145,183,945			
11	Spent Nuclear Fuel (120.4)	30,940,524	19,787,123		
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	120,046,585			
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	78,686,270			
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
					1
	4,377,798			1,387,829	2
	21,798,864			17,946,694	3
	17,596			124,859	4
					5
				19,459,382	6
					7
	26,195,517				8
	20,135,222			149,328,691	9
				149,328,691	10
	15,609,777			35,117,870	11
					12
-10,493,152				130,539,737	13
				73,366,206	14
					15
					16
					17
					18
					19
					20
					21
					22

Name of Respondent MidAmerican Energy Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 202 Line No.: 2 Column: e
Transfer to account 120200

Schedule Page: 202 Line No.: 3 Column: e
Transfer to account 120200

Schedule Page: 202 Line No.: 4 Column: e
Transfer to account 120400, net of billing adjustments from joint owner.

Schedule Page: 202 Line No.: 8 Column: e
Transfer to account 120300

Schedule Page: 202 Line No.: 9 Column: e
Transfer to account 120400

Schedule Page: 202 Line No.: 11 Column: e
Transfer to account 120500

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	101,985	
3	(302) Franchises and Consents	407,814	
4	(303) Miscellaneous Intangible Plant	137,590,266	2,094,385
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	138,100,065	2,094,385
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	10,155,722	48
9	(311) Structures and Improvements	467,324,954	4,154,832
10	(312) Boiler Plant Equipment	2,156,060,310	58,228,915
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	438,437,858	3,177,926
13	(315) Accessory Electric Equipment	203,419,916	1,757,031
14	(316) Misc. Power Plant Equipment	20,499,493	-7,629
15	(317) Asset Retirement Costs for Steam Production	107,509,498	32,172,422
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	3,403,407,751	99,483,545
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	402,338	
19	(321) Structures and Improvements	42,967,781	
20	(322) Reactor Plant Equipment	270,555,075	10,218,295
21	(323) Turbogenerator Units	102,619,947	
22	(324) Accessory Electric Equipment	35,245,089	
23	(325) Misc. Power Plant Equipment	23,246,536	
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	475,036,766	10,218,295
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	3,113	
28	(331) Structures and Improvements	407,857	
29	(332) Reservoirs, Dams, and Waterways	939,221	
30	(333) Water Wheels, Turbines, and Generators	437,948	
31	(334) Accessory Electric Equipment	511,520	
32	(335) Misc. Power PLant Equipment	9,909	
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	2,309,568	
36	D. Other Production Plant		
37	(340) Land and Land Rights	42,488,808	16,170,366
38	(341) Structures and Improvements	44,693,657	605,487
39	(342) Fuel Holders, Products, and Accessories	16,767,620	1,620
40	(343) Prime Movers	1,227,753	
41	(344) Generators	4,630,832,103	945,761,291
42	(345) Accessory Electric Equipment	459,317,786	21,017,774
43	(346) Misc. Power Plant Equipment	2,329,262	5,240
44	(347) Asset Retirement Costs for Other Production	48,974,489	18,878,569
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	5,246,631,478	1,002,440,347
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	9,127,385,563	1,112,142,187

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			101,985		2
			407,814		3
124,559			139,560,092		4
124,559			140,069,891		5
					6
					7
			10,155,770		8
9,858,658		311,838	461,932,966		9
58,917,252			2,155,371,973		10
					11
7,981,527			433,634,257		12
6,731,502		-275,565	198,169,880		13
1,769,611			18,722,253		14
			139,681,920		15
85,258,550		36,273	3,417,669,019		16
					17
			402,338		18
120,589			42,847,192		19
1,414,737			279,358,633		20
454,210			102,165,737		21
-47,679			35,292,768		22
35,015			23,211,521		23
					24
1,976,872			483,278,189		25
					26
			3,113		27
			407,857		28
			939,221		29
			437,948		30
			511,520		31
			9,909		32
					33
					34
			2,309,568		35
					36
		-2,265,369	56,393,805		37
			45,299,144		38
19,985			16,749,255		39
			1,227,753		40
6,580,359		8,706,417	5,578,719,452		41
522,175		8,369,523	488,182,908		42
			2,334,502		43
			67,853,058		44
7,122,519		14,810,571	6,256,759,877		45
94,357,941		14,846,844	10,160,016,653		46

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	52,733,326	52,109		
49	(352) Structures and Improvements	26,613,900	3,304,305		
50	(353) Station Equipment	449,344,247	128,332,694		
51	(354) Towers and Fixtures	39,865,195	47,992		
52	(355) Poles and Fixtures	306,289,974	28,491,560		
53	(356) Overhead Conductors and Devices	259,337,311	27,899,605		
54	(357) Underground Conduit	1,263,517			
55	(358) Underground Conductors and Devices	2,781,230			
56	(359) Roads and Trails	154,094			
57	(359.1) Asset Retirement Costs for Transmission Plant	20,448			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,138,403,242	188,128,265		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	15,473,948	3,363,894		
61	(361) Structures and Improvements	22,511,035	678,907		
62	(362) Station Equipment	415,570,918	22,180,445		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	338,193,293	14,354,964		
65	(365) Overhead Conductors and Devices	504,603,244	19,899,015		
66	(366) Underground Conduit	55,143,623	1,588,723		
67	(367) Underground Conductors and Devices	483,745,485	35,422,467		
68	(368) Line Transformers	346,488,272	20,538,253		
69	(369) Services	152,576,196	6,844,183		
70	(370) Meters	67,570,930	1,875,675		
71	(371) Installations on Customer Premises	15,931,241	499,577		
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	76,790,265	7,575,274		
74	(374) Asset Retirement Costs for Distribution Plant	1,698,888	-1,789,418		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	2,496,297,338	133,031,959		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	5,311,640	63,070		
87	(390) Structures and Improvements	125,522,236	13,028,387		
88	(391) Office Furniture and Equipment	31,307,110	6,997,002		
89	(392) Transportation Equipment	106,216,802	8,099,939		
90	(393) Stores Equipment	1,080,823	130,335		
91	(394) Tools, Shop and Garage Equipment	18,973,821	3,185,357		
92	(395) Laboratory Equipment	466,760	19		
93	(396) Power Operated Equipment	16,448,446	2,712,384		
94	(397) Communication Equipment	38,187,442	-2,745,139		
95	(398) Miscellaneous Equipment	3,197,408	851,742		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	346,712,488	32,323,096		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant				
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	346,712,488	32,323,096		
100	TOTAL (Accounts 101 and 106)	13,246,898,696	1,467,719,892		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	13,246,898,696	1,467,719,892		

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
			52,785,435		48
85,996		15,564	29,847,773		49
4,390,831		-14,821,549	558,464,561		50
5,503			39,907,684		51
3,980,666			330,800,868		52
2,384,214			284,852,702		53
			1,263,517		54
			2,781,230		55
			154,094		56
			20,448		57
10,847,210		-14,805,985	1,300,878,312		58
					59
			18,837,842		60
16,422			23,173,520		61
1,609,501		254,365	436,396,227		62
					63
1,349,560			351,198,697		64
5,033,144			519,469,115		65
120,813			56,611,533		66
3,357,343		26,611	515,837,220		67
3,536,116		-9,997	363,480,412		68
275,102			159,145,277		69
604,723			68,841,882		70
171,939			16,258,879		71
					72
948,422			83,417,117		73
			-90,530		74
17,023,085		270,979	2,612,577,191		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
1,424			5,373,286		86
1,019,241		-311,839	137,219,543		87
4,011,660			34,292,452		88
3,180,148		-16,947	111,119,646		89
6,232			1,204,926		90
939,949			21,219,229		91
76,447			390,332		92
945,592		21,422	18,236,660		93
983,469			34,458,834		94
43,818			4,005,332		95
11,207,980		-307,364	367,520,240		96
					97
					98
11,207,980		-307,364	367,520,240		99
133,560,775		4,474	14,581,062,287		100
					101
					102
					103
133,560,775		4,474	14,581,062,287		104

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2015/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 104 Column: d

Retirements, Page 207, Line 104, Column (d)

	\$133,560,775
Retirement of Leasehold Improvements	(283,726)
Retirement of Land	(1,424)
Retirement of Intangible Plant Assets	<u>(124,560)</u>

Retirements, Account 108, Page 219, Line 12, Column (c)	\$133,151,065
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Schedule Page: 204 Line No.: 104 Column: g

Total Electric Plant in Service, Page 207, Line 104, Column (g)	\$14,581,062,287
Electric Capital Leases	<u>207,250</u>

Total Electric Plant in Service, Page 200, Line 8, Column (c)	\$14,581,269,537
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
<p>1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3	Future Station site in SE Des Moines			383,739	
4					
5	Future Station site in Altoona			272,677	
6					
7	Future Station site in Waukee			270,530	
8					
9	Future Land site WSEC#3 Council Bluffs			850,484	
10					
11	Five (5) parcels under \$250,000 each			431,135	
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Other Property:				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	Total				2,208,565

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	Construction work at 301MW Ida Grove Wind Farm, Ida Grove, IA				141,991,113
2	Construct 345KV transmission line, Sheldon Substation to Burt Substation, IA				121,488,402
3	Construction costs for 154MW of additional generation for Adams Wind, Adams County, IA				75,048,897
4	Construct 345KV transmission line, Webster Substation to Burt Substation, IA				72,668,056
5	Construct 345KV transmission line, Blackhawk Substation to Hampton Substation, IA				62,946,110
6	Construction work at 250MW O'Brien Wind Farm, O'Brien County, IA				56,140,855
7	Construction project for MVP O'Brien County Switching Station, O'Brien County, IA				13,493,866
8	Construction project for MVP Kossuth County Switching Station, Kossuth County, IA				13,464,499
9	Continuing work on undivided quarter of two nuclear generating units at Quad Cities Generat				7,190,000
10	Construction project for 345KV transmission line mercer MVP, Oak Grove, IL				6,727,631
11	Complete generator stator rewind for Louisa generator, Muscatine, IA				4,463,857
12	Create Habitat Conservation Plan for wind				2,983,388
13	Construct and design one new Monofil cell at Walter Scott 3, Council Bluffs, IA				2,830,499
14	Replace structure and reconductor work on 161 KV line from Greenfield Plaza to Army post Rd				2,499,276
15	Install sonet nodes at Franklin Substation, Franklin, IA				2,292,569
16	Install enhanced security measures at Grimes Substation, Grimes, IA				2,176,806
17	Puchase 8 AM55 trucks, Des Moines, IA				2,111,629
18	Replace metalclad switchgear at Sub 58 Davenport with a new primary distribution center, Da				1,442,502
19	Purchase 5 DM45 digger derrick trucks, Des Moines, IA				1,323,941
20	Telecom work at substations and along transmission lines, Franklin, Webster, Black Hawk, O'				1,269,317
21	Implement additional functionality and modules for BMC's IT Business Service Management Sy				1,242,523
22	Replace railcar dumper barrel, Louisa County, IA				1,164,067
23	Replace parallel 161-69 KV 53 MVA transformer bay with single 161-69 KV 167 MVA transformer				1,154,060
24	Replace south entrance road to Walter Scott Energy Center, Council Bluffs, IA				1,060,080
25	Land acquisition at Kossuth County Substation, IA				1,041,945
26					
27					
28	Projects less than \$1,000,000 including undistributed administrative and general costs				38,968,039
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL				639,183,927

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	4,753,679,726	4,753,679,726		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	408,246,268	408,246,268		
4	(403.1) Depreciation Expense for Asset Retirement Costs	27,161,496	27,161,496		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	5,667,074	5,667,074		
7	Other Clearing Accounts	269,364	269,364		
8	Other Accounts (Specify, details in footnote):	3,309,119	3,309,119		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	444,653,321	444,653,321		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	133,151,065	133,151,065		
13	Cost of Removal	13,750,892	13,750,892		
14	Salvage (Credit)	2,030,428	2,030,428		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	144,871,529	144,871,529		
16	Other Debit or Cr. Items (Describe, details in footnote):	5,959,458	5,959,458		
17	Net Change in Account	-12,174,668	-12,174,668		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	5,047,246,308	5,047,246,308		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	1,734,780,196	1,734,780,196		
21	Nuclear Production	207,441,533	207,441,533		
22	Hydraulic Production-Conventional	2,474,942	2,474,942		
23	Hydraulic Production-Pumped Storage				
24	Other Production	1,423,139,629	1,423,139,629		
25	Transmission	448,420,975	448,420,975		
26	Distribution	1,078,064,822	1,078,064,822		
27	Regional Transmission and Market Operation				
28	General	152,924,211	152,924,211		
29	TOTAL (Enter Total of lines 20 thru 28)	5,047,246,308	5,047,246,308		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c

Charged to account 151 Coal Clearing for depreciation of Railcars.

Schedule Page: 219 Line No.: 12 Column: c

Difference between line 12, column (c) and page 204-207, line 104, column (d)

Page 204-207, line 104, column (d)	\$ 133,560,775
Retirement of intangible plant assets	(124,560)
Retirement of land	(1,424)
Retirement of leasehold improvements	<u>(283,726)</u>
Page 219, line 12 column (c)	\$ 133,151,065

Schedule Page: 219 Line No.: 16 Column: c

Other Debit or Credit Items

Production & distribution transfer to Regulatory assets	\$ (3,233,259)
Reclassification to ARO Liability	9,239,222
Reserve adjustment - property leased to others	(56,799)
Transfer of Electric Property to Non-Utility Property	(1,518)
Transfer of Vehicle from Electric to Gas	(4,949)
Transfer of non-utility property to electric property	<u>16,761</u>
Page 219, Line 16, Column (c)	\$ 5,959,458

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	58,535,342	104,976,436	Electric & Gas	
2	Fuel Stock Expenses Undistributed (Account 152)			Electric & Gas	
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	30,713,000	29,558,134	Electric & Gas	
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	54,876,320	57,190,267	Electric	
8	Transmission Plant (Estimated)	2,938,113	3,541,403	Electric	
9	Distribution Plant (Estimated)	8,001,264	8,797,595	Electric & Gas	
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)	679,770	782,337	Electric & Gas	
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	97,208,467	99,869,736		
13	Merchandise (Account 155)	132,007	94,282		
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			Gas	
16	Stores Expense Undistributed (Account 163)	3,585,786	5,003,956		
17					
18				Electric & Gas	
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	159,461,602	209,944,410		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2015/Q4
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 11 Column: b

	2014	2015	December 31, 2015
Fleet-Delaware	\$189,947	\$193,079	
Fleet-Rock Island	137,528	149,568	
Fleet-Sioux City Feelt Cntr	96,434	101,659	
Fleet-Council Bluffs	71,144	70,868	
Fleet-Walnut Ridge	66,901	66,530	
Fleet-Two Rivers	63,931	63,293	
Fleet-Waterloo	37,734	43,905	
Fleet-Fort Dodge	-	36,829	
Fleet-Bettendorf	-	32,985	
Fleet-Sioux City Fleet Travel	16,151	16,708	
Fleet-Carrol	-	6,913	
	\$679,770	\$782,337	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2016	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	220,668.00	1,315,671	115,688.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	41,762.00	176,664		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	178,906.00	1,139,007	115,688.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	854.70		854.70	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	854.70			
40	Balance-End of Year			854.70	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	854.70	95		
45	Gains	854.70	95		
46	Losses				

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4		
Allowances (Accounts 158.1 and 158.2) (Continued)								
6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances. 7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts). 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies. 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers. 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.								
2017		2018		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
59,139.00		59,139.00		1,537,614.00		1,992,248.00	1,315,671	1
								2
								3
				59,139.00		59,139.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						41,762.00	176,664	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
59,139.00		59,139.00		1,596,753.00		2,009,625.00	1,139,007	29
								30
								31
								32
								33
								34
								35
854.70		854.70		41,880.30		45,299.10		36
				1,709.40		1,709.40		37
								38
				854.70		1,709.40		39
854.70		854.70		42,735.00		45,299.10		40
								41
								42
								43
				854.70	26	1,709.40	121	44
				854.70	26	1,709.40	121	45
								46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 18 Column: b

Includes 132 allowances attributable to the purchase of additional energy from a joint partner in Walter Scott Energy Center 4. The purchase agreement required that MidAmerican supply the emission allowances for such energy purchases. The \$1,051 cost of such allowances is included in Account 555.

Schedule Page: 228 Line No.: 18 Column: c

Includes 132 allowances attributable to the purchase of additional energy from a joint partner in Walter Scott Energy Center 4. The purchase agreement required that MidAmerican supply the emission allowances for such energy purchases. The \$1,051 cost of such allowances is included in Account 555.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2016	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	38,959.00	299	19,793.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	8,638.00		8,466.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	H-G-B Energy Ventures	394.00	1,970		
10	Amerex Brokers LLC		99		
11					
12					
13					
14	Other	-100.00	-1,500		
15	Total	294.00	569		
16					
17	Relinquished During Year:				
18	Charges to Account 509	19,705.00	868		
19	Other:				
20		19,305.00			
21	Cost of Sales/Transfers:				
22	Monongahela Power	700.00			
23	Joint Owners	175.00			
24					
25					
26					
27					
28	Total	875.00			
29	Balance-End of Year	8,006.00		28,259.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)	875.00	138,250		
34	Gains	875.00	138,250		
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2017		2018		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
						58,752.00	299	1
								2
								3
						17,104.00		4
								5
								6
								7
								8
						394.00	1,970	9
							99	10
								11
								12
								13
						-100.00	-1,500	14
						294.00	569	15
								16
								17
						19,705.00	868	18
								19
						19,305.00		20
								21
						700.00		22
						175.00		23
								24
								25
								26
								27
						875.00		28
						36,265.00		29
								30
								31
								32
						875.00	138,250	33
						875.00	138,250	34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2015/Q4
FOOTNOTE DATA			

Schedule Page: 229 Line No.: 14 Column: b

Columns: (b) & (c)

	Current Year	
	No.	Amt.
	(b)	(c)
Reverse accrued purchase	(100)	\$ (1,500)
Accrued purchase		
Total other	(100)	\$ (1,500)

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	MISO DPP Feb13 J118 (36370)			2,599	456.3
23	MISO DPP Aug13 J274 (36371)			2,085	456.3
24	MISO DPP Feb 2013(Drager-Grand Jc)			1,416	456.3
25	MISO DPP Feb 2013(Audubon North-T)			1,196	456.3
26	DPP Aug12 BOONE JCT-SUB T (36312)	848	561.7		
27	DPP Aug12 NEWPORT-MPW SPLIT (3633)	186	561.7		
28	DPP AUG14 J343 (46367)	2,765	561.7		
29	DPP AUG12 BLACKHAWK CAP (46370)	1,261	561.7		
30	DPP AUG14 J285 (46371)	1,072	561.7		
31	DPP AUG14 J356 (46372)	1,484	561.7		
32	DPP AUG14 J356 (46372)	465	561.7		
33	DPP AUG14 J356 (46372)	1,831	561.7		
34					
35					
36					
37					
38					
39					
40					

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.							
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.							
3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1	FAS-109 effect of prior flow through tax benefits	812,472,612	186,251,980	282	83,752,106	914,972,486	
2							
3	Reserve for uncertain tax positions	(65,177,667)	31,179,192	190	6,685,260	-40,683,735	
4							
5	Manufactured gas plant sites related costs	2,916,000	1,256,000	253		4,172,000	
6							
7	QCS/Nuclear fuel - Illinois	4,324,381		407	240,243	4,084,138	
8							
9	Asset retirement obligations	61,863,668	50,020,174	407	17,749,085	94,134,757	
10							
11	Unrealized G/L on electric energy contracts	24,941,125	161,838,651	244	175,991,680	10,788,096	
12							
13	Unrealized G/L on gas energy contracts	13,209,687	120,877,603	244	124,518,825	9,568,465	
14							
15	Pension liability		2,591,360	228		2,591,360	
16							
17	SERP liability	21,561,282		228	2,590,938	18,970,344	
18							
19	OPEB liability	28,958,036	2,083,600	228	6,144,821	24,896,815	
20							
21	Carbon reduction			921	50	-50	
22							
23	Reverse revenue sharing			407			
24							
25	Iowa depreciation deferral	50,433,055	54,711,187	407	4,213,870	100,930,372	
26							
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43							
44	TOTAL :	955,502,179	610,809,747		421,886,878	1,144,425,048	

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.

2. For any deferred debit being amortized, show period of amortization in column (a)

3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	DSM Deferral	37,377,888	173,708,514	Various	156,819,748	54,266,654
2	Market Value Adjustment - Gas	9,625,331	52,530,658	Various	52,666,933	9,489,056
3	Deferred Issue Cost \$600M	1,378,976		921	424,300	954,676
4	GDMEC Long-term Maintenance Prm	9,809,852	47,700	553	103,350	9,754,202
5	Portable Power Module	451,769	80,040	456	155,651	376,158
6	Federal and State income tax	39,621,269	1,171,437	411	33,137,542	7,655,164
7	Unrec Bal of Gov't Elec OH	-61,372	5,050,547	142	2,695,096	2,294,079
8	Illinois Rate 2013	49,515		928	10,071	39,444
9	Iowa Rate 2014	1,094,572	3,141	928	424,844	672,869
10	Siemens maintenance	1,963,300	30,718,017	553	27,785,295	4,896,022
11	Long Term Receivable MISO		12,322,923	512		12,322,923
12	Hedged Fair Value Adjustment		1,553,710	417	678,710	875,000
13	Miscellaneous	42,721	229,906		37,617	235,010
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46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	101,353,821				103,831,257

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4																																																																																																																																																	
ACCUMULATED DEFERRED INCOME TAXES (Account 190)																																																																																																																																																							
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.																																																																																																																																																							
Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)																																																																																																																																																				
1	Electric																																																																																																																																																						
2	FAS 109 Deferred Taxes	15,432,723	14,657,169																																																																																																																																																				
3																																																																																																																																																							
4	Other (Balance Sheet only Deferred Income Taxes)	118,945,896	111,747,366																																																																																																																																																				
5																																																																																																																																																							
6																																																																																																																																																							
7	Other (Nonproperty Deferred Income Taxes)	50,546,635	60,172,519																																																																																																																																																				
8	TOTAL Electric (Enter Total of lines 2 thru 7)	184,925,254	186,577,054																																																																																																																																																				
9	Gas																																																																																																																																																						
10	FAS 109 Deferred Taxes	2,029,523	1,934,880																																																																																																																																																				
11																																																																																																																																																							
12	Other (Balance Sheet only Deferred Income Taxes)	10,649,738	8,246,134																																																																																																																																																				
13																																																																																																																																																							
14																																																																																																																																																							
15	Other (Nonproperty Deferred Income Taxes)	46,249,235	42,747,307																																																																																																																																																				
16	TOTAL Gas (Enter Total of lines 10 thru 15)	58,928,496	52,928,321																																																																																																																																																				
17	Other (Specify)	49,038,694	58,163,343																																																																																																																																																				
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	292,892,444	297,668,718																																																																																																																																																				
Notes																																																																																																																																																							
Classification of Total <table style="width:100%; border-collapse: collapse;"> <tr> <td colspan="8">Federal Income Tax</td> </tr> <tr> <td style="width:20%;">Balance at beginning of year</td> <td style="width:10%;"></td> <td style="width:10%;"></td> <td style="width:10%;"></td> <td style="width:10%;"></td> <td style="width:10%;"></td> <td style="width:10%;"></td> <td style="width:10%; text-align: right;">\$ 207,236,278</td> </tr> <tr> <td colspan="8">Account debited 254</td> </tr> <tr> <td>Amounts debited 410.1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td style="text-align: right;">65,802,417</td> </tr> <tr> <td>Amounts credited 411.1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td style="text-align: right;">60,912,674</td> </tr> <tr> <td>Amounts debited 410.2</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td style="text-align: right;">4,851,043</td> </tr> <tr> <td>Amounts credited 411.2</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td style="text-align: right;">7,251,511</td> </tr> <tr> <td>Adjustments (credits)</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td style="text-align: right;">2,574,377</td> </tr> <tr> <td>Balance at end of year</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td style="text-align: right;">\$ 207,321,380</td> </tr> <tr> <td colspan="8">State Income Tax</td> </tr> <tr> <td>Balance at beginning of year</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td style="text-align: right;">\$ 85,656,166</td> </tr> <tr> <td colspan="8">Account debited 254</td> </tr> <tr> <td>Amounts debited 410.1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td style="text-align: right;">20,325,791</td> </tr> <tr> <td>Amounts credited 411.1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td style="text-align: right;">23,650,403</td> </tr> <tr> <td>Amounts debited 410.2</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td style="text-align: right;">1,650,069</td> </tr> <tr> <td>Amounts credited 411.2</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td style="text-align: right;">2,381,460</td> </tr> <tr> <td>Adjustments (credits)</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td style="text-align: right;">635,169</td> </tr> <tr> <td>Balance at end of year</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td style="text-align: right;">\$ 90,347,338</td> </tr> </table>								Federal Income Tax								Balance at beginning of year							\$ 207,236,278	Account debited 254								Amounts debited 410.1							65,802,417	Amounts credited 411.1							60,912,674	Amounts debited 410.2							4,851,043	Amounts credited 411.2							7,251,511	Adjustments (credits)							2,574,377	Balance at end of year							\$ 207,321,380	State Income Tax								Balance at beginning of year							\$ 85,656,166	Account debited 254								Amounts debited 410.1							20,325,791	Amounts credited 411.1							23,650,403	Amounts debited 410.2							1,650,069	Amounts credited 411.2							2,381,460	Adjustments (credits)							635,169	Balance at end of year							\$ 90,347,338
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2015/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 17 Column: b

Other (Specify):CIAC Deferred Taxes	\$	21,620,831
Investment Impairment		2,027,986
Other BTL DIT		<u>25,389,878</u>
Total other	\$	49,038,694

Schedule Page: 234 Line No.: 17 Column: c

CIAC deferred taxes	\$	22,981,781
Balance sheet only degerred income taxes-Nonreg		-
Investment impairment		2,027,986
Other below the line deferred income taxes		<u>33,153,577</u>
Total	\$	58,163,344

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1				
2	Account 201			
3	Common Stock	350,000,000		
4	Total Common	350,000,000		
5	Account 204			
6				
7	None			
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Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
70,980,203	564,725,056					3
70,980,203	564,725,056					4
						5
						6
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Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)					
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>					
Line No.	Item (a)				Amount (b)
1	Account 210 - Gain on Cancellation of Reacquired Capital Stock				348,607
2	Cancellation of Reacquired Preferred Stock - balance at beg of the yr				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14	Account 211 - Miscellaneous Paid-In Capital				
15	Executive Incentive Stock Options				588,802
16	Loss on Repurchase of Shares				-46,141
17	Adjustment of Transfer to Midwest Capital Group				232,465
18	(InterCoast Capital Comp merged with Midwest)				
19					
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37					
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39					
40	TOTAL				1,123,733

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
CAPITAL STOCK EXPENSE (Account 214)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1	Common Shares				4,476,219
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
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21					
22	TOTAL				4,476,219

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Bonds		
2	Debentures/Pollution Control Revenue Bonds:		
3	Louisa County, IA - Adjustable Tender Bond - Rate due 2024	34,900,000	254,988
4	Pollution Control Bonds:		
5	CP Bonds due 2016	29,500,000	415,352
6	CP Bonds due 2017	3,900,000	70,393
7	Variable Rate due 2016	4,200,000	108,232
8	Variable Rate due 2023	6,850,000	176,575
9	CP Bonds due 2025	12,750,000	192,139
10	Variable Rate Series A due 2038	45,100,000	380,803
11	Variable Rate Series B due 2023	57,325,000	342,801
12	First Mortgage Bonds:		
13	Bonds due 2019	350,000,000	196,000 D
14	(Commission Authorization ES13-30-000, July 16, 2013)		2,510,395
15	Bonds due 2023	250,000,000	825,000 D
16	(Commission Authorization ES13-30-000, July 16, 2013)		2,043,283
17	Bonds due 2043	350,000,000	1,652,000 D
18	(Commission Authorization ES13-30-000, July 16, 2013)		3,560,394
19	Bonds due 2019 - 2	150,000,000	-1,336,500 P
20	(Commission Authorization ES14-4-000, December 16, 2013)		1,095,381
21	Bonds due 2024	300,000,000	1,467,000 D
22	(Commission Authorization ES14-4-000, December 16, 2013)		2,357,654
23	Bonds due 2044	400,000,000	2,404,000 D
24	(Commission Authorization ES14-4-000, December 16, 2013)		4,030,443
25	Bonds due 2024 - 2	200,000,000	1,707,219
26	(Commission Authorization ES15-8-000, March 16, 2015)		6,716,000
27	Bonds due 2046	450,000,000	4,970,709
28	(Commission Authorization ES15-8-000, March 16, 2015)		621,000
29	Account 224 - Other Long-Term Debt		
30	Medium Term Note Fixed Rate due 2031	400,000,000	3,827,361 D
31	(Commission Authorization ES00-51-000, September 21, 2000)		5,027,377
32	Medium Term Note Fixed Rate due 2035	300,000,000	4,587,941 D
33	TOTAL	4,726,422,040	81,027,864

Name of Respondent MidAmerican Energy Company	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	/ /	End of 2015/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
10-01-94	10-01-24	10-01-94	10-01-24	34,900,000	11,589	3
						4
09-01-86	09-01-16	09-01-86	09-01-16	29,500,000	9,795	5
03-01-87	03-01-17	03-01-87	03-01-17	4,200,000	3,644	6
03-17-93	01-01-16	04-01-93	01-01-16	3,900,000	1,295	7
03-17-93	01-01-23	04-01-93	01-01-23	6,850,000	5,810	8
01-01-95	01-01-25	01-17-95	01-01-25	12,750,000	10,333	9
07-01-08	07-01-38	07-01-08	07-01-38	45,100,000	36,932	10
07-01-08	05-01-23	07-01-08	05-01-23	57,325,000	41,179	11
						12
9-19-13	03-15-19	09-19-13	03-15-19	350,000,000	8,400,000	13
						14
9-19-13	09-15-23	09-19-13	09-15-23	250,000,000	9,250,000	15
						16
9-19-13	09-15-43	09-19-13	09-15-43	350,000,000	16,800,000	17
						18
04-03-14	03-15-19	05-06-14	03-15-19	150,000,000	3,600,000	19
						20
04-03-14	10-15-24	05-06-14	10-15-24	300,000,000	10,500,000	21
						22
04-03-14	10-15-44	05-06-14	10-15-44	400,000,000	17,600,000	23
						24
10-15-15	10-15-24	10-15-15	10-15-24	200,000,000	1,486,559	25
						26
10-15-15	05-01-46	10-15-15	05-01-46	450,000,000	4,061,492	27
						28
						29
02-08-02	12-30-31	02-08-02	12-30-31	400,000,000	27,000,000	30
						31
11-01-05	11-01-35	11-01-05	10-31-35	300,000,000	17,250,000	32
				4,299,933,430	172,168,628	33

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	(Commission Authorization ES03-60-000, December 1, 2003)		258,000
2	Medium Term Note Fixed Rate due 2036	350,000,000	3,315,372 D
3	(Commission Authorization ES04-45-000, November 10, 2004)		560,000
4	Medium Term Note Fixed Rate due 2017	250,000,000	962,529 D
5	(Commission Authorization ES06-63-000, October 5, 2006 & ES07-30-000, May 14,)		532,500
6	Medium Term Note Fixed Rate due 2018	350,000,000	2,273,536 D
7	(Commission Authorization ES 07-30-000, May 14, 2007)		1,203,501
8	Turbine purchase obligation due 2015	426,254,400	19,795,561 D
9			
10	Wellsburg due 2035	5,642,640	1,922,925 D
11			
12			
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32			
33	TOTAL	4,726,422,040	81,027,864

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
11-01-05	11-01-35	11-01-05	10-31-35	350,000,000	17,250,000	2
						3
10-06-06	10-15-36	10-06-06	10-15-36	250,000,000	20,300,000	4
						5
06-29-07	07-15-17	06-29-07	07-15-17	350,000,000	18,550,000	6
						7
03-25-08	03-15-18	03-25-08	03-15-18			8
						9
				5,408,430		10
						11
						12
						13
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						31
						32
				4,299,933,430	172,168,628	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 256.1 Line No.: 9 Column: a

MidAmerican Energy Company entered into a deferred payment plan contract with Siemens Energy, Inc. on November 18, 2011 whereby Siemens Energy, Inc. delivered wind turbines and the related invoices to MidAmerican Energy Company each of the months June through November 2012. Pursuant to the terms of the contract the payment for the turbines is not due until December 31, 2015. The imputed discount recorded each time wind turbines were delivered was based on the market rate for a comparable external financing on the date of the contract, 1.43% per year, and was charged to Unamortized Debt Discount.

Schedule Page: 256.1 Line No.: 11 Column: a

MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC, on December 23, 2014, for MISO approved project H021. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Wellsburg Wind Farm to obtain transmission grid access. The service agreement ends in 2035. Its present value is being amortized over 20 years.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	461,660,081
2		
3		
4	Taxable Income Not Reported on Books	
5	Contribution in Aid of Construction	13,924,214
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Deferred Taxes	280,414,831
11	Airplane Disallowance	1,516,043
12	Billed PGA/EAC	7,846,738
13	Other	483,637,234
14	Income Recorded on Books Not Included in Return	
15	Current taxes & ITC - Federal	409,179,208
16	Equity AFUDC-Temp	31,829,399
17	Debt AFUDC	11,770,905
18	Other	25,511,884
19	Deductions on Return Not Charged Against Book Income	
20	Accrued Non Current Liability	219,765
21	Demand Side Management - Current	30,148,998
22	Federal Tax Depreciation - CIAC	12,030,474
23	Federal Tax Depreciation-Adjustment	
24	Iowa Revenue Sharing - Property	9,129,335
25	Other	1,328,045,841
26	Income on Return Not Charged Against Book Income	50,134,069
27	Federal Tax Net Income	-558,732,600
28	Show Computation of Tax:	
29	Federal Taxable Income	-558,732,600
30	Federal Statutory Rate (35%)	
31	Federal Income Tax	-195,556,410
32	Prior Year Adjustments	-2,797,407
33	Production Tax Credits	-209,529,133
34	Investment Tax Credits	
35		
36		
37	Federal Income Tax Accrual	-407,882,950
38		
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43		
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 13 Column: b

Other deduction recorded on books not deducted for return:

Book depreciation - pollution control	\$ 9,163,674
Book depreciation charged to clearing	11,002,661
Debt AFUDC contra	4,021,818
Equity AFUDC contra	12,311,872
Gain/Loss on reacquired debt	3,229,361
Golden parachute payments	369,987
Nuclear fuel amortization	26,102,934
Unclassified labor	2,724,000
Book depreciation	405,449,997
50% meal and entertainment	831,454
Lobbying expenses	958,317
Long term incentive - non current	4,120,334
Book fixed asset gain/loss	4,696
Long term services agreement	\$ 3,346,129
Total	\$ 483,637,234

Schedule Page: 261 Line No.: 18 Column: b

Other income recorded on books not included in return:

Federal tax fixed asset gain/loss	\$ 11,725,002
Officer's life insurance	4,095,710
QC Station writedown	-
Unbilled revenue	9,733,539
Deferred compensation - non current	2,164,631
Interest income -FIN48	3,767,423
State tax adjustment	\$ (5,974,421)
Total	\$ 25,511,884

Schedule Page: 261 Line No.: 25 Column: b

Deduction on return not charged against book income

Cost of removal	\$ 31,621,577
Regulatory liability - QC Station outage reserve	357,500
Texas gross receipts tax	700,000
Repairs deduction	70,657,480
Federal tax deprec - pollution control	23,576,481
Federal tax depreciation	\$ 1,194,813,619
Pension unrecognized gain/loss - FAS 158 income stmt	6,319,185
Total	\$ 1,328,045,841

Schedule Page: 261 Line No.: 26 Column: b

Income on Return Not Charged Against Book Income

Section 263A - Capitalized Interest	\$ 26,728,556
Section 263A - Mixed Service Costs	14,261,447
FAS 133 Unrealized Gain/Loss - NC (derivative)	5,062,826
Prior Year State Tax Pmts/Receipts - Temp	\$ 4,081,239
Total	\$ 50,134,069

Schedule Page: 261 Line No.: 37 Column: b

Page 261 , Instruction 2: Names of group members who will file a consolidated Federal Tax Return:

BHE Sub-Group:

ABA Holding,	CE Red Island Energy LLC	HomeServices of Illinois Holdings, LLC
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MidAmerican Energy Company			2015/Q4
FOOTNOTE DATA			

LLC		
ABA Management, L.L.C.	CE Salton Sea Inc	HomeServices of Iowa, Inc
Alaska Gas Transmission Company, LLC	CE Texas Energy, LLC	HomeServices of Kentucky, Inc
Allie Beth Allman Real Estate, Ltd	CE Texas Fuel LLC	HomeServices of MOKAN, LLC
Arizona HomeServices, LLC	CE Texas Pipeline LLC	HomeServices of Nebraska, Inc
Berkshire Hathaway Energy Company	CE Texas Power LLC	HomeServices of Oregon, LLC
BG Energy Holding Company LLC	CE Texas Resources LLC	HomeServices of Texas, LLC
BHE AC Holding, LLC	CE Turbo LLC	HomeServices of the Carolinas, Inc
BHE America Transco, LLC	Champion Realty, Inc	HomeServices of Washington, LLC
BHE California Utility Holdco, LLC	Chancellor Title Services, Inc	HomeServices of Wisconsin, LLC
BHE Canada LLC	Cimmred Leasing Company	HomeServices Referral Network, LLC
BHE Geothermal, LLC	Columbia Title of Florida, Inc	HomeServices Relocation, LLC
BHE Hydro, LLC	Commonsite, Inc.	HomeSvc of IL LLC d/b/a Koenig & Strey GMAC RE
BHE Midcontinent Transmission Holdings LLC	Conejo Energy Company	HS Franchise Holding, LLC
BHE Renewables, LLC	Connecticut Referral Group, L.L.C.	HSGA Real Estate Group, L.L.C.
BHE Solar, LLC	Cordova Energy Company, LLC	HSR Equity Funding, Inc
BHE Southwest Transmission Holdings LLC	Cordova Funding Corporation	HSW Affiliates Holding, LLC
BHE Texas Transco, LLC	CTHM, L.L.C.	Huff Commercial Group, LLC
BHE U.K. Electric, Inc	CTRE, L.L.C.	Huff-Drees Realty, Inc
BHE U.K. Inc	Dakota Dunes Development Company	IES Holding II LLC
BHE U.K. Power, Inc	DCCO, Inc	IES Holding LLC
BHE U.S. Transmission, LLC	Desert Valley Company	IMO Company, Inc
BHE Wind, LLC	DG-SB Project Holdings, LLC	Imperial Magma LLC
BHH Affiliates, LLC	Edina Financial Services, Inc	InsuranceSouth, LLC
BHH KC Real Estate, LLC	Edina Realty Referral Network, Inc	Intelligent Energy Solutions LLC
Big Spring Pipeline Company	Edina Realty Relocation, Inc	Intero Franchise Services, Inc.
Bishop Hill Energy II, LLC	Edina Realty Title, Inc	Intero Real Estate Holdings, Inc.
Bishop Hill II	Edina Realty, Inc	Intero Real Estate

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Holdings, LLC		Services, Inc.
BRER	Elmore Company	Intero Referral Services, Inc.
Affiliates, LLC		
BRER Real Estate Services, LLC	Energy West Mining Company	Interwest Mining Company
BRER Realty Holding Company, LLC	eRealty, LLC	Iowa Realty Company, Inc
BRER Referral Services, LLC	Esslinger-Wooten-Maxwell, Inc	Iowa Realty Insurance Agency, Inc
CalEnergy Company, Inc	E-W-M Referral Services, Inc.	Iowa Title Company
CalEnergy Generation Operating Company	F&R/T LLC	J.S. White Associates, Inc
CalEnergy Holdings, Inc	Falcon Power Operating Company	JBRC, Inc
CalEnergy International Services, Inc	FFR, Inc	Jim Huff Realty, Inc.
CalEnergy International, Inc	First Realty Group, Inc.	JRHBW Realty, Inc d/b/a/ RealtySouth
CalEnergy Minerals Development, LLC	First Realty, Ltd	Jumbo Road Holdings, LLC
CalEnergy Minerals LLC	First Reserve Insurance, Inc	Kansas City Title, Inc
CalEnergy Operating Corporation	First Weber Illinois, LLC	Kentucky Residential Referral, LLC
CalEnergy Pacific Holdings Corp	First Weber, Inc.	Kern River Funding Corporation
California Energy Development Corporation	For Rent, Inc	KR Acquisition 1, LLC
California Energy Management Company	FRTC, LLC	KR Acquisition 2, LLC
California Energy Yuma Corporation	FSRI Holdings, Inc	KR Holding, LLC
Capitol Title Company	Geronimo Community Solar Gardens, LLC	Lands of Sierra, Inc.
CBSHome Commerical, LLC	Glenrock Coal Company	Larabee School of Real Estate & Insurance, Inc
CBSHome Real Estate Company	GPSF-B	M & M Ranch Acquisition Company LLC
CBSHome Real Estate of Iowa, Inc	Grande Prairie Wind, LLC	M & M Ranch Holding Company LLC
CBSHome Relocation Services, Inc	Guarantee Appraisal Corporation	Magma Land Company I
CE Administrative Services, Inc	Guarantee Real Estate	Magma Power Company
CE Black Rock Holdings LLC	HMSV Financial Services, Inc	Marshall Wind Energy, LLC
CE Butte Energy Holdings LLC	HN Real Estate Group N.C., Inc	MEC Construction Services Company
CE Butte Energy LLC	HN Real Estate Group, LLC	MEHC Insurance Services Ltd.
CE Electric (NY), Inc	HN Referral Corporation	MEHC Investment, Inc
CE Gen Oil	HomeServices	MEHC Merger Sub Inc

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Company	Financial Holdings, Inc	
CE Gen Pipeline Corporation	HomeServices Insurance, Inc	MHC Investment Company
CE Gen Power Corporation	HomeServices Lending, LLC	MHC, Inc
CE Generation LLC	HomeServices Northeast, LLC	Mid-America Referral Network, Inc.
CE Geothermal, Inc.	HomeServices of Alabama, Inc.	MidAmerican Central California Transco LLC
CE International Investments, Inc	HomeServices of America, Inc	MidAmerican Energy Company
CE Leathers Company	HomeServices of California, Inc	MidAmerican Energy Machining Services LLC
CE Obsidian Energy LLC	HomeServices of Connecticut, LLC	MidAmerican Funding, LLC
CE Obsidian Holding LLC	HomeServices of Florida, Inc	MidAmerican Nuclear Energy Company LLC
CE Red Island Energy Holdings LLC	HomeServices of Georgia, LLC	MidAmerican Wind Tax Equity Holdings, LLC

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

BHE Sub-Group Continued:

Midland Escrow Services, Inc	Pinyon Pines II Holding Company, LLC	San Diego PCRE, Inc
Midwest Capital Group, Inc	Pinyon Pines Wind I, LLC	San Felipe Energy Company
Midwest Power Transmission Arkansas LLC (f/k/a Midwest Power Transmission I	Pinyon Pines Wind II, LLC	Saranac Energy Company, Inc
Midwest Power Transmission Iowa LLC	PNW Referral, LLC	SECI Holdings, Inc
Midwest Realty Ventures, LLC	PPW Holdings LLC	Semonin Realtors, Inc
MTL Canyon Holdings LLC	PPW Staffers, LLC	Shorebreak Holdings II, LLC
MWR Capital, Inc	Preferred Carolinas Realty, Inc	Sierra Gas Holding Company
Nebraska Land Title & Abstract Company	Preferred Carolinas Title Agency, LLC	Sierra Pacific Power Company dba NV Energy
Nebraska Referral, Inc.	Priority Title Corporation	Solar Star 3, LLC
Nevada Electric Investment Company	Professional Referral Organization, Inc	Solar Star California XIX, LLC
Nevada Power Company dba NV Energy	PW Fox Holding LLC	Solar Star California XX, LLC
Niguel Energy Company	PW Fox, LLC	Solar Star Funding, LLC
NMA, LLC	Quad Cities Energy	Solar Star Projects

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NNGC Acquisition LLC	Company	Holdings, LLC
Norcon Holdings, Inc	Real Estate Knowledge Services, L.L.C.	Southwest Relocation, LLC
Northern Aurora Inc	Real Estate Links, LLC	SSC XIX, LLC
Northern Consolidated Power, Inc	Real Estate Referral Network, Inc	SSC XX, LLC
Northern Natural Gas Company	Real Living Real Estate, LLC	The Escrow Firm
NRS Referral Services, LLC	Reece & Nichols Alliance, Inc	The Referral Company
NV Energy, Inc. fka Sierra Pacific Resources	Reece & Nichols Realtors, Inc	TIAC LLC
NVE Holdings, LLC	Reece Commercial, Inc.	TitleSouth, LLC
NVE Insurance Co, Inc.	Referral Associates of Georgia, LLC	TLTC LLC
NW Referral Services, LLC	Referral Company of North Carolina, Inc	Topaz Solar Farms, LLC
Pacific Minerals, Inc	Referral Network of IL LLC	TPZ Holding, LLC
PacifiCorp	Relocation Advantage Partners, LLC	TRMC LLC
PCRE, L.L.C.	RHL Referral Company, LLC	Two Rivers, Inc
PFR Staffers, LLC	Roberts Brothers, Inc	TX Jumbo Road Wind, LLC
Pickford Escrow Company, Inc	Roy H. Long Realty Company, Inc	VPC Geothermal LLC
Pickford Holdings, LLC	Rubloff Insurance Agency LLC	Vulcan Power Company
Pickford Real Estate, Inc	S.W. Hydro, Inc.	Vulcan/BN Geothermal Power Company
Pickford Services Company, Inc	Salton Sea Funding Corporation	Wailuku Holding Company LLC
Pilot Butte, LLC	Salton Sea Minerals Corporation	Wailuku Investment LLC
Pinon Pine Corporation	Salton Sea Power Company	Wailuku River Hydroelectric Power Co, Inc.
Pinon Pine Investment Company	Salton Sea Power Generation Company	Walnut Ridge Wind, LLC
Pinyon Pines I Holding Company, LLC	Salton Sea Power LLC	Wm Broughton, LLC
	Salton Sea Royalty Company	

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by

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FOOTNOTE DATA			

utility customers.

All Other

Affiliates:

Acme Brick Company	TOHVT Development, Inc.	Cavalier Homes, Inc.
Acme Brick DFW, Inc.	TXVT Development, Inc.	Fontana Wood Products, Inc.
Acme Brick Sales Company	Van Enterprises, Inc.	CMH Homes, Inc.
Acme Ochs Brick and Stone, Inc.	VNDR Development, Inc.	CMH of KY, Inc.
Innovative Building Products, Inc	VT Insurance Acquisition Sub Inc.	CMH Parks, Inc.
Alpha Cargo Motor Express, Inc	The Ben Bridge Corporation	Chatwell, Inc.
Acme Brick Tile & Stone, Inc. (fka Brick Acquisition Company)	Ben Bridge Jeweler, Inc.	Freedom Warehouse Corp.
Acme Building Brands, Inc	Berkshire Hathaway Credit Corporation	Vanderbilt ABS Corp.
Acme Investment Company	BH Columbia Inc.	Vanderbilt Mortgage and Finance, Inc.
Acme Management Company	Berkshire Hathaway Finance Corporation	Vanderbilt SPC, Inc.
Acme Services Company, L.P.	Berkshire Hathaway Inc.	Vanderbilt Property&Casualty Insurance Co., Ltd.
Denver Brick Company	BH Credit LLC	Homefirst Agency, Inc.
Justin Industries, Inc.	Railsplitter Holdings Corporation	21st Communities, Inc.
AEG Processing Center No. 35, Inc.	Benjamin Moore & Co.	21st Mortgage Corporation
AEG Processing Center No. 58, Inc.	Complementary Coatings Corporation	Henley Holdings, LLC
Applied Processing Center No. 60, Inc.	Eco Color Company	21 SPC, Inc.
American Employers Group, Inc.	The Indecor Group, Inc.	Clayton Homes, Inc.
Applied Group Insurance Holdings, Inc.	Burlington Northern Santa Fe, LLC	CMH Capital, Inc.
Applied Investigations Inc.	FreightWise, Inc.	CMH Services, Inc.
Applied Logistics, Inc.	Transportation Technology Services, Inc.	Clayton Education Corp.
Applied Premium Finance, Inc.	Burlington Northern Santa Fe Insurance Company, Ltd.	Cort Business Services Corporation
Applied Risk Services of New York, Inc.	BNSF Logistics International, Inc.	Central States of Omaha Companies, Inc.
Applied Risk Services, Inc.	Royal Cargo Line, Inc.	Central States Indemnity Co. of Omaha
AU Holding Company, Inc.	Albacor Shipping (USA) Inc.	CSI Life Insurance Company

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Applied Underwriters, Inc.	BNSF Railway Company	Roxell USA, Inc.
AU Captive Risk Assurance Co. BH, LLC	Bayport Systems, Inc.	CTB Credit Corp
	Burlington Northern Santa Fe Manitoba, Inc.	CTB Inc.
Berkshire Indemnity Group Inc.	Los Angeles Junction Railway Company	CTB International Corp
Combined Claims Services, Inc.	Star Lake Railroad Company	Ironwood Plastics Inc
Coverage Dynamics Group, Inc.	The BN and SF Railway de Mexico, S.A. de C.V.	CTB IW INC
Commercial General Indemnity, Inc.	The Zia Company	CTB Midwest Inc
California Insurance Company	Santa Fe Pacific Pipeline Holdings, Inc.	CTB MN Investments
Continental Indemnity Company	Burlington Northern Santa Fe British Columbia, Ltd.	Meyn LLC
Applied Underwriters Captive Risk Assurance Company, Inc.	Pine Canyon Land Company	International Dairy Queen, Inc.
Illinois Insurance Company	Santa Fe Pacific Insurance Company	American Dairy Queen Corporation
North American Casualty Co.	Santa Fe Pacific Railroad Company	DQF, Inc.
Promesa Health, Inc.	Western Fruit Express Company	DQGC, Inc.
Pennsylvania Insurance Company	Burlington Northern Railroad Holdings, Inc.	Unified Supply Chain, Inc.
Strategic Staff Management, Inc.	BNSF Railway International Services, Inc.	DQ Funding Corporation
Texas Insurance Company	BN Leasing Corporation	Dairy Queen Of Georgia, Inc.
121 Development, Inc.	Midwest Northwest Properties, Inc.	Karmelkorn Shoppes, Inc.
2150 Cobb Development, Inc.	Santa Fe Pacific Pipelines, Inc.	Orange Julius Of America
2701 Camelback Development, Inc.	BNSF Communications, Inc.	Dairy Queen Corporate Stores, Inc.
6991 Development, Inc.	BNSF Spectrum, Inc.	DQ Managed Stores, Inc.
Berkshire Hathaway Automotive Inc.	Borsheim Jewelry Company, Inc	DQ Wholly-Owned Stores, Inc.
BCC Development, Inc.	Brooks Sports, Inc.	DQ Joint Venture Stores, Inc.
BHA Real Estate Holdings, LLC	Total Quality Apparel Resources	PJR Management, Inc.
Borrego Holdings, Inc.	The Buffalo News, Inc.	The Fechheimer Brothers Co.
BWVT Motors,	Business Wire, Inc.	Nationwide Uniforms

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FOOTNOTE DATA			

Inc.		
Courtesy Dealership Property, Inc.	Charter Brokerage Holdings Corp.	Fruit of the Loom, Inc.
DAA Development, Inc.	DL Trading Holdings I, Inc.	Union Underwear Co., Inc
Dynamic Development, Inc.	Clayton Commercial Buildings, Inc.	Cumberland Asset Management, Inc.
FFBH Development, Inc.	CMH Hodgenville, Inc.	Fruit of the Loom Direct, Inc.
HFVBH Development, Inc.	CMH Manufacturing, Inc.	Vanity Fair, Inc.
MPP Administrators, Inc.	CMH Set and Finish, Inc.	VFI-Mexico, Inc.
MPP Co., Inc.	CMH Manufacturing West, Inc.	The BVD Licensing Corporation
MVVT Development, Inc.	AL/TEX Homes, Inc.	Russell Athletic Corporation
Old United Casualty Company	BR Agency, Inc.	Martin Mills, Inc.
PFVT Development, Inc.	Giles Industries, Inc.	Camp Manufacturing Company
SFVT Development, Inc.	Southern Energy Homes, Inc.	Leesburg Yarn Mills, Inc.
SN Management, Inc.	CMH Transport, Inc.	Rabun Apparel, Inc.

All Other Affiliates

Continued:

FTL Regional Sales Co., Inc.	BH Shoe Holdings, Inc.	Marmon Crane Services, Inc.
Union Sales, Inc.	Vision Retailing, Inc.	Marmon Tubing, Fittings & Wire Products, Inc.
Fruit of the Loom Trading Company	American All Risk Insurance Services Inc.	Marmon Engineered Components Company
Fruit of the Loom, Inc. (Sub)	American Commercial Claims Administrators Inc	Marmon Retail Technologies Company
Forest River Financial Services, Inc.	Brookwood Insurance Company	Marmon Wire & Cable, Inc.
Forest River Holdings, Inc.	Berkshire Hathaway Homestate Insurance Company	Lockwood Street Urban Renewal Corporation
Forest River, Inc.	Continental Divide Insurance Company	Ecodyne Corporation
Forest River Manufacturing LLC	Cypress Insurance Company	J.L. Mining Company
Mapletree Transportation, Inc.	Oak River Insurance Company	Fontaine Truck Equipment Company LLC
Priority One Financial Services, Inc.	Redwood Fire and Casualty Insurance Company	Marmon Retail Products, Inc.
Veritas Insurance Group, Inc.	D.I. Properties Inc.	Morgantown-National Supply, Inc.
FlightSafety Capital Corp.	ITTI Group USA Holdings, Inc.	Procrane Holdings, Inc.
FlightSafety Development Corp.	Ingersoll Cutting Tool Company	RCP Investment, Inc.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2015/Q4
FOOTNOTE DATA			

FlightSafety International Inc.	ITTI Investment Holdings, Inc.	Tucker Safety Products, Inc.
FlightSafety New York, Inc.	Iscar Metals Inc.	Marmon Retail Store Equipment LLC
FlightSafety Properties, Inc.	Taegutec Inc.	Artform International Inc.
FlightSafety Services Corporation	Tool-Flo Manufacturing, Inc.	DCI Marketing Inc.
Garan Central America Corp.	Boot Royalty Company	Cannon Equipment LLC
Garan Incorporated	Chippewa Shoe Company	Marmon Merchandising Holdings, Inc.
Garan Manufacturing Corp.	Footwear Investment Company	Marmon Beverage Technologies, Inc.
Garan Services Corp	H.J. Justin & Sons, Inc.	Cornelius Renew, Inc.
Boat Owners Association of the United States	Justin Belt Company, Inc.	3Wire Group Inc.
Criterion Insurance Agency	Justin Brands, Inc.	Cornelius Inc.
GEICO Corporation	Justin Boot Company	HG-Power Plant. Inc.
Government Employees Financial Corp.	J.S Justin, Inc.	Marmon Energy Services Company
GEICO Insurance Agency	Nocona Boot Company	UTLX Company
GEICO Products, Inc.	Tony Lama Company	Marmon Foodservice Technologies LLC
International Insurance Underwriters, Inc.	Johns Manville Corporation	Campbell Hausfeld Holdings. Inc.
Maryland Ventures, Inc..	Johns Manville, Inc.	Western Builders Supply, Inc.
Boat America Corporation	Seventeenth Street Realty, Inc.	Penn Coal Land, Inc.
Boat/U.S, Inc.	Johns Manville China, Ltd.	TRH Holding Corp.
Plaza Financial Services Co.	Jordan's Furniture, Inc.	CCC Lonestar LLC
Plaza Resources Co.	Albecca, Inc.	Marmon Holdings, Inc.
Top Five Club, Inc.	Active Organics, Inc.	Webb Wheel Products, Inc.
GEICO Marine Insurance Company	Lubrizol Inter-Americas Corporation	Perfection Hy-Test Company
GEICO Advantage Insurance Company	Lubrizol Advanced Materials China, Inc.	Marathon Suspension Systems, Inc.
GEICO Casualty Co.	The Lubrizol Corporation	Fontaine Trailer Company LLC

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MidAmerican Energy Company			2015/Q4
FOOTNOTE DATA			

GEICO Choice Insurance Company	Chemtool Incorporated	Fontaine Modification Company
GEICO General Insurance Co.	Lubrizol Specialty Products, Inc.	Fontaine Fifth Wheel Company
Government Employees Insurance Co.	Lubrizol Advanced Materials Holding Corporation	Fontaine Commercial Trailer, Inc.
GEICO Indemnity Co.	Lubrizol Advanced Materials International, Inc.	Fontaine Engineered Products, Inc.
GEICO Secure Insurance Company	Lipotec Group Corp.	Marmon-Herrington Company
General Re Corporation	Lubrizol Enterprises, Inc.	Triangle Suspension Systems, Inc.
Elm Street Corporation	Lubrizol International Management Corporation	Fontaine Spray Suppression Company
GRD Holdings Corporation	Lubrizol Overseas Trading Corporation	TSE Brakes, Inc.
Gen Re Intermediaries Corporation	LSP Holding, Inc.	Union Tank Car Company
General Re New England Asset Management	MPP Pipeline Corporation	Uni-Form Components Co.
Genesis Management and Insurance Services Corporation	Noveon Hilton Davis, Inc.	Marmon Distribution Services, Inc.
General Star Management Company	Lubrizol Advanced Materials, Inc.	Railserve, Inc.
United States Aviation Underwriters, Incorporated	Lubrizol Oilfield Solutions, Inc.	Worldwide Containers, Inc.
General Re Financial Products Corporation	P Chem, Inc.	Exsif Worldwide, Inc.
General Reinsurance Corporation	Lubrizol Advanced Materials Gibraltar, Inc.	McLane Southern, Inc.
Faraday Capital Limited	Particle Sciences, Inc.	McLane Western, Inc.
Genesis Insurance Company	Syrgis Holdings, Inc.	McLane Beverage Distribution, Inc.
General Star Indemnity Company	Vesta Funding, Inc.	McLane Beverage Holding, Inc.
General Star National Insurance Company	Vesta Intermediate Funding, Inc.	McLane Minnesota, Inc.
General Re Life Corporation	ExtruMed, Inc.	McLane Ohio, Inc.
IdeaLife Insurance Company	SSP-SiMatrix Inc.	McLane Express, Inc.
Helzberg's Diamond Shops, Inc.	Lubricant Investments, Inc.	JDS Properties, Inc.
HDS Redevelopment Corporation	Warwick Chemicals USA, Inc.	Intrepid JSB, Inc.
H. H. Brown Shoe Company, Inc.	Marmon Water, Inc.	International Traders, Inc.

All Other Affiliates

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MidAmerican Energy Company			2015/Q4
FOOTNOTE DATA			

Continued:

First American Carriers, Inc.	Floors, Inc.	QS Partners LLC
Meadowbrook Meat Company, Inc.	NFM of Kansas, Inc.	Brainy Toys, Inc.
McLane New Jersey, Inc.	LMG Ventures, LLC	OTC Brands, Inc.
Kahn Ventures, Inc.	Nebraska Furniture Mart, Inc.	OTC Direct, Inc.
Empire Distributors, Inc.	NFM SERVICES, LLC	Mindware Corporation
Empire Distributors of North Carolina, Inc.	Homemakers Plaza, Inc.	MW Wholesale, Inc.
Baroness Small Estates, Inc.	TXFM, Inc.	Oriental Trading Company, Inc.
Horizon Wine & Spirits - Nashville, Inc.	WMC Corp.	OTC Worldwide Holdings, Inc.
Horizon Wine & Spirits - Chattanooga, Inc.	First Berkshire Hathaway Life Insurance Company	Smilemaker s, Inc.
Delta Wholesale Liquors, Inc.	Berkshire Hathaway Life Insurance Company of Nebraska	Smilemakers Canada Inc.
Salado Sales, Inc.	BHG Life Insurance Company	BH Media Group, Inc.
McLane Foodservice, Inc.	Ringwalt & Liesche Co.	BH Media Group Holdings, Inc.
McCarty-Hull Cigar Company, Inc.	Brilliant National Services, Inc.	Omaha World-Herald Company
Professional Datasolutions, Inc.	Soco West, Inc.	World Investments, Inc.
Claims Services, Inc.	Whittaker, Clark & Daniels, Inc.	WPLG, Inc.
M & C Products, Inc.	L.A. Terminals, Inc.	TPC European Holdings, LTD.
Transco, Inc.	BHG Structured Settlements, Inc.	TPC North America, Ltd.
McLane Company, Inc.	Resolute Management Inc.	The Pampered Chef, Ltd.
McLane Eastern, Inc.	International American Group Inc.	Precision Steel Warehouse - Charlotte
McLane Midwest, Inc.	Northern States Agency, Inc.	Precision Steel Warehouse, Inc.
McLane Suneast, Inc.	Finial Holdings, Inc.	Precision Brand Products, Inc.
McLane Mid-Atlantic, Inc.	GUARDco, Inc.	R.C. Willey Home Furnishings
C & R Insurance Services, Inc.	Affiliated Agency Operations Co.	Richline Group, Inc
Medical Protective Finance Corporation	Hawthorn Life International, Ltd.	Hallmark Sweet, Inc.
The Medical Protective Company	Consolidated Health Plans Inc.	Stern/Leach Company

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FOOTNOTE DATA			

Medical Protective Insurance Services, Inc.	Affordable Housing Partners, Inc.	Rio Grande, Inc.
Princeton Advertising & Marketing Group, Inc.	Berkshire Hathaway Global Insurance Services, LLC	See's Candies, Inc
PLICO Financial, Inc	Berkshire Hathaway Specialty Concierge, LLC	Sees Candy Shops, Incorporated
PLICO	CoverYourBusiness.com	BHSF, Inc.
PLICO Sponsored Captive Insurance - Cell 1	Berkshire Hathaway Direct Insurance Company	ScottCare Corporation
PLICO Sponsored Captive Insurance Co. Alexander Road Insurance Agency, Inc.	WestGUARD Insurance Company	The Scott Fetzer Company
Princeton Insurance Company	Berkshire Hathaway Assurance Corporation	Campbell Hausfeld/Scott Fetzer Company
MedPro Group, Inc	EastGUARD Insurance Company	Adalet/Scott Fetzer Company
	National Liability & Fire Insurance Company	Western/Scott Fetzer Company
Princeton Risk Protection, Inc.	National Indemnity Company of Mid-America	Halex/Scott Fetzer Company
Red River Providers Association RPG	National Fire & Marine Insurance Company	Stahl/Scott Fetzer Company
Ridgeline Captive Management, Inc.	National Indemnity Company	SFEG Corp.
MedPro Risk Retention Services, Inc.	Atlanta International Insurance Company	Wayne/Scott Fetzer Company
Somerset Services, Inc	Berkshire Hathaway Specialty Insurance Company	Carefree/Scott Fetzer Company
Accurate Installations, Inc.	Columbia Insurance Company	Scott Fetzer Financial Group, Inc.
Benson, Ltd.	NorGUARD Insurance Company	UCFS Europe Company
Benson Industries, Inc.	Commercial Casualty Insurance Company	BH Finance, Inc.
BuilderMT, Inc.	Unione Italiana Reinsurance Company of America, Inc.	United Consumer Financial Services Company
Cubic Designs, Inc.	Finial Reinsurance Company	United Direct Finance, Inc.
Ellis & Watts Global Industries, Inc.	National Indemnity Company of the South	World Book, Inc.
Hohmann & Barnard, Inc.	AmGUARD Insurance Company	World Book Encyclopedia, Inc.
MiTek Holdings, Inc.	BNJ NetJets, Inc.	World Book/Scott Fetzer Company
HeatPipe Technology, Inc.	Executive Jet Management, Inc.	SHX Flooring,

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FOOTNOTE DATA			

Kova Solutions, Inc.	NetJets Aviation, Inc.	Inc. Shaw International Services, Inc.
MiTek Industries, Inc.	NetJets Europe Holdings, LLC	Pro Installations, Inc.
M&M Tradition Holdings Corp.	NetJets Inc.	Shaw Contract Flooring Services, Inc.
Miller-Sage, Inc.	NetJets International, Inc.	Spectra Contract Flooring Puerto Rico, Inc.
Rush Air Inc	NetJets Large Aircraft, Inc.	Shaw Industries Group, Inc.
SidePlate Systems, Inc.	NetJets Sales, Inc.	Shaw Industries, Inc.
SSS Acquisition Sub, Corp	NetJets Services, Inc.	Shaw Diversified Services, Inc.
SSS Acquisition Inc.	NetJets U.S., Inc.	Shaw Transport, Inc.
TBS USA, Inc.	NJE Holdings, LLC	Shaw Floors, Inc.
TMI Climate Solutions, Inc.	NJI Sales, Inc.	Shaw Retail Properties, Inc.
MiTek USA, Inc.	Marquis Jet Partners, Inc.	Shaw Funding Company
The Wilkins Corporation	Marquis Jet Holdings, Inc.	Star Furniture Company
121 Acquisition Co., LLC	DragonFly Aeronautics LLC	CJE II

All Other Affiliates

Continued:

Mouser Electronics, Inc.
 Norvell Electronics, Inc
 Sager Electrical Supply Co. Inc
 Astrex Holding Company
 Astrex Electronics, Inc
 TTI, Inc.
 Gateway Underwriters Agency, Inc.
 U.S. Investment Corporation
 United States Liability Insurance Company
 Mount Vernon Fire Insurance Company
 Mount Vernon Specialty Insurance Company
 Radnor Specialty Insurance Company
 U.S. Underwriters Insurance Co.
 Blue Chip Stamps, Inc.
 Montana Retail Properties, Inc.

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MidAmerican Energy Company			2015/Q4
FOOTNOTE DATA			

MS Property Company
 AJF Warehouse
 Distributors, Inc.
 XTRA Finance
 Corporation
 XTRA Intermodal, Inc.
 RENTCO Trailer
 Corporation
 X-L-Co.,
 Inc.
 XTRA
 Corporation
 XTRA Companies, Inc.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:					
2	Excise					
3	Income	-21,992,476	307,989,353	-407,882,950	-611,580,497	-181,825,090
4	Payroll	109,616		14,887,441	22,140,412	7,422,925
5	Miscellaneous	-15,863		873,110	857,377	
6	Total	-21,898,723	307,989,353	-392,122,399	-588,582,708	-174,402,165
7						
8	Iowa:					
9	Franchise	7,699,139		33,433,488	34,549,518	
10	Fuel					
11	Miscellaneous					
12	Income	8,098,261		-9,490,167	-15,831,870	-19,064,037
13	Payroll			206,916	106,159	-100,757
14	Property	99,558,231		100,899,320	98,546,956	-9,100
15	Occupation					
16	Use/Sales	2,542,463		8,444,913	7,833,130	
17	Total	117,898,094		133,494,470	125,203,893	-19,173,894
18						
19	Illinois:					
20	Property	2,829,704		2,846,484	2,803,036	-101
21	Use/Misc.	32,431		67,662		
22	Unemployment				24,969	24,969
23	ICC Public Utility Fund					
24	Invested Capital	-76,561		2,516,158	2,733,229	457,539
25	Public Utility			2,063,863	2,063,863	
26	Income	7,497,494		1,019,427	-2,038,448	-55,690
27	Total	10,283,068		8,513,594	5,586,649	426,717
28						
29	Minnesota:					
30	Excise					
31	Income					
32	Payroll					
33	Property					
34	Regulatory					
35	Use/Sales					
36	Total					
37						
38	Nebraska:					
39	Income	-1,144,304		110,981	18,000	-460
40	Payroll					
41	TOTAL	104,857,968	307,989,353	-245,581,104	-453,057,206	-193,397,751

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
-120,019		-406,463,868			-1,419,082	3
279,570		9,774,484			5,112,957	4
-130		279,802			112,969	5
159,421		-396,409,582			3,806,844	6
						7
						8
6,583,109						9
						10
						11
-4,624,073		-7,505,049			-1,985,118	12
		134,697			72,219	13
101,901,495		88,720,044			12,179,276	14
						15
3,154,246						16
107,014,777		81,349,692			10,266,377	17
						18
						19
2,873,051		2,793,666			52,818	20
100,093						21
						22
					92,700	23
163,907		857,632			1,658,526	24
					1,691,327	25
10,499,679		1,121,150			-101,723	26
13,636,730		4,772,448			3,393,648	27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
-1,051,783					110,688	39
						40
118,935,710		-310,091,459			19,313,928	41

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Franchise	21,871		125,847	127,121	
2	Property	60,700		56,577	57,877	
3	Use / Sales				-10	
4	Total	-1,061,733		293,405	202,988	-460
5						
6	South Dakota:					
7	Fuel			92,700	75,000	
8	Property	1,122,330		1,128,692	1,105,522	
9	Income	317,770		59,272		
10	Regulatory	153,995		110,548	159,684	
11	Use/Sales	5,561		36,446	32,545	
12	Excise	1,622		21,509	22,451	
13	Payroll				24,901	24,901
14	Total	1,601,278		1,449,167	1,420,103	24,901
15						
16	Missouri:					
17	Income	62,818			32	
18	Use/Sales					
19	Property	10		59,558	59,568	
20	Total	62,828		59,558	59,600	
21						
22	Kansas:					
23	Income	-771				
24	Payroll					
25	Property	185,910		355,787	363,805	
26	Total	185,139		355,787	363,805	
27						
28	Other States:					
29	Income	-2,817,813		-67	559,570	
30	Assessment	605,830		2,102,531	2,128,894	
31	Use/Sales					
32	Property			272,850		-272,850
33	Total	-2,211,983		2,375,314	2,688,464	-272,850
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	104,857,968	307,989,353	-245,581,104	-453,057,206	-193,397,751

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
20,597						1
59,400					56,577	2
10						3
-971,776					167,265	4
						5
						6
17,700					992,267	7
1,145,500		136,425			59,565	8
377,042						9
104,859						10
9,462						11
680						12
						13
1,655,243		136,425			1,051,832	14
						15
						16
62,786						17
						18
		59,558				19
62,786		59,558				20
						21
						22
-771						23
						24
177,892					355,788	25
177,121					355,788	26
						27
						28
-3,378,059					-676	29
579,467						30
						31
					272,850	32
-2,798,592					272,174	33
						34
						35
						36
						37
						38
						39
						40
118,935,710		-310,091,459			19,313,928	41

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	33,450			411.4	3,656	
3	4%	286,925			411.4	22,125	
4	7%						
5	10%	20,688,532			411.4	1,029,299	
6	8%	1,979,818			411.4	100,197	
7							
8	TOTAL	22,988,725				1,155,277	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10	3%				411.4		
11	4%	55,730			411.4	4,041	
12							
13	8%	290,609			411.4	11,626	
14	10%	2,676,868			411.4	125,315	
15	TOTAL	3,023,207				140,982	
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
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43							
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45							
46							
47							
48							

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION			Line No.
					1
29,794	10 Years				2
264,800	15 Years				3
					4
19,659,233	22 Years				5
1,879,621	20 Years				6
					7
21,833,448					8
					9
					10
51,689	15 Years				11
					12
278,983	26 Years				13
2,551,553	22 Years				14
2,882,225					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					30
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					45
					46
					47
					48

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Op Fund - Train Lease					
2	WS3 Operating Fund	243,437		40,674,104	43,452,076	3,021,409
3	CIAC Tax Gross-up Electric	3,905,331		5,534,845	6,672,881	5,043,367
4	CIAC Tax Gross-up Gas	1,963,481		1,612,439	2,036,659	2,387,701
5	MGP Iowa Remediation Sites	2,916,000			1,256,000	4,172,000
6	Neal 3 Working Fund	2,466,430		24,640,500	24,501,901	2,327,831
7	Neal 4 Operating Fund	3,999,470		80,587,879	78,892,119	2,303,710
8	Transmission Collateral	12,766				12,766
9	Louisa working funds	678,256		26,092,128	26,413,170	999,298
10	Misc Deferred Credits	5,505,837		5,359,250	14,113	160,700
11	WS4 Operating Fund	1,183,859		55,527,746	56,147,571	1,803,684
12	Unearned Income AE Dairy	141,086		41,673	23,241	122,654
13	Renewable Advantage Program	110,941		13,627	57,492	154,806
14	DF CR-EE Equity - Elec	3,050,440		3,020,172	1,539,032	1,569,300
15	DF CR-EE Equity - Gas	1,586,941		1,400,525	731,005	917,421
16	DF CR -Distribution	8,265		87,196	87,754	8,823
17	DF-CR -Allow and RECS	6,000,000		1,071,147	9,623,111	14,551,964
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
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39						
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41						
42						
43						
44						
45						
46						
47	TOTAL	33,772,540		245,663,231	251,448,125	39,557,434

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	55,234,855	10,649,350	6,138,537
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	55,234,855	10,649,350	6,138,537
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	55,234,855	10,649,350	6,138,537
18	Classification of TOTAL			
19	Federal Income Tax	54,339,493	10,361,570	6,065,312
20	State Income Tax	895,362	287,780	73,225
21	Local Income Tax			

NOTES

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						59,745,668	4
							5
							6
							7
						59,745,668	8
							9
							10
							11
							12
							13
							14
							15
							16
						59,745,668	17
							18
						58,635,751	19
						1,109,917	20
							21

NOTES (Continued)

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,805,270,985	398,539,266	146,634,925
3	Gas	173,503,302	22,629,952	13,844,449
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,978,774,287	421,169,218	160,479,374
6	Other - Net FAS 109 Adjustment	486,346,276		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	2,465,120,563	421,169,218	160,479,374
10	Classification of TOTAL			
11	Federal Income Tax	2,092,430,240	418,142,114	158,741,962
12	State Income Tax	372,690,321	3,027,104	1,737,412
13	Local Income Tax			

NOTES

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
10,161	1,627	282		236		2,057,183,860	2
		282		236		182,288,805	3
							4
10,161	1,627					2,239,472,665	5
		182/283	447,234,875	182/283	508,593,115	547,704,516	6
							7
							8
10,161	1,627		447,234,875		508,593,115	2,787,177,181	9
							10
6,613	1,257		320,688,637		332,942,938	2,364,090,049	11
3,548	370		126,546,239		175,650,177	423,087,129	12
							13

NOTES (Continued)

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Other (Nonproperty Deferred	30,372,284	29,521,647	37,639,901
4	Other (Reg Asset & Liabiliti	95,930,919	50,356,823	55,642,306
5	Other (FAS109 Gross-up)	304,103,966		
6	Other (FIN48 Adjustments-Cor	-2,213,320	2,255,498	42,177
7	Other (FIN48 Adjustments-Tax	-1,290,400	691,942	332,672
8				
9	TOTAL Electric (Total of lines 3 thru 8)	426,903,449	82,825,910	93,657,056
10	Gas			
11	Other (Nonproperty Deferred	11,725,423	32,875,550	24,121,983
12	Other (Reg Asset & Liabiliti	8,875,642	2,870,821	5,274,425
13	Other (FAS109 Gross-up)	22,022,371		
14	Other (FIN48 Adjustments-Corre	-1,027	1,133	105
15	Other (FIN48 Adjustments-Tax P	-249,341	201,956	44,056
16				
17	TOTAL Gas (Total of lines 11 thru 16)	42,373,068	35,949,460	29,440,569
18	Other (BTL DIT)	3,627,045		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	472,903,562	118,775,370	123,097,625
20	Classification of TOTAL			
21	Federal Income Tax	379,530,932	93,187,614	96,007,318
22	State Income Tax	93,372,630	25,587,756	27,090,307
23	Local Income Tax			

NOTES

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		190		190		22,254,030	3
		182	4,384,848	182, 282	12,079,070	98,339,658	4
		182	240,222,108	182	280,683,172	344,565,030	5
						1	6
						-931,130	7
							8
			244,606,956		292,762,242	464,227,589	9
							10
		190		190		20,478,990	11
			311,063		2,088,200	8,249,175	12
		182	33,044,390	182,282	33,724,961	22,702,942	13
						1	14
						-91,441	15
							16
			33,355,453		35,813,161	51,339,667	17
423,792,498	423,536,285	283	184,060	190	86,625	3,785,823	18
423,792,498	423,536,285		278,146,469		328,662,028	519,353,079	19
							20
311,362,146	311,226,393		212,774,808		254,784,068	418,856,241	21
112,430,353	112,309,892		65,371,662		73,877,961	100,496,839	22
							23

NOTES (Continued)

Name of Respondent MidAmerican Energy Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 12 Column: g

Account credited:

190, 219, 236, 283

Schedule Page: 276 Line No.: 12 Column: i

Account Debited:

165, 190, 219, 236

Schedule Page: 276 Line No.: 18 Column: b

TOTAL Account 283

Other (BTL DIT)	\$ 4,184,890
Other (FIN48 Adjustments-Corrections)	302,144
Other (FIN48 Adjustments-Tax Positions)	(859,989)
	<u>\$ 3,627,047</u>

Schedule Page: 276 Line No.: 18 Column: e

TOTAL Account 283

Other (BTL DIT)	\$ 422,822,836
Other (FIN48 Adjustments-Corrections)	34,481
Other (FIN48 Adjustments-Tax Positions)	935,181
	<u>\$ 423,792,498</u>

Schedule Page: 276 Line No.: 18 Column: f

TOTAL Account 283

Other (BTL DIT)	\$ 423,117,881
Other (FIN48 Adjustments-Corrections)	326,386
Other (FIN48 Adjustments-Tax Positions)	92,018
	<u>\$ 423,536,285</u>

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	FAS 109 ITC	17,473,826	190	1,052,346	170,569	16,592,049
2						
3	Nuclear insurance QCS	4,256,515	924		968,490	5,225,005
4						
5	QCS outage expense	8,146,375	520/530	6,990,800	7,750,500	8,906,075
6						
7	Unrealized G/L on electric contracts		182			
8						
9	Unrealized G/L on gas contracts		182			
10						
11	Provision IA revenue sharing		407			
12						
13	ARO regulatory liability	159,069,276	128	152,063,521	133,168,418	140,174,173
14						
15	Pension funded status	5,220,342	186	5,853,796	633,454	
16						
17	OPEB funded status		186			
18						
19	Fuel contract		175/186			
20						
21	DSM commercial & industrial construction incentiv	15,910,167	186	18,657,070	7,547,497	4,800,594
22						
23	Prefunded debt AFUDC for MVP projects	630,328	407	21,985	4,043,783	4,652,126
24						
25	Prefunded equity AFUDC for MVP projects	1,895,966	407	66,354	12,368,169	14,197,781
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	212,602,795		184,705,872	166,650,880	194,547,803

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	605,416,014	589,772,293
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	296,244,826	303,555,076
5	Large (or Ind.) (See Instr. 4)	575,970,668	501,408,393
6	(444) Public Street and Highway Lighting	15,590,712	16,056,723
7	(445) Other Sales to Public Authorities	93,434,423	91,482,798
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	1,041,781	1,492,765
10	TOTAL Sales to Ultimate Consumers	1,587,698,424	1,503,768,048
11	(447) Sales for Resale	175,612,923	257,285,436
12	TOTAL Sales of Electricity	1,763,311,347	1,761,053,484
13	(Less) (449.1) Provision for Rate Refunds	5,121,341	
14	TOTAL Revenues Net of Prov. for Refunds	1,758,190,006	1,761,053,484
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,228,541	3,374,732
17	(451) Miscellaneous Service Revenues	356,935	494,841
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	3,671,630	3,959,335
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	11,038,883	12,675,003
22	(456.1) Revenues from Transmission of Electricity of Others	59,373,394	34,505,816
23	(457.1) Regional Control Service Revenues	486,352	583,760
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	78,155,735	55,593,487
27	TOTAL Electric Operating Revenues	1,836,345,741	1,816,646,971

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
<p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD				AVG.NO. CUSTOMERS PER MONTH	
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	Line No.	
				1	
6,166,982	6,428,924	646,529	642,682	2	
				3	
3,833,492	4,085,217	90,111	86,893	4	
11,497,385	10,645,070	1,751	1,669	5	
95,490	97,512	486	488	6	
1,477,998	1,498,501	13,814	13,756	7	
				8	
20,458	28,249	80	80	9	
23,091,805	22,783,473	752,771	745,568	10	
8,740,852	9,716,454	5	5	11	
31,832,657	32,499,927	752,776	745,573	12	
				13	
31,832,657	32,499,927	752,776	745,573	14	
<p>Line 12, column (b) includes \$ -4,292,408 of unbilled revenues.</p> <p>Line 12, column (d) includes -56,712 MWH relating to unbilled revenues</p>					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 2 Column: b

Includes revenues of \$25,557 for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 2 Column: d

Includes 492 mWh sales for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 2 Column: f

Includes 98 average customers for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 4 Column: b

Includes revenues of \$556,259 for distribution only service in the Illinois jurisdiction.

Commercial and Industrial Sales:

Small (or commercial) generally included commercial and industrial consumers with a demand of 200 kw or less.

Large (or industrial) includes the remainder.

Schedule Page: 300 Line No.: 4 Column: c

Commercial and Industrial Sales:

Small (or commercial) generally included commercial and industrial consumers with a demand of 200 kw or less.

Large (or industrial) includes the remainder.

Schedule Page: 300 Line No.: 4 Column: d

Includes 27,518 mWh sales for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 4 Column: f

Includes 144 average customers for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 5 Column: b

Includes revenues of \$185,454 for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 5 Column: d

Includes 10,181 mWh sales for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 5 Column: f

Includes 2 average customers for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 6 Column: b

Unmetered Sales:

All sales in account 444, private lighting sales included in account 440 and account 442 (small) and directional lighting sales included in account 442 (small) are billed at a set rate. Kilowatt hours are determined by type and size of lamp.

Schedule Page: 300 Line No.: 6 Column: c

Unmetered Sales:

All sales in account 444, private lighting sales included in account 440 and account 442 (small) and directional lighting sales included in account 442 (small) are billed at a set rate. Kilowatt hours are determined by type and size of lamp.

Schedule Page: 300 Line No.: 7 Column: b

Includes revenues of \$431,424 for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 7 Column: c

Includes revenues of \$37,821 for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 7 Column: d

Includes 11,537 mWh sales for distribution only service in the Illinois jurisdiction.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 7 Column: e

Includes 1,730 mWh sales for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 10 Column: d

Reconciliation of sales to Ultimate Consumers (in MWhs)

Sales per page 301, line 10, column(d)	\$	23,091,805
less: Illinois distribution only sales		(49,729)

Sales per page 401a, line 22, column (b)	\$	23,042,076
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Schedule Page: 300 Line No.: 13 Column: c

Includes credits due to non-contract customers pursuant to an Iowa equity sharing agreement

Schedule Page: 300 Line No.: 17 Column: b

Miscellaneous Service Revenues includes the amounts shown below:

Reconnect Fees	\$	241,862
Other		115,073
Total	\$	356,935

Schedule Page: 300 Line No.: 17 Column: c

Miscellaneous Service Revenues includes the amounts shown below:

Reconnect Fees	\$	315,983
Other		178,858
Total	\$	494,841

Schedule Page: 300 Line No.: 21 Column: b

Other Electric Revenues includes the amounts shown below:

Steam Sales	\$	4,179,870
Renewable Energy Credit Sales		2,209,760
Other		3,278,124
Total	\$	9,667,754

Schedule Page: 300 Line No.: 21 Column: c

Other Electric Revenues includes the amounts shown below:

Steam Sales	\$	4,587,656
Renewable Energy Credit Sales		4,248,804
Other		3,838,543
Total	\$	12,675,003

Schedule Page: 300 Line No.: 27 Column: b

Column 'b' through 'e' contains Unbilled Revenues in lines 2, 4, 5, and 7.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)
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1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Scheduling, system control, and dispatc				
2	services	124,186	245,378	367,625	486,352
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
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31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	124,186	245,378	367,625	486,352

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential					
2	09	18	1,573			0.0874
3	10	202	13,210			0.0654
4	11		8			
5	AL	10,806	1,546,907	879	12,294	0.1432
6	MLD	10	975			0.0975
7	PLD	43	5,026	2	21,500	0.1169
8	RBD	13,586	1,213,180	1,215	11,182	0.0893
9	RBN	-10	-708			0.0708
10	RBS	-41	-3,625			0.0884
11	RED	9,436	543,919	329	28,681	0.0576
12	REN	-7	-473			0.0676
13	RES		-20			
14	RHS		-47			
15	RS	6,119,472	600,571,615	642,915	9,518	0.0981
16	RSD	749	59,536	69	10,855	0.0795
17	RSE	5,733	394,085	333	17,216	0.0687
18	RSH	627	55,415	102	6,147	0.0884
19	RSN	21				
20	RST	113	11,005	11	10,273	0.0974
21	RSW	3,676	301,597	291	12,632	0.0820
22	RTS	34	3,247	3	11,333	0.0955
23	RWD	4,444	353,298	280	15,871	0.0795
24	RWS	-8	-682			0.0853
25	SAL	46	5,713	2	23,000	0.1242
26	RSR	492	25,557	98	5,020	0.0519
27	Unbilled Revenue	-2,460	324,568			-0.1319
28	MISC. ADJUSTMENTS (See Note A)		-8,865			
29	TOTAL RESIDENTIAL	6,166,982	605,416,014	646,529	9,539	0.0982
30						
31						
32	Interdepartmental Sales					
33	AL	26	2,744	2	13,000	0.1055
34	GD	1,269	93,009	7	181,286	0.0733
35	GE	428	40,424	65	6,585	0.0944
36	LS	18,735	905,604	6	3,122,500	0.0483
37	TOTAL INTERDEPARTMENTAL	20,458	1,041,781	80	255,725	0.0509
38						
39						
40	Commerical					
41	TOTAL Billed	23,091,805	1,587,698,424	752,771	30,676	0.0688
42	Total Unbilled Rev.(See Instr. 6)	-56,712	-4,292,408	0	0	0.0757
43	TOTAL	23,035,093	1,583,406,016	752,771	30,600	0.0687

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	46		-97			
2	22	31	2,851			0.0920
3	42	629	12,836			0.0204
4	AL	26,423	3,091,092	1,276	20,708	0.1170
5	GBD	3,534	384,555	232	15,233	0.1088
6	GBS	-48	-4,904			0.1022
7	GD	2,258,951	160,407,004	15,111	149,491	0.0710
8	GD3	70,619	4,885,278	649	108,812	0.0692
9	GDD	9,994	716,329	73	136,904	0.0717
10	GDH	2,892	161,962	16	180,750	0.0560
11	GDN	192	-299			-0.0016
12	GDS	-3	-1,013			0.3377
13	GDT	35,928	2,358,052	53	677,887	0.0656
14	GE	1,349,950	121,515,325	71,938	18,765	0.0900
15	GED	915	69,746	32	28,594	0.0762
16	GEH	577	47,667	30	19,233	0.0826
17	GEN	168	-4,816			-0.0287
18	GES	-1	-78			0.0780
19	GET	25,107	1,974,577	388	64,709	0.0786
20	GHD	4,052	205,920	16	253,250	0.0508
21	GSD	45	1,826	2	22,500	0.0406
22	GSH	15	1,013	2	7,500	0.0675
23	GSW	14	992	5	2,800	0.0709
24	GUD	308	21,671	4	77,000	0.0704
25	GUN	47	3,286	1	47,000	0.0699
26	GUS	7,452	517,643	118	63,153	0.0695
27	GWD	29	1,734	5	5,800	0.0598
28	MLD	5	555			0.1110
29	PLD	278	34,146	8	34,750	0.1228
30	RS	188	16,022			0.0852
31	SAL	267	33,427	8	33,375	0.1252
32	TC	2	212	1	2,000	0.1060
33	ALR (Distribution Only)	190	14,712	4	47,500	0.0774
34	GDR (Distribution Only)	24,634	455,146	50	492,680	0.0185
35	GER (Distribution Only)	2,694	86,386	89	30,270	0.0321
36	STE (Distribution Only)	1	16			0.0160
37	Unbilled Revenue	7,413	623,135			0.0841
38	MISC. ADJUSTMENTS (See Note A)		-1,389,083			
39	TOTAL COMMERCIAL	3,833,492	296,244,826	90,111	42,542	0.0773
40						
41	TOTAL Billed	23,091,805	1,587,698,424	752,771	30,676	0.0688
42	Total Unbilled Rev.(See Instr. 6)	-56,712	-4,292,408	0	0	0.0757
43	TOTAL	23,035,093	1,583,406,016	752,771	30,600	0.0687

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
SALES OF ELECTRICITY BY RATE SCHEDULES							
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>							
Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)	
1							
2	Industrial						
3	22	2	118			0.0590	
4	41	243	11,979			0.0493	
5	42	53	2,992			0.0565	
6	53	676	29,482			0.0436	
7	AL	1,218	134,785	14	87,000	0.1107	
8	CJD						
9	ICR	4,391,631	200,363,261	19	231,138,474	0.0456	
10	LED	1,013	41,071	1	1,013,000	0.0405	
11	LLD	16,023	841,100	8	2,002,875	0.0525	
12	LLS	96	4,989			0.0520	
13	LPT	17,592	935,916	1	17,592,000	0.0532	
14	LS	4,712,195	254,719,142	1,533	3,073,839	0.0541	
15	LSH	697	34,473	1	697,000	0.0495	
16	LST	1,230,118	69,524,787	143	8,602,224	0.0565	
17	LVD	53,335	2,146,888	2	26,667,500	0.0403	
18	PLD	58	8,014	1	58,000	0.1382	
19	SAL	55	7,773	1	55,000	0.1413	
20	SS	452,971	20,528,494	11	41,179,182	0.0453	
21	SST	177,185	9,333,041	11	16,107,727	0.0527	
22	VLT	382,422	19,093,714	3	127,474,000	0.0499	
23	LSR	10,181	185,454	2	5,090,500	0.0182	
24	UNBILLED REVENUE	49,621	3,023,335			0.0609	
25	MISC. ADJUSTMENTS (See Note A)		-5,000,140				
26	TOTAL INDUSTRIAL	11,497,385	575,970,668	1,751	6,566,182	0.0501	
27							
28							
29	Public Authority						
30	09		-17				
31	10		71				
32	22	7	627			0.0896	
33	41	161	7,649			0.0475	
34	42	88	4,321			0.0491	
35	45	2	162			0.0810	
36	53	203	9,449			0.0465	
37	ABD	490	36,055	13	37,692	0.0736	
38	AL	4,282	526,457	535	8,004	0.1229	
39	ALD	869	46,360			0.0533	
40	ATD	867	67,147	36	24,083	0.0774	
41	TOTAL Billed	23,091,805	1,587,698,424	752,771	30,676	0.0688	
42	Total Unbilled Rev.(See Instr. 6)	-56,712	-4,292,408	0	0	0.0757	
43	TOTAL	23,035,093	1,583,406,016	752,771	30,600	0.0687	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	GBD	58	6,269	3	19,333	0.1081
2	GBN		32			
3	GBS					
4	GD	273,071	19,362,405	1,385	197,163	0.0709
5	GD3	9,509	641,746	66	144,076	0.0675
6	GDD	390	23,309	2	195,000	0.0598
7	GDH	192	13,312	1	192,000	0.0693
8	GDN					
9	GDS					
10	GDT	19,549	1,321,750	23	849,957	0.0676
11	GE	162,808	13,727,776	7,589	21,453	0.0843
12	GED	8	779	2	4,000	0.0974
13	GEH	5	468	2	2,500	0.0936
14	GEN	204				
15	GEP	684	53,557	37	18,486	0.0783
16	GES		-10			
17	GET	2,514	198,392	35	71,829	0.0789
18	GHD	189	12,780	1	189,000	0.0676
19	GSD	4	238	1	4,000	0.0595
20	GSH	3	137	1	3,000	0.0457
21	GSW		47	1		
22	GUD					
23	GUN	326				
24	GUS		22,571	8		
25	GWD		72	1		
26	MLD					
27	ICR	17,088	757,939	1	17,088,000	0.0444
28	LED	724	36,068	1	724,000	0.0498
29	LS	719,360	41,679,056	419	1,716,850	0.0579
30	LSH	423	27,651	1	423,000	0.0654
31	LST	123,457	6,915,200	24	5,144,042	0.0560
32	MWP	45,137	3,168,666	1,318	34,247	0.0702
33	PLD	351	31,880	4	87,750	0.0908
34	RS	2,771	305,185	557	4,975	0.1101
35	RSD	1	53			0.0530
36	RSW	2	195	1	2,000	0.0975
37	RWD	2	190	1	2,000	0.0950
38	SAL	258	30,025	6	43,000	0.1164
39	SS	20,129	1,015,597	1	20,129,000	0.0505
40	TC	5,288	466,230	1,615	3,274	0.0882
41	TOTAL Billed	23,091,805	1,587,698,424	752,771	30,676	0.0688
42	Total Unbilled Rev.(See Instr. 6)	-56,712	-4,292,408	0	0	0.0757
43	TOTAL	23,035,093	1,583,406,016	752,771	30,600	0.0687

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SALES OF ELECTRICITY BY RATE SCHEDULES

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- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	VLT	52,849	2,947,109	1	52,849,000	0.0558
2	ALR (Distribution Only)	1	2,055	3	333	2.0550
3	GDR (Distribution Only)	25	134,371	14	1,786	5.3748
4	GER (Distribution Only)	7,481	49,832	102	73,343	0.0067
5	LSR (Distribution only)	929	23,513	1	929,000	0.0253
6	P (Distribution Only)	848	376			0.0004
7	SLR (Distribution Only)		221,275	2		
8	SSE (Distribution Only)	232	2			
9	STE (Distribution Only)	2,021				
10	UNBILLED REVENUE	2,138	321,370			0.1503
11	MISC. ADJUSTMENTS (See Note A)		-783,326			
12	TOTAL PUBLIC AUTHORITY	1,477,998	93,434,423	13,814	106,993	0.0632
13						
14						
15	Public Street/Highway Lighting					
16	PLD	240	26,748	2	120,000	0.1115
17	SAL	179	25,563	2	89,500	0.1428
18	SL	95,071	15,611,985	482	197,243	0.1642
19	UNBILLED REVENUE					
20	MISC. ADJUSTMENTS (See Note A)		-73,584			
21	TOTAL PUBLIC STREE/HIGHWAY	95,490	15,590,712	486	196,481	0.1633
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	23,091,805	1,587,698,424	752,771	30,676	0.0688
42	Total Unbilled Rev.(See Instr. 6)	-56,712	-4,292,408	0	0	0.0757
43	TOTAL	23,035,093	1,583,406,016	752,771	30,600	0.0687

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 28 Column: a

Miscellaneous adjustments are mainly comprised of over/under adjustments related to rider mechanisms.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	American Electric Power	IF	Tariff 9	6		
2	Central Iowa Power Coop	SF	Tariff 9	71		
3	Central Minnesota Municipal Power Agency	IF	Tariff 9	15		
4	Great River Energy	SF	NAEMA	30		
5	Interstate Power and Light	OS	NA			
6	KCPL Greater Missouri Operations	LF	NA			
7	City of Lake View, IA	IF	Tariff 9	2		
8	Lincoln Electric Systems	LU	Tariff 9	50		
9	Midcontinent Independent system Operat.	OS	EMT			
10	Munich RE Trading	OS	NA			
11	PJM	OS	OA			
12	Southwest Power Pool	OS	OATT			
13	UBS Securities	OS	NA			
14	Wells Fargo	OS	NA			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
	24,900			24,900	1
	294,650			294,650	2
	56,250			56,250	3
	462,000			462,000	4
			970,546	970,546	5
355		9,790		9,790	6
4,804	44,000	330,218		374,218	7
262,865	7,200,000	4,489,518		11,689,518	8
8,388,494	29,263	145,357,303	38,654,767	184,041,333	9
			2,325,884	2,325,884	10
45,503		1,059,620		1,059,620	11
30,452		372,539	42,349	414,888	12
			-13,483,541	-13,483,541	13
			-12,779,885	-12,779,885	14
0	0	0	0	0	
8,740,852	8,111,063	151,771,740	15,730,120	175,612,923	
8,740,852	8,111,063	151,771,740	15,730,120	175,612,923	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Western Power Administration	IU	NA			
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
SALES FOR RESALE (Account 447) (Continued)			

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
8,379		152,752		152,752	1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
8,740,852	8,111,063	151,771,740	15,730,120	175,612,923	
8,740,852	8,111,063	151,771,740	15,730,120	175,612,923	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: i

Breakdown of charges in Column (j) :

MISO - Revenue Sufficiency Guarantee	\$	5,577,533
MISO - Revenue Neutrality Uplift		899,217
Loss Repay Energy		7,048,620
Ancillary Services		5,340,168
Financial Transmission Rights		19,860,992
Gains/Losses Financial Sales		(22,996,410)
	\$	<u>15,730,120</u>

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	13,374,603		12,399,410	
5	(501) Fuel	268,720,629		325,169,559	
6	(502) Steam Expenses	20,311,258		21,402,571	
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	3,030,000		3,072,883	
10	(506) Miscellaneous Steam Power Expenses	13,497,795		14,057,669	
11	(507) Rents	-4,338		-7,023	
12	(509) Allowances	176,480		825,409	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	319,106,427		376,920,478	
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	7,960,649		6,060,696	
16	(511) Maintenance of Structures	3,138,701		3,893,331	
17	(512) Maintenance of Boiler Plant	32,888,722		40,882,194	
18	(513) Maintenance of Electric Plant	13,446,883		14,971,617	
19	(514) Maintenance of Miscellaneous Steam Plant	7,113,286		8,924,033	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	64,548,241		74,731,871	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	383,654,668		451,652,349	
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering	15,834,058		15,700,421	
25	(518) Fuel	25,270,255		26,786,036	
26	(519) Coolants and Water	1,955,569		1,634,494	
27	(520) Steam Expenses	5,913,930		4,634,111	
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses	97,890		96,059	
31	(524) Miscellaneous Nuclear Power Expenses	20,196,160		19,126,935	
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)	69,267,862		67,978,056	
34	Maintenance				
35	(528) Maintenance Supervision and Engineering	11,836,018		11,788,116	
36	(529) Maintenance of Structures	1,953,899		1,816,201	
37	(530) Maintenance of Reactor Plant Equipment	3,873,699		2,246,184	
38	(531) Maintenance of Electric Plant	4,020,218		3,603,169	
39	(532) Maintenance of Miscellaneous Nuclear Plant	2,727,079		3,588,935	
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	24,410,913		23,042,605	
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	93,678,775		91,020,661	
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering			21,626	
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses	19,141		18,230	
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	19,141		39,856	
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering	5,252		4,476	
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways	578		8,720	
56	(544) Maintenance of Electric Plant	176,444		3,031	
57	(545) Maintenance of Miscellaneous Hydraulic Plant	2,375		6,552	
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	184,649		22,779	
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	203,790		62,635	

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	5,011,475	4,463,706
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	5,011,475	4,463,706
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	5,011,475	4,463,706
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	9,503,855	10,481,370
135	(581) Load Dispatching	434,411	465,123
136	(582) Station Expenses	4,606,280	4,695,706
137	(583) Overhead Line Expenses	1,983,282	1,649,938
138	(584) Underground Line Expenses	2,250,315	583,489
139	(585) Street Lighting and Signal System Expenses	23,352	73,785
140	(586) Meter Expenses	2,895,095	3,123,450
141	(587) Customer Installations Expenses	2,433,812	2,219,447
142	(588) Miscellaneous Expenses	10,059,691	13,557,308
143	(589) Rents	282,682	256,595
144	TOTAL Operation (Enter Total of lines 134 thru 143)	34,472,775	37,106,211
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	187,679	161,886
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	2,965,080	3,226,656
149	(593) Maintenance of Overhead Lines	36,822,988	42,744,754
150	(594) Maintenance of Underground Lines	3,990,908	4,602,614
151	(595) Maintenance of Line Transformers	934	3,555
152	(596) Maintenance of Street Lighting and Signal Systems	3,778,198	3,677,386
153	(597) Maintenance of Meters	574,925	637,259
154	(598) Maintenance of Miscellaneous Distribution Plant	2,029	4,747
155	TOTAL Maintenance (Total of lines 146 thru 154)	48,322,741	55,058,857
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	82,795,516	92,165,068
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	1,959,369	2,060,013
160	(902) Meter Reading Expenses	4,375,021	4,577,611
161	(903) Customer Records and Collection Expenses	15,890,998	16,446,731
162	(904) Uncollectible Accounts	4,982,029	4,740,585
163	(905) Miscellaneous Customer Accounts Expenses	252,402	265,723
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	27,459,819	28,090,663

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	79,609,474	77,264,479
169	(909) Informational and Instructional Expenses	329,038	470,301
170	(910) Miscellaneous Customer Service and Informational Expenses	282,688	278,050
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	80,221,200	78,012,830
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	3,326,190	4,205,211
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	275,508	412,005
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	3,601,698	4,617,216
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	24,443,487	24,262,159
182	(921) Office Supplies and Expenses	15,132,852	15,975,232
183	(Less) (922) Administrative Expenses Transferred-Credit	1,612,966	1,331,631
184	(923) Outside Services Employed	7,448,562	6,409,154
185	(924) Property Insurance	3,840,114	4,414,826
186	(925) Injuries and Damages	6,197,934	6,523,526
187	(926) Employee Pensions and Benefits	23,994,331	28,030,629
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	5,313,526	4,795,490
190	(929) (Less) Duplicate Charges-Cr.	13,219,020	12,496,228
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	2,231,275	1,984,089
193	(931) Rents	-6,759,024	-8,067,988
194	TOTAL Operation (Enter Total of lines 181 thru 193)	67,011,071	70,499,258
195	Maintenance		
196	(935) Maintenance of General Plant	1,158,873	2,445,506
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	68,169,944	72,944,764
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	979,188,617	1,082,646,182

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					25,451	25,451	1
					1,405	1,405	2
					84,740	84,740	3
					6,855	6,855	4
			262,500			262,500	5
					64	64	6
1,499			41,474	72,468		113,942	7
1,577,549				31,550,801		31,550,801	8
					532	532	9
					7,302	7,302	10
					12,120	12,120	11
					1,820	1,820	12
1				33,485		33,485	13
					17,093	17,093	14
3,194,436			9,714,852	71,088,208	10,827,384	91,630,444	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	KCPL Greater Missouri Operations	LF	NA		NA	NA
2	Landmark	OS	NA		NA	NA
3	Lincoln Electric System	LU	NA	50	NA	NA
4	Midcontinent Independent System Opera.	OS	EMT		NA	NA
5	PJM	OS	OA		NA	NA
6	Prebon	OS	NA		NA	NA
7	Southwest Power Pool	OS	OATT		NA	NA
8	Wells Fargo	OS	NA		NA	NA
9	Western Area Power Administration	OS	NAEMA		NA	NA
10	Bertch Cabinetry-AEP	LU	NA		NA	NA
11	Carroll Area Wind Farm-AEP	LU	NA	11.3	NA	NA
12	City of Davenport-AEP	LU	NA	0.9	NA	NA
13	'Fluhrer-AEP	LU	NA		NA	NA
14	'Hunter-AEP	LU	NA		NA	NA
	Total					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
175				4,813		4,813	1
					656	656	2
348,817			7,200,000	5,156,293		12,356,293	3
870,357				20,743,613	10,495,286	31,238,899	4
56,022				5,382,913	66,742	5,449,655	5
					4,280	4,280	6
8,528				134,267	51,992	186,259	7
					30,279	30,279	8
					20,767	20,767	9
			-101			-101	10
78,713			138,220	1,838,781		1,977,001	11
8,341			281,270	214,368		495,638	12
			-101			-101	13
			-101			-101	14
3,194,436			9,714,852	71,088,208	10,827,384	91,630,444	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Nelson-AEP	LU	NA		NA	NA
2	Storm Lake Wind Farm-AEP	LU	NA	21.55	NA	NA
3	Vandentop-AEP	LU	NA		NA	NA
4	Waste Management of Iowa-AEP	LU	NA	5.9	NA	NA
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
			-101			-101	1
192,411				4,619,464		4,619,464	2
6			-83	96		13	3
52,017			1,791,875	1,336,846		3,128,721	4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
3,194,436			9,714,852	71,088,208	10,827,384	91,630,444	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2015/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: I

Breakdown of charges in column(1):

Brokerage Fee	\$	107,857
Ancillary Service		3,681,138
Transmission Losses		300,951
MISO CRD Failure and excessive Deficient Charges		29,354
MISO Load Response		117,251
MISO Revenue Sufficiency Guarantee		2,378,675
MISO Revenue Neutrality Uplift		3,597,327
MISO Schedule 24		<u>614,832</u>

Total	\$	10,827,386
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Schedule Page: 326.1 Line No.: 4 Column: I

Midcontinent Independent System Operator, Inc. other charges includes prior period adjustment credits related to periods Jan 2014 through Dec 2014 for Revenue Neutrality Uplift in the amount of (\$1,083,699).

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)

(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi- cation (d)
1	Central Iowa Power Coop	MidAmerican Energy Company	Refer to Footnotes	OLF
2	Central Iowa Power Coop	Central Iowa Power Coop	Central Iowa Power Cooperative	OLF
3	Central Iowa Power Coop	Central Iowa Power Coop	Central Iowa Power Coop	OLF
4	Corn Belt Power Coop	Corn Belt Power Cooperative	Corn Belt Power Coop	OLF
5	Harlan Municipal	Harlan Municipal	Harlan Municipal	OLF
6	Harlan Municipal Utilities	Harlan Municipal	Harlan Municipal Utilities	OLF
7	ITC Midwest	MidAmerican Energy Company	ITC Midwest	OLF
8	Midwest ISO	Various	Various	OS
9	Corn Belt Power Coop - NIMECA	Refer to Footnotes	Refer to Footnotes	OLF
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
RS-57	Refer to Footnotes	Refer to Footnotes				1
RS-57	Walter Scott Unit #3	Winterset Junction b	20	440,431	440,431	2
RS-19	Refer to Footnotes	Refer to Footnotes	32	194,922	194,922	3
RS-68	Refer to Footnotes	Refer to Footnotes	25	715,570	715,570	4
RS-41	Hills Substation	Avoca Substation	5	31,750	31,750	5
RS-16	Sub 92	Hills Substation				6
RS-10	Refer to Footnotes	Refer to Footnotes				7
MISO OATT	Various	Various				8
RS-63	Refer to Footnotes	Refer to Footnotes				9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			82	1,382,673	1,382,673	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
32,658			32,658	1
211,292			211,292	2
41,916			41,916	3
150,000			150,000	4
67,308			67,308	5
2,230			2,230	6
52,802			52,802	7
		57,752,383	57,752,383	8
524,168			524,168	9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
1,082,374	0	57,752,383	58,834,757	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: a

This agreement provides for the transfer of energy between CIPCO and MEC. CIPCO has numerous interconnection points (substations) on MEC transmission lines and vice versa. Billing demand is based on annual substation peak demand. This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 2 Column: a

This agreement provides for Central Iowa Power Cooperative to transmit a portion of its share of the Walter Scott Unit No. 3 over the MEC transmission system (WSEC3-Winterset Jct.). This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 3 Column: a

This agreement provides for Central Iowa Power Cooperative to transmit its ownership share of Louisa generation from Sub 92 through the Hills Substation. Transmission Service Schedule Nos. 1 and 3.

Schedule Page: 328 Line No.: 4 Column: a

A transmission service agreement between MEC and Corn Belt Power Cooperative (CBPC) for the transmission of 25MW of Neal 4 generation capacity and associated energy over the MEC transmission system, dated November 1, 1983 and to remain in effect for life of the unit.

Schedule Page: 328 Line No.: 5 Column: a

This agreement provides for Harlan Municipal Utilities to transmit its share of the Louisa Generating Station over the MEC transmission system (Hills-Avoca). This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 6 Column: a

This agreement provides for Harlan Municipal Utilities to transmit its share of Louisa Generating Station over the MEC transmission system (Sub 92-Hills). The total amount of megawatthours transferred is included in line 5, columns I and j. This agreement is subject to 3 years' cancellation notice.

Schedule Page: 328 Line No.: 7 Column: a

Certain provisions of this agreement were assigned to ITC Midwest from Alliant (IES) which included the use of radial 69kV from Substation 56 to Walcott, Iowa. This agreement subject to three years' cancellation notice.

Schedule Page: 328 Line No.: 8 Column: a

MidAmerican's share of Midwest ISO Open Access Transmission Tariff Revenues (Schedules 7, 8, 9, 26, 26-A, 37 & 38). The revenues are calculated as follows:

Schedule 7	\$ 22,017,742
Schedule 8	266,490
Schedule 9	2,318,449
Schedule 26	180,023
Schedule 26 - A	25,438,665
Schedule 37	2,056
Schedule 38	2,817

Amortization of MEC Accrual for Estimated Sched 26-A Overcollection	<u>7,526,141</u>
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Total	\$ 57,752,383
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Schedule Page: 328 Line No.: 9 Column: a

This agreement provides for capacity assignment billings for use of certain Neal 3 transmission facilities by certain Neal 4 owners (Corn Belt Power Cooperative and NIMECA (Algona, Bancroft, Coon Rapids, Graettinger, Laurens, Milford, Spencer and Webster City)).

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Midwest ISO	LFP				37,576,766		37,576,766
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL					37,576,766		37,576,766

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)				Amount (b)
1	Industry Association Dues				
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				260,379
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	AGILE 1 - Contractor services				57,996
7	CEDAR VALLEY ALLIANCE-membership dues				7,524
8	COMPANY LABOR				491,516
9	COUNCIL BLUFFS AREA CHAMBER OF COMMERCE-Membership s				7,300
10	DAVID DAY AND ASSOCIATES-Web design and image brandg				18,585
11	DIRECTOR FEES				91,300
12	DRAKE UNIVERSITY-Character Counts in Iowa sponsorship				5,772
13	EDISON ELECTRIC INSTITUTE - Membership dues				454,608
14	FLYNN WRIGHT INC-Advertising energy efficiency progs				9,207
15	GLOBAL SPECTRUM IOWA EVENTS CENTER - Lease of suite				14,180
16	GREATER CEDAR VALLEY ALLIANCE & CHAMBER - Membershis				7,919
17	GREATER DES MOINES CONVENTION AND VISITORS BUREAU				5,195
18	GREATER DES MOINES PARTNERSHIP - Membership dues				43,635
19	IDEAL IMAGES-Purchase logo materials				36,549
20	ILLINOIS ENERGY ASSOCIATION-Membership dues				31,996
21	IOWA ASSOCIATION OF BUSINESS-Membership dues				20,474
22	IOWA UTILITY ASSOCIATION-Membership dues				273,475
23	Employee expense reimbursement for travel, meals				7,507
24	MIDWEST ENERGY ASSOCIATION -Membership dues				31,408
25	NORTH AMERICAN TRANSMISSION FORUM-Membership dues				28,577
26	PUBLIC RELAY INC -Public relations services				50,698
27	SHARED FACILITY CHARGES - Company's share of chargeg				63,047
28	SIOUXLAND CHAMBER OF COMMERCE-Membership fees				13,390
29	WELLS FARGO MASTER TRUST & ASSOCIATES LP-Asset manas				10,748
30	WESTERN COAL TRAFFIC LEAGUE -Membership services				55,000
31	WIXTED AND COMPANY - Public relations services				9,833
32					
33	OTHER (390 items < \$5000)				123,457
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				2,231,275

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			5,805,866		5,805,866
2	Steam Production Plant	69,548,197	25,530,438			95,078,635
3	Nuclear Production Plant	15,866,438				15,866,438
4	Hydraulic Production Plant-Conventional	220,400				220,400
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	223,310,262	1,678,750			224,989,012
7	Transmission Plant	23,048,004	1,509			23,049,513
8	Distribution Plant	64,449,387	-49,201			64,400,186
9	Regional Transmission and Market Operation					
10	General Plant	11,803,580		544,839		12,348,419
11	Common Plant-Electric					
12	TOTAL	408,246,268	27,161,496	6,350,705		441,758,469

B. Basis for Amortization Charges

Each franchise is amortized over its term.

Limited term investments are amortized over their estimated useful lives to the Company. For example, a leasehold improvement is amortized over the remaining life of the lease.

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production Plant						
13	Walter Scott Energy						
14	Center Unit #1						
15	311	456					
16	312	2,539					
17	314	10					
18	315	22					
19	316	1					
20	317	664			0.38		10.00
21	SUBTOTAL	3,692					
22							
23	Steam Production Plant						
24	Walter Scott Energy						
25	Center Unit #2						
26	311	1,498					
27	312	350					
28	314	9					
29	315	71					
30	316						
31	317	56,704			20.76		3.00
32	SUBTOTAL	58,632					
33							
34	Steam Production Plant						
35	Walter Scott Energy						
36	Center Unit #3						
37	311	112,529			1.19		25.00
38	312	348,172			1.89		25.00
39	314	58,074			0.97		25.00
40	315	37,616			1.43		25.00
41	316	6,019			0.64		25.00
42	317	33,295			3.12		29.00
43	SUBTOTAL	595,705					
44							
45							
46							
47							
48							
49							
50							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production Plant						
13	Walter Scott Energy						
14	Center Unit #4						
15	311	101,523			2.37		35.00
16	312	223,200			2.33		35.00
17	314	92,147			2.39		35.00
18	315	28,307			2.52		35.00
19	316	1			2.43		35.00
20	SUBTOTAL	445,178					
21							
22	Steam Production Plant						
23	Neal Station #1						
24	311	3,608					
25	312	24,464					
26	314	8,580					
27	315	4,913					
28	316	178					
29	317	1,581			-11.76		4.00
30	SUBTOTAL	43,324					
31							
32	Steam Production Plant						
33	Neal Station #2						
34	311	9,173					
35	312	57,633					
36	314	13,348					
37	315	6,521					
38	316	187					
39	317	4,189			19.55		24.00
40	SUBTOTAL	91,051					
41							
42	Steam Production Plant						
43	Neal Station #3						
44	311	25,253			1.04		20.00
45	312	313,400			3.49		20.00
46	314	38,305			2.49		20.00
47	315	16,978			2.12		20.00
48	316	1,581			0.81		20.00
49	317	16,554			19.50		9.00
50	SUBTOTAL	412,071					

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production Plant						
13	Neal Station #4						
14	311	23,866			0.49		25.00
15	312	226,623			2.42		25.00
16	314	31,707			1.64		25.00
17	315	18,905			0.63		25.00
18	316	1,553			0.45		25.00
19	317	447			-1.53		32.00
20	SUBTOTAL	303,101					
21							
22	Steam Production Plant						
23	Ottumwa Gen. Station						
24	311	51,895			0.93		25.00
25	312	381,238			3.02		25.00
26	314	81,427			2.74		25.00
27	315	22,003			0.82		25.00
28	316	6,369			0.99		25.00
29	317	7,403			11.76		8.00
30	SUBTOTAL	550,335					
31							
32	Steam Production Plant						
33	Louisa Gen. Station						
34	311	121,884			1.00		25.00
35	312	454,326			1.86		25.00
36	314	101,791			2.02		25.00
37	315	57,137			1.55		25.00
38	316	2,450			0.85		25.00
39	317	9,816			4.78		27.00
40	SUBTOTAL	747,404					
41							
42	Steam Production Plant						
43	Riverside Gen. Station						
44	311	10,246			1.56		10.00
45	312	21,037			7.56		10.00
46	314	8,237			0.73		10.00
47	315	5,698			2.35		10.00
48	316	384			3.14		10.00
49	317	9,030			-99.99		2.00
50	SUBTOTAL	54,632					

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	STEAM PRODUCTION						
13	PLANT TOTAL	3,305,125					
14							
15	Nuclear Prod Plant						
16	321-326	482,876			3.35		17.00
17	TOTAL NUCLEAR PLANT	482,876					
18							
19	Hydraulic Prod Plant						
20	331	408			12.14		5.00
21	332	939			9.93		5.00
22	333	438			6.22		5.00
23	334	511			9.62		5.00
24	335	10			11.43		5.00
25	TOTAL HYDRAULIC	2,306					
26							
27	Other Production Plant						
28	River Hills Energy						
29	Center						
30	341	649			4.04		
31	342	162			0.87		
32	343	101			2.01		
33	344	10,593			15.44		
34	345	5,522			34.85		
35	346	115			7.48		
36	SUBTOTAL	17,142					
37							
38	Other Production Plant						
39	Sycamore Energy Center						
40	341	778			3.85		5.00
41	342	312			1.71		5.00
42	343	101			0.92		5.00
43	344	17,149			2.39		5.00
44	345	2,492			8.19		5.00
45	346	166			4.32		5.00
46	SUBTOTAL	20,998					
47							
48							
49							
50							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Other Production Plant						
13	Pleasant Hill Energy						
14	Center						
15	341	6,346			2.33		15.00
16	342	2,365			2.45		15.00
17	343	853			1.96		15.00
18	344	41,179			2.09		15.00
19	345	7,329			2.46		15.00
20	346	66			1.84		15.00
21	SUBTOTAL	58,138					
22							
23	Other Production Plant						
24	Merle Parr						
25	341	72			8.00		
26	342	120			0.52		
27	344	5,234			181.85		
28	345	946			31.68		
29	SUBTOTAL	6,372					
30							
31	Other Production Plant						
32	Electrifarm						
33	340	58			1.45		5.00
34	341	1,726			3.13		5.00
35	342	1,973			0.76		5.00
36	343	174			0.66		5.00
37	344	22,564			2.21		5.00
38	345	3,233			5.41		5.00
39	SUBTOTAL	29,728					
40							
41	Other Production Plant						
42	Moline Station						
43	341	669			14.59		
44	342	375			5.58		
45	344	6,315			0.36		
46	345	903			24.04		
47	346	88			6.99		
48	SUBTOTAL	8,350					
49							
50							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Other Production Plant						
13	Coralville						
14	341	291			3.43		10.00
15	342	157			0.13		10.00
16	344	13,921			3.70		10.00
17	345	2,595			5.57		10.00
18	346	69			1.05		10.00
19	SUBTOTAL	17,033					
20							
21	Other Production Plant						
22	GDMEC						
23	340	1,280			4.07		16.00
24	341	34,768			3.80		16.00
25	342	11,284			3.56		16.00
26	344	245,991			3.77		16.00
27	345	36,489			3.76		16.00
28	SUBTOTAL	329,812					
29							
30	Other Production Plant						
31	Intrepid Wind Farm						
32	340	819			5.31		9.00
33	344	165,111			4.96		9.00
34	345	18,517			5.37		9.00
35	346	399			5.36		9.00
36	347	3,996			3.09		18.00
37	SUBTOTAL	188,842					
38							
39	Other Production Plant						
40	Century Wind Farm						
41	340	3,835			5.30		11.42
42	344	203,500			5.02		11.42
43	345	15,786			5.26		11.42
44	346	153			5.46		11.42
45	347	4,909			2.91		20.00
46	SUBTOTAL	228,183					
47							
48							
49							
50							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Other Procuction Plant						
13	Victory Wind Farm						
14	340	6,889			5.24		11.00
15	344	149,356			5.04		11.00
16	345	18,629			4.57		11.00
17	346	189			5.32		11.00
18	347	1,394			1.64		41.00
19	SUBTOTAL	176,457					
20							
21	Other Production Plant						
22	Pomeroy Wind Farm						
23	340	14,159			5.08		16.00
24	344	475,799			4.91		16.00
25	345	41,461			4.46		16.00
26	346	464			5.12		17.03
27	347	3,918			1.82		41.00
28	SUBTOTAL	535,801					
29							
30	Other Production Plant						
31	State Fair Wind Trbine						
32	344	726			4.83		12.00
33	345	152			5.41		12.00
34	347	40			4.93		12.00
35	SUBTOTAL	918					
36							
37	Other Production Plant						
38	Charles City Wind Farm						
39	340	439			0.56		13.00
40	344	126,572			5.11		13.00
41	345	15,092			4.43		13.00
42	346	183			5.52		13.00
43	347	965			1.74		42.00
44	SUBTOTAL	143,251					
45							
46							
47							
48							
49							
50							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Other Production Plant						
13	Carroll Wind Farm						
14	340	1,198			4.07		13.00
15	344	268,480			5.09		13.00
16	345	31,443			4.75		13.00
17	347	2,706			1.84		43.00
18	SUBTOTAL	303,827					
19							
20	Other Production Plant						
21	Adair Wind Farm						
22	340	1,072			3.58		13.00
23	344	335,909			5.09		13.00
24	345	20,800			4.13		13.00
25	347	1,973			1.84		43.00
26	SUBTOTAL	359,754					
27							
28	Other Production Plant						
29	Walnut Wind Farm						
30	340	831			3.11		13.00
31	344	307,199			5.10		13.00
32	345	34,397			4.77		13.00
33	347	2,787			1.83		43.00
34	SUBTOTAL	345,214					
35							
36	Other Production Plant						
37	Rolling Hills Wind						
38	Farm						
39	340	3,182			2.94		26.00
40	344	650,930			3.25		26.00
41	345	58,890			3.14		26.00
42	346						
43	347	6,354			1.84		46.00
44	SUBTOTAL	719,356					
45							
46							
47							
48							
49							
50							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	Other Production Plant						
14	Laurel Wind Farm						
15	340	3,406			3.08		26.00
16	344	187,794			3.32		26.00
17	345	13,716			2.82		26.00
18	346						
19	347	2,539			3.24		26.00
20	SUBTOTAL	207,455					
21							
22	Other Production Plant						
23	Portable Pwr Generator						
24	344	23,673			7.26		
25	SUBTOTAL	23,673					
26							
27	Other Production Plant						
28	Eclipse Wind Farm						
29	340	1,581			2.97		27.00
30	344	299,567			3.34		27.00
31	345	26,728			3.00		27.00
32	346	290			3.58		27.00
33	347	4,493			2.76		32.00
34	SUBTOTAL	332,659					
35							
36	Other Production Plant						
37	Morning Light Wind						
38	Farm						
39	340	620			2.81		27.00
40	344	145,880			3.38		27.00
41	345	13,231			3.05		27.00
42	347	2,267			2.77		32.00
43	SUBTOTAL	161,998					
44							
45	Other Production Plant						
46	Vienna Wind Farm						
47	340	1,350			3.22		27.00
48	344	217,461			3.36		27.00
49	345	16,609			3.08		27.00
50	346	152			3.57		27.00

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	347	3,359			3.19		27.00
13	SUBTOTAL	238,931					
14							
15	Other Production Plant						
16	Lundgren Wind Farm						
17	340	198			3.19		29.00
18	344	362,533			3.35		29.00
19	345	24,133			2.86		29.00
20	347	5,507			2.94		33.00
21	Subtotal	392,371					
22							
23	Other Production Plant						
24	Macksburg Wind Farm						
25	340	273			3.31		29.00
26	344	186,792			3.34		29.00
27	345	12,647			2.69		29.00
28	347	2,842			3.32		29.00
29	Subtotal	202,554					
30							
31	Other Production Plant						
32	Wellsburg Wind Farm						
33	340	386			3.32		29.00
34	344	222,072			3.35		29.00
35	345	14,072			3.33		29.00
36	347	3,413			3.33		29.00
37	Subtotal	239,943					
38							
39	Other Production Plant						
40	Highland Wind Farm						
41	340	12,258			10.68		30.00
42	344	753,684			3.16		30.00
43	345	44,652			3.60		30.00
44	347	12,039			3.96		25.00
45	Subtotal	822,633					
46							
47	Other Production Plant						
48	Adams Wind Farm						
49	340	2,147			5.01		30.00
50	344	133,832			1.46		30.00

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	345	7,722			1.39		30.00
13	347	2,350			3.33		30.00
14	Subtotal	146,051					
15	PLANT TOTAL	6,257,444					
16							
17	Transmission Plant						
18	350	43,772			1.38		42.77
19	352	29,848			1.67		45.56
20	353	558,464			1.70		45.58
21	354	39,908			1.29		40.90
22	355	330,801			2.29		39.40
23	356	284,853			2.11		41.06
24	357	1,264			1.89		31.16
25	358	2,781			1.92		28.33
26	359	154			1.39		60.58
27	359.1	21			7.37		7.92
28	TOTAL TRANSMISSION	1,291,866					
29							
30	Distribution Plant						
31	360	4,500			1.41		52.81
32	361	23,174			1.60		47.14
33	362	436,396			1.78		39.30
34	364	351,199			2.96		29.90
35	365	519,469			2.75		35.76
36	366	56,612			2.41		40.89
37	367	515,837			2.44		39.40
38	368	363,480			1.95		29.13
39	369	159,145			2.88		43.37
40	370	68,842			6.88		12.85
41	371	16,259			3.12		20.66
42	373	83,417			2.90		24.63
43	374	-91			176.97		-9.63
44	DISTRIBUTION						
45	PLANT TOTAL	2,598,239					
46							
47	General Plant						
48	389.1	597			1.31		53.02
49	390	125,972			2.01		35.86
50	391	6,085			9.40		4.99

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	391	26,841			16.07		3.01
13	392	4,169			5.11		8.71
14	393	1,205			6.33		3.71
15	394	21,219			6.79		8.84
16	395	390			8.04		4.01
17	396	11,443			3.21		2.93
18	397	32,194			3.20		11.03
19	397	2,265			10.08		5.19
20	398	4,005			9.57		6.25
21	GENERAL PLANT TOTAL	236,385					
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 336.10 Line No.: 50 Column: b

Account 391 on Line 435 represents office furniture/equipment.

Schedule Page: 336.11 Line No.: 12 Column: b

Account 391 on Line 436 represents computer equipment.

Schedule Page: 336.11 Line No.: 18 Column: b

Account 397 on Line 442 represents communication equipment.

Schedule Page: 336.11 Line No.: 19 Column: b

Account 397 on Line 443 represents communication equipment interconnected with computer equipment.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	SDPUC Assessment	110,549		110,549	
2					
3	IUB/OCA Direct Assessment	469,471		469,471	
4					
5	IUB/OCA Remainder Assessment	3,541,340		3,541,340	
6					
7	FERC	1,731,722		1,731,722	
8					
9	2009 IL Gas Rate Case		5,000	5,000	5,000
10					
11	2013 IL Electric Rate Case		19,199	19,199	49,515
12					
13	2013 IA Electric Rate Case		710,524	710,524	1,094,572
14					
15	2014 SD Electric Rate Case		141,118	141,118	18,662
16					
17	2014 SD Gas Rate Case		152,841	152,841	19,058
18					
19	2016 IL IPA Procurement				
20					
21					
22					
23					
24					
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39					
40					
41					
42					
43					
44					
45					
46	TOTAL	5,853,082	1,028,682	6,881,764	1,186,807

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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REGULATORY COMMISSION EXPENSES (Continued)
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|---|
| <p>3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.</p> <p>4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.</p> <p>5. Minor items (less than \$25,000) may be grouped.</p> |
|---|

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
							5
							6
							7
							8
186			928	5,000			9
							10
186	9,128		928	10,071		39,444	11
							12
186	285,680	3,140	928	424,844		672,868	13
							14
186	130,707	94,850	928	10,411		103,101	15
							16
186	140,791	104,537	928	12,050		111,545	17
							18
186		20,368				20,368	19
							20
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							23
							24
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		222,895	4,640			947,326	46

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- A. Electric R, D & D Performed Internally:

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B(1)	Electric Power Research Institute
2	B(4)	Iowa State University
3	B(4)	Other
4		
5	TOTAL	
6		
7		
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Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	160,379	930.2	160,379		1
	100,000	930.2	100,000		2
		930.2			3
					4
	260,379		260,379		5
					6
					7
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Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production	48,561,829			
4	Transmission	6,141,004			
5	Regional Market				
6	Distribution	24,269,093			
7	Customer Accounts	15,831,750			
8	Customer Service and Informational	2,342			
9	Sales	2,664,157			
10	Administrative and General	27,476,662			
11	TOTAL Operation (Enter Total of lines 3 thru 10)	124,946,837			
12	Maintenance				
13	Production	17,833,091			
14	Transmission	1,594,529			
15	Regional Market				
16	Distribution	14,259,233			
17	Administrative and General	195,829			
18	TOTAL Maintenance (Total of lines 13 thru 17)	33,882,682			
19	Total Operation and Maintenance				
20	Production (Enter Total of lines 3 and 13)	66,394,920			
21	Transmission (Enter Total of lines 4 and 14)	7,735,533			
22	Regional Market (Enter Total of Lines 5 and 15)				
23	Distribution (Enter Total of lines 6 and 16)	38,528,326			
24	Customer Accounts (Transcribe from line 7)	15,831,750			
25	Customer Service and Informational (Transcribe from line 8)	2,342			
26	Sales (Transcribe from line 9)	2,664,157			
27	Administrative and General (Enter Total of lines 10 and 17)	27,672,491			
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	158,829,519	4,251,138	163,080,657	
29	Gas				
30	Operation				
31	Production-Manufactured Gas	12,835			
32	Production-Nat. Gas (Including Expl. and Dev.)				
33	Other Gas Supply	1,514,877			
34	Storage, LNG Terminaling and Processing	577,890			
35	Transmission				
36	Distribution	29,163,025			
37	Customer Accounts	14,345,568			
38	Customer Service and Informational	12,757			
39	Sales	788,300			
40	Administrative and General	5,010,783			
41	TOTAL Operation (Enter Total of lines 31 thru 40)	51,426,035			
42	Maintenance				
43	Production-Manufactured Gas				
44	Production-Natural Gas (Including Exploration and Development)				
45	Other Gas Supply				
46	Storage, LNG Terminaling and Processing	680,704			
47	Transmission				

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DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution	7,545,037			
49	Administrative and General	104,668			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	8,330,409			
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	12,835			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)	1,514,877			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru 47)	1,258,594			
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)	36,708,062			
58	Customer Accounts (Line 37)	14,345,568			
59	Customer Service and Informational (Line 38)	12,757			
60	Sales (Line 39)	788,300			
61	Administrative and General (Lines 40 and 49)	5,115,451			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	59,756,444	1,599,407	61,355,851	
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	218,585,963	5,850,545	224,436,508	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	38,153,051	1,021,182	39,174,233	
69	Gas Plant	12,739,362	340,974	13,080,336	
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	50,892,413	1,362,156	52,254,569	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	2,571,159		2,571,159	
74	Gas Plant	1,064,539		1,064,539	
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	3,635,698		3,635,698	
77	Other Accounts (Specify, provide details in footnote):				
78					
79	Other Income Accounts	12,396,602		12,396,602	
80	Other Balance Sheet Accounts	18,034,771		18,034,771	
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	30,431,373		30,431,373	
96	TOTAL SALARIES AND WAGES	303,545,447	7,212,701	310,758,148	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	4,448,774	9,858,894	17,845,280	26,260,792
3	Net Sales (Account 447)	(52,338,148)	(87,348,463)	(117,257,462)	(146,789,311)
4	Transmission Rights	(8,071,619)	(12,223,708)	(17,319,506)	(19,860,992)
5	Ancillary Services	340,822	353,764	660,704	661,648
6	Other Items (list separately)				
7	Demand				
8	Fees	142,919	288,670	452,552	614,832
9	Transmission Services	(1,906,157)	(3,331,393)	(5,619,157)	(6,832,409)
10	RSG/Price Volatility Make Whole Payments	(1,335,987)	(2,553,512)	(4,213,866)	(5,510,950)
11	Revenue Neutrality Uplift	781,910	1,743,643	1,403,243	2,815,362
12					
13					
14					
15					
16					
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44					
45					
46	TOTAL	(57,937,486)	(93,212,105)	(124,048,212)	(148,641,028)

PURCHASES AND SALES OF ANCILLARY SERVICES	
Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.	
In columns for usage, report usage-related billing determinant and the unit of measure.	
(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.	
(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.	
(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.	
(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.	
(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.	
(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.	

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MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	4,085	7	1900	3,755	328				
2	February	3,885	27	800	3,580	305				
3	March	3,744	5	900	3,441	303				
4	Total for Quarter 1				10,776	936				
5	April	3,175	17	1400	2,915	260				
6	May	3,570	28	1500	3,276	294				
7	June	4,663	10	1700	4,264	399				
8	Total for Quarter 2				10,455	953				
9	July	5,050	17	1700	4,624	426				
10	August	4,646	14	1600	4,254	392				
11	September	4,955	3	1700	4,528	428				
12	Total for Quarter 3				13,406	1,246				
13	October	3,470	8	1400	3,176	294				
14	November	3,448	20	1800	3,171	277				
15	December	3,692	16	1800	3,397	295				
16	Total for Quarter 4				9,744	866				
17	Total Year to Date/Year				44,381	4,001				

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ELECTRIC ENERGY ACCOUNT							
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.							
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)		
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY			
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	23,042,079		
3	Steam	15,525,488	23	Requirements Sales for Resale (See instruction 4, page 311.)			
4	Nuclear	3,884,881	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	8,740,852		
5	Hydro-Conventional	-183	25	Energy Furnished Without Charge			
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	29,323		
7	Other	9,805,100	27	Total Energy Losses	597,468		
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	32,409,722		
9	Net Generation (Enter Total of lines 3 through 8)	29,215,286					
10	Purchases	3,194,436					
11	Power Exchanges:						
12	Received						
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)						
15	Transmission For Other (Wheeling)						
16	Received	1,382,673					
17	Delivered	1,382,673					
18	Net Transmission for Other (Line 16 minus line 17)						
19	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	32,409,722					

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4	
MONTHLY PEAKS AND OUTPUT						
<p>1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.</p> <p>2. Report in column (b) by month the system's output in Megawatt hours for each month.</p> <p>3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).</p>						
NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	2,986,790	904,703	3,755	7	19:00
30	February	3,021,181	1,047,350	3,580	27	8:00
31	March	2,758,539	898,093	3,441	5	9:00
32	April	2,576,751	883,590	2,915	17	14:00
33	May	2,598,059	785,312	3,276	28	15:00
34	June	2,562,368	502,186	4,264	10	17:00
35	July	2,867,367	583,577	4,624	17	17:00
36	August	2,793,531	621,161	4,252	14	16:00
37	September	2,626,096	545,876	4,528	3	17:00
38	October	2,519,525	672,761	3,176	8	14:00
39	November	2,377,072	580,068	3,171	20	18:00
40	December	2,722,443	716,178	3,524	1	18:00
41	TOTAL	32,409,722	8,740,855			

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item	Plant Name: <i>Walter Scott #3</i>			Plant Name: <i>Neal #3</i>		
	(a)	(b)			(c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam (1)			Steam (1)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1978			1975		
4	Year Last Unit was Installed	1978			1975		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	574.00			421.00		
6	Net Peak Demand on Plant - MW (60 minutes)	451			358		
7	Plant Hours Connected to Load	6541			4340		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	544			370		
10	When Limited by Condenser Water	544			370		
11	Average Number of Employees	80			56		
12	Net Generation, Exclusive of Plant Use - KWh	2954312810			1317587000		
13	Cost of Plant: Land and Land Rights	4076005			612999		
14	Structures and Improvements	112528798			25253402		
15	Equipment Costs	470908898			383456009		
16	Asset Retirement Costs	33294697			16554056		
17	Total Cost	620808398			425876466		
18	Cost per KW of Installed Capacity (line 17/5) Including	1081.5477			1011.5831		
19	Production Expenses: Oper, Supv, & Engr	2668675			1803481		
20	Fuel	39915870			25687357		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	3332376			1744707		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	25198			22903		
26	Misc Steam (or Nuclear) Power Expenses	1868828			1746078		
27	Rents	-179813			-3714		
28	Allowances	38377			18191		
29	Maintenance Supervision and Engineering	1432172			530062		
30	Maintenance of Structures	798102			354348		
31	Maintenance of Boiler (or reactor) Plant	16416422			2489023		
32	Maintenance of Electric Plant	7547832			773218		
33	Maintenance of Misc Steam (or Nuclear) Plant	1914255			555527		
34	Total Production Expenses	75778294			35721181		
35	Expenses per Net KWh	0.0257			0.0271		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal	Gas	Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Bbl.	Tons	MCF	Bbl.
38	Quantity (Units) of Fuel Burned	1724601	0	13035	803172	71002	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8687	0	136005	8586	1054449	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	23.052	0.000	61.360	30.067	12.724	0.000
41	Average Cost of Fuel per Unit Burned	22.565	0.000	76.733	30.858	12.724	0.000
42	Average Cost of Fuel Burned per Million BTU	1.300	0.000	13.433	1.797	12.067	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.014	0.000	0.000	0.019
44	Average BTU per KWh Net Generation	0.000	0.000	10346.000	0.000	0.000	10482.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: Neal #4 (d)			Plant Name: Ottumwa (e)			Plant Name: Louisa (f)		Line No.	
Steam (1)			Steam (1)			Steam (1)		1	
Conventional			Conventional			Conventional		2	
1979			1981			1983		3	
1979			1981			1983		4	
282.00			419.00			714.00		5	
245			257			621		6	
8572			7894			7178		7	
0			0			0		8	
278			380			693		9	
278			380			676		10	
40			52			89		11	
1559768000			1835209000			3493742000		12	
471367			874747			3190573		13	
23865851			51895035			121884211		14	
288898170			491037518			644104976		15	
447259			7402526			9815979		16	
313682647			551209826			778995739		17	
1112.3498			1315.5366			1091.0304		18	
1350526			1431409			1955568		19	
28028907			36729942			67433090		20	
0			0			0		21	
1276115			2931894			2699058		22	
0			0			0		23	
0			0			0		24	
60627			1309704			1178909		25	
1110520			1418564			2794420		26	
-2528			0			0		27	
23805			21942			42538		28	
260978			550413			1846668		29	
276192			229242			359042		30	
1712669			3262504			4349872		31	
457267			250527			1411962		32	
447099			1045838			-142345		33	
35002177			49181979			83928782		34	
0.0224			0.0268			0.0240		35	
Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	36
Ton	MCF	Bbl.	Ton	MCF	Bbl.	Ton	MCF	Bbl.	37
933571	0	6583	1098541	0	6567	2060107	129386	7	38
8727	0	137304	8682	0	140002	8555	1046612	131944	39
29.536	0.000	69.551	31.353	0.000	74.213	31.296	4.763	0.000	40
29.428	0.000	84.473	32.797	0.000	106.747	32.433	4.763	96.377	41
1.685	0.000	14.648	1.889	0.000	18.154	1.895	4.551	17.500	42
0.000	0.000	0.018	0.000	0.000	0.020	0.000	0.000	0.019	43
0.000	0.000	10224.000	0.000	0.000	10337.000	0.000	0.000	10489.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: Walter Scott #1 (b)			Plant Name: Walter Scott #2 (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam (1)			Steam (1)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler			Outdoor Boiler		
3	Year Originally Constructed	1954			1958		
4	Year Last Unit was Installed	1954			1958		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	49.00			82.00		
6	Net Peak Demand on Plant - MW (60 minutes)	0			0		
7	Plant Hours Connected to Load	802			996		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	38			83		
10	When Limited by Condenser Water	38			83		
11	Average Number of Employees	3			3		
12	Net Generation, Exclusive of Plant Use - KWh	24825000			60227000		
13	Cost of Plant: Land and Land Rights	0			649394		
14	Structures and Improvements	456318			1498077		
15	Equipment Costs	2570770			430236		
16	Asset Retirement Costs	663615			56704105		
17	Total Cost	3690703			59281812		
18	Cost per KW of Installed Capacity (line 17/5) Including	75.3205			722.9489		
19	Production Expenses: Oper, Supv, & Engr	131576			86624		
20	Fuel	496564			990463		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	274014			587817		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	10839			23299		
26	Misc Steam (or Nuclear) Power Expenses	174683			381989		
27	Rents	-19662			-40239		
28	Allowances	912			1930		
29	Maintenance Supervision and Engineering	274091			1032584		
30	Maintenance of Structures	18092			40894		
31	Maintenance of Boiler (or reactor) Plant	50705			108708		
32	Maintenance of Electric Plant	28581			74736		
33	Maintenance of Misc Steam (or Nuclear) Plant	175840			95544		
34	Total Production Expenses	1616235			3384349		
35	Expenses per Net KWh	0.0651			0.0562		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal	Gas	Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Bbl.	Tons	MCF	Bbl.
38	Quantity (Units) of Fuel Burned	18556	9118	0	36293	18205	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8629	1025005	0	8634	1025048	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	23.052	5.301	0.000	23.052	6.285	0.000
41	Average Cost of Fuel per Unit Burned	24.156	5.301	0.000	24.138	6.285	0.000
42	Average Cost of Fuel Burned per Million BTU	1.398	5.172	0.000	1.396	6.131	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.020	0.000	0.000	0.016
44	Average BTU per KWh Net Generation	0.000	0.000	13.000	0.000	0.000	11.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: Neal #1 (d)			Plant Name: Neal #2 (e)			Plant Name: Riverside (f)		Line No.	
Steam (1)			Steam (1)			Steam (1)		1	
Conventional			Outdoor Boiler			Conventional		2	
1964			1972			1925		3	
1964			1972			1961		4	
147.00			349.00			136.00		5	
107			195			99		6	
1710			3364			2404		7	
0			0			0		8	
142			248			128		9	
142			248			128		10	
20			36			14		11	
164021000			553979000			179200800		12	
84833			0			195852		13	
3608066			9173290			10246471		14	
38135289			77688692			41300783		15	
1580547			4189034			9030103		16	
43408735			91051016			60773209		17	
295.2975			260.8912			446.8618		18	
737850			1134626			444912		19	
3587945			12114002			4767732		20	
0			0			0		21	
587859			1187664			918950		22	
0			0			0		23	
0			0			0		24	
10384			17164			307949		25	
623972			1269891			669659		26	
3117			6928			0		27	
3728			12513			2307		28	
240654			474451			320339		29	
247452			179591			174642		30	
820574			2451001			356834		31	
193223			304921			112440		32	
236655			466061			398827		33	
7293413			19618813			8474591		34	
0.0445			0.0354			0.0473		35	
Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	36
Tons	MCF	Bbl.	Tons	MCF	Bbl.	Tons	MCF	Bbl.	37
103141	52888	0	353602	62851	0	91547	366155	0	38
8661	1053320	0	8682	1053062	0	9002	1053843	0	39
30.067	5.718	0.000	30.067	12.810	0.000	35.006	4.078	0.000	40
31.855	5.718	0.000	31.982	12.810	0.000	35.768	4.078	0.000	41
1.839	5.429	0.000	1.842	12.165	0.000	1.987	3.870	0.000	42
0.000	0.000	0.022	0.000	0.000	0.022	0.000	0.000	0.027	43
0.000	0.000	11162.000	0.000	0.000	11131.000	0.000	0.000	11351.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: River Hills (b)			Plant Name: Sycamore (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine (2)			Gas Turbine (2)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1966			1974		
4	Year Last Unit was Installed	1967			1974		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	128.00			158.00		
6	Net Peak Demand on Plant - MW (60 minutes)	0			0		
7	Plant Hours Connected to Load	319			81		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	118			147		
10	When Limited by Condenser Water	118			147		
11	Average Number of Employees	1			1		
12	Net Generation, Exclusive of Plant Use - KWh	-671300			1520900		
13	Cost of Plant: Land and Land Rights	165168			7984		
14	Structures and Improvements	649156			777824		
15	Equipment Costs	16492592			20220336		
16	Asset Retirement Costs	0			0		
17	Total Cost	17306916			21006144		
18	Cost per KW of Installed Capacity (line 17/5) Including	135.2103			132.9503		
19	Production Expenses: Oper, Supv, & Engr	36897			36564		
20	Fuel	223618			419565		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	14591			3098		
26	Misc Steam (or Nuclear) Power Expenses	68217			241166		
27	Rents	0			0		
28	Allowances	0			49		
29	Maintenance Supervision and Engineering	62919			54076		
30	Maintenance of Structures	4317			2482		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	152138			1067947		
33	Maintenance of Misc Steam (or Nuclear) Plant	30009			64320		
34	Total Production Expenses	592706			1889267		
35	Expenses per Net KWh	-0.8829			1.2422		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal	Gas	Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Bbl.	Tons	MCF	Bbl.
38	Quantity (Units) of Fuel Burned	0	18	0	0	38947	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	1	0	0	1056846	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	11.975	0.000	0.000	10.773	0.000
41	Average Cost of Fuel per Unit Burned	0.000	11.975	0.000	0.000	10.773	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	11.975	0.000	0.000	10.193	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.276
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	27064.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: Pleasant Hill (d)			Plant Name: Electriform (e)			Plant Name: Merl Parr (f)			Line No.
Gas Turbine (2)			Gas Turbine (2)			Gas Turbine (2)			1
Conventional			Conventional			Conventional			2
1990			1975			1969			3
1994			1978			1969			4
190.00			264.00			36.00			5
87			50			0			6
525			417			12			7
0			0			0			8
160			190			33			9
160			190			33			10
1			2			1			11
14088000			8772600			-209600			12
0			106098			888			13
6346052			1726274			71825			14
51791665			27943523			6300811			15
0			0			0			16
58137717			29775895			6373524			17
305.9880			112.7875			177.0423			18
73883			149539			33505			19
1315429			2564566			42618			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
6759			130837			35602			25
155982			140482			41699			26
0			0			0			27
41			52			0			28
65131			33615			17142			29
6634			16080			1285			30
0			0			0			31
113591			171380			1187683			32
97265			21406			6526			33
1834715			3227957			1366060			34
0.1302			0.3680			-6.5175			35
Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	36
Tons	MCF	Bbl.	Tons	MCF	Bbl.	Tons	MCF	Bbl.	37
0	217415	0	0	165177	39	0	2791	0	38
0	1057213	0	0	1054445	136196	0	1054461	0	39
0.000	6.050	0.000	0.000	15.513	0.000	0.000	15.270	0.000	40
0.000	6.050	0.000	0.000	15.513	55.129	0.000	15.270	0.000	41
0.000	5.723	0.000	0.000	14.712	9.635	0.000	14.481	0.000	42
0.000	0.000	0.093	0.000	0.000	0.292	0.000	0.000	-0.203	43
0.000	0.000	16316.000	0.000	0.000	19854.000	0.000	0.000	-14043.000	44

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)								
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>								
Line No.	Item (a)	Plant Name: Moline (b)			Plant Name: Coralville (c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine (2)			Gas Turbine (2)			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional			
3	Year Originally Constructed	1970			1970			
4	Year Last Unit was Installed	1970			1970			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	72.00			72.00			
6	Net Peak Demand on Plant - MW (60 minutes)	0			0			
7	Plant Hours Connected to Load	10			31			
8	Net Continuous Plant Capability (Megawatts)	0			0			
9	When Not Limited by Condenser Water	64			66			
10	When Limited by Condenser Water	64			66			
11	Average Number of Employees	2			1			
12	Net Generation, Exclusive of Plant Use - KWh	-942000			-754000			
13	Cost of Plant: Land and Land Rights	61370			2053			
14	Structures and Improvements	669437			290709			
15	Equipment Costs	7680564			16743597			
16	Asset Retirement Costs	0			0			
17	Total Cost	8411371			17036359			
18	Cost per KW of Installed Capacity (line 17/5) Including	116.8246			236.6161			
19	Production Expenses: Oper, Supv, & Engr	35391			33945			
20	Fuel	9184			28806			
21	Coolants and Water (Nuclear Plants Only)	0			0			
22	Steam Expenses	0			0			
23	Steam From Other Sources	0			0			
24	Steam Transferred (Cr)	0			0			
25	Electric Expenses	42285			34319			
26	Misc Steam (or Nuclear) Power Expenses	80890			83079			
27	Rents	0			0			
28	Allowances	0			0			
29	Maintenance Supervision and Engineering	21044			20759			
30	Maintenance of Structures	12578			5372			
31	Maintenance of Boiler (or reactor) Plant	0			0			
32	Maintenance of Electric Plant	70244			100031			
33	Maintenance of Misc Steam (or Nuclear) Plant	2062			2998			
34	Total Production Expenses	273678			309309			
35	Expenses per Net KWh	-0.2905			-0.4102			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal	Gas	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Bbl.	Tons	MCF	Bbl.	
38	Quantity (Units) of Fuel Burned	0	1893	0	0	6618	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	1060750	0	0	1051224	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	4.852	0.000	0.000	4.353	0.000	
41	Average Cost of Fuel per Unit Burned	0.000	4.852	0.000	0.000	4.353	0.000	
42	Average Cost of Fuel Burned per Million BTU	0.000	4.574	0.000	0.000	4.141	0.000	
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	-0.010	0.000	0.000	-0.038	
44	Average BTU per KWh Net Generation	0.000	0.000	-2132.000	0.000	0.000	-9226.000	

Name of Respondent MidAmerican Energy Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: Quad-Cities (d)			Plant Name: Greater Des Moines (e)			Plant Name: Walter Scott #4 (f)		Line No.	
Nuclear (3)			Gas Turbine (2)			Steam (1)		1	
Conventional			Conventional			Conventional		2	
1972			2003			2007		3	
1972			2004			2007		4	
505.00			576.00			550.00		5	
455			491			517		6	
8760			958			8523		7	
0			0			0		8	
471			486			633		9	
454			486			622		10	
0			26			64		11	
3884881250			176355000			3382616680		12	
402337			1306678			0		13	
42847192			34767865			101523448		14	
440028659			293764037			367367019		15	
0			0			0		16	
483278188			329838580			468890467		17	
956.9865			572.6364			852.5281		18	
15834058			395354			1629222		19	
25270255			8073204			46983989		20	
1955569			0			0		21	
5913930			0			4770784		22	
0			0			0		23	
0			0			0		24	
97890			1223375			37859		25	
20196160			546481			1439191		26	
0			0			231573		27	
0			56			10039		28	
11836018			133777			1000389		29	
1953899			144937			461104		30	
3873700			0			747661		31	
4020218			2407993			2284152		32	
2727079			82479			1919917		33	
93678776			13007656			61515880		34	
0.0241			0.0738			0.0182		35	
Nuclear			Coal	Gas	Oil	Coal	Gas	Oil	36
Grams			Tons	MCF	Bbl.	Tons	MCF	Bbl.	37
394650	0	0	0	1420839	0	1862568	10926	14640	38
105895936	0	0	0	1057641	0	8717	1039722	136000	39
0.000	0.000	0.000	0.000	5.682	0.000	22.960	6.271	75.491	40
64.032	0.000	0.000	0.000	5.682	0.000	24.385	6.271	102.205	41
0.605	0.000	0.000	0.000	5.372	0.000	1.398	6.031	17.893	42
0.000	0.000	0.007	0.000	0.000	0.046	0.000	0.000	0.014	43
0.000	0.000	10758.000	0.000	0.000	8521.000	0.000	0.000	9756.000	44

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 402 Line No.: -1 Column: b

alter Scott, Jr. Energy Center Unit 3 is jointly owned in the percentages as shown below:

Atlantic Municipal Utilities	2.500%
Cedar Falls Municipal Utilities	3.100
Corn Belt Power Cooperative	3.800
Central Iowa Power Cooperative	11.500
MidAmerican Energy	79.100
	<u>100.000%</u>

Walter Scott, Jr. Energy Center Unit 3 is operated by the respondent.

Schedule Page: 402 Line No.: -1 Column: c

George Neal Station Unit 3 is jointly owned in the percentages as shown below:

Interstate Power and Light Company	28.000%
MidAmerican Energy	72.000
	<u>100.000%</u>

George Neal Station Unit 3 is operated by the respondent.

Schedule Page: 403 Line No.: -1 Column: d

George Neal Station Unit 4 is jointly owned in the percentages as shown below:

Graettinger Municipal Light Plant	0.174%
Grundy Center	0.333
Bancroft Municipal Utilities	0.347
Milford Municipal Utilities	0.347
Coon Rapids Municipal Utilities	0.521
Laurens Municipal Light & Power	0.521
Spencer Municipal Utilities	1.215
Cedar Falls Municipal Utilities	2.500
Webster City Municipal Utilities	2.604
Algona Municipal Utilities	2.937
Northwestern Energy	8.681
Northwest Iowa Power Cooperative	4.860
Corn Belt Power Cooperative	8.695
Interstate Power and Light Company	25.695
MidAmerican Energy	40.570
	<u>100.000%</u>

George Neal Station Unit 4 is operated by the respondent.

George Neal Station Unit 4 jointly owned ownership allocation changed April 1, 2014 due to Corn Belt Power Cooperative partial sale to Grundy Center.

Schedule Page: 403 Line No.: -1 Column: e

Ottumwa Station is jointly owned in the percentages as shown below:

Interstate Power and Light Company	48.000%
MidAmerican Energy	52.000
	<u>100.000%</u>

Ottumwa Station is operated by Interstate Power and Light Company.

All on-site employees at Ottumwa Generating Station are Interstate Power and Light employees.

Schedule Page: 403 Line No.: -1 Column: f

Louisa Station is jointly owned in the percentages as shown below:

City of Eldridge	0.500%
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MidAmerican Energy Company			
FOOTNOTE DATA			

City of Geneseo	0.500
City of Tipton	0.500
City of Harlan	0.800
City of Waverly	1.100
Interstate Power and Light Company	4.000
Central Iowa Power Cooperative	4.600
MidAmerican Energy	88.000
	100.000%

Louisa Station is operated by the respondent.

Schedule Page: 402 Line No.: 1 Column: b

Pages 402-403.1, columns b-f

Data for the jointly-owned units reported on pages 402-403.1 is the respondent's portion only.

Plant hours connected to load is an average of service hours of all units.

Schedule Page: 402.1 Line No.: -1 Column: b

Walter Scott, Jr. Energy Center Unit 1 is operated by the respondent.

Schedule Page: 402.1 Line No.: -1 Column: c

Walter Scott, Jr. Energy Center Unit 2 is operated by the respondent.

Schedule Page: 403.1 Line No.: -1 Column: d

George Neal Station Unit 1 is operated by the respondent.

Schedule Page: 403.1 Line No.: -1 Column: e

George Neal Station Unit 2 is operated by the respondent.

Schedule Page: 403.1 Line No.: -1 Column: f

Riverside ceased burning coal on 4/15/2015.

Schedule Page: 402.1 Line No.: 1 Column: b

Walter Scott, Jr. Energy Center Unit 1 & Unit 2 were retired 3/31/2015.

Schedule Page: 402.1 Line No.: 1 Column: c

Walter Scott, Jr. Energy Center Unit 1 & Unit 2 were retired 3/31/2015.

Schedule Page: 402.1 Line No.: 11 Column: b

Walter Scott, Jr. Energy Center Unit 1 & Unit 2 line 11 represents a 3 month average.

Schedule Page: 402.1 Line No.: 11 Column: c

Walter Scott, Jr. Energy Center Unit 1 & Unit 2 line 11 represents a 3 month average.

Schedule Page: 402.2 Line No.: 1 Column: b

Gas turbine units are designed for peak load service and are automatically operated.

Plant hours connected to load is a sum of service hours of all units for peaking facilities.

Schedule Page: 403.3 Line No.: -1 Column: f

Walter Scott, Jr. Energy Center Unit 4 is jointly owned in the percentages as shown below:

West Bend Municipal Utilities	0.140%
Sumner Municipal Light Plant	0.140
Alta Municipal Power Plant	0.140
Waverly Light & Power	0.400
Montezuma Municipal Light & Power	0.420
New Hampton Municipal Light Plant	0.560
Eldridge Electric & Water Utilities	0.530
Spencer Municipal Utilities	1.140
Cedar Falls Municipal Utilities	2.140
Corn Belt Power Cooperative	5.600
Municipal Energy Agency of Nebraska	6.920

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MidAmerican Energy Company			2015/Q4
FOOTNOTE DATA			

Central Iowa Power Cooperative	9.550
Lincoln Electric System	12.660
MidAmerican Energy	59.660
	<u>100.000%</u>

Walter Scott, Jr. Energy Center Unit 4 is operated by the respondent.

Schedule Page: 403.3 Line No.: 1 Column: d

Quad-Cities Nuclear Power Station is jointly owned in the percentages as shown below:

Exelon Generating Company, LLC	75.000%
MidAmerican Energy	25.000
	<u>100.000%</u>

Quad-Cities Nuclear Power Station Units 1 and 2 are operated by Exelon Generating Company, LLC.

All on-site employees at Quad-Cities Nuclear Power Station are Exelon Generating employees.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
GENERATING PLANT STATISTICS (Small Plants)							
1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.							
Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	
1	Moline Conventional Hydro (4 units @ 900KW each)	1941	3.60		-183,400	2,309,568	
2	(Amounts are for the total of all 4 units)						
3							
4	Portable Power Modules (28 units @ 2 MW each)	2000	56.00		395,000	22,662,274	
5	(Amounts are for the total of all 28 units)						
6							
7	Intrepid Wind Farm (107 units @ 1.5 MW each &	2004	175.50	50.3	403,617,850	188,840,440	
8	15 units @ 1 MW each)						
9	(Amounts are for the total of all 122 units)						
10							
11	Century Wind Farm (110 units @ 1.5 MW each &	2005	200.00	16.4	510,234,900	228,197,686	
12	35 units @ 1 MW each)						
13	(Amounts are for the total of all 145 units)						
14							
15	Victory Wind Farm (66 units @1.5 MW each)	2006	99.00	44.1	361,083,310	176,456,818	
16	(Amounts are for the total of all 66 units)						
17							
18	State Fair Wind Turbine (1 unit @ .5 MW each)	2007	0.50		103,683	917,719	
19							
20	Pomeroy Wind Farm (171 units @ 1.5 MW each &	2007	286.40	66.0	886,983,290	535,801,000	
21	13 units @ 2.3 MW each)						
22	(Amounts are for the total of all 184 units)						
23							
24	Charles City Wind Farm (50 units @ 1.5 MW each)	2008	75.00	1.1	230,338,460	143,250,567	
25	(Amounts are for the total of all 50 units)						
26							
27	Adair Wind Farm (76 units @ 2.3 MW each)	2008	174.80	41.6	470,368,050	359,024,386	
28	(Amounts are for the total of all 76 units)						
29							
30	Carroll Wind Farm (100 units @ 1.5 MW each)	2008	150.00	48.5	507,127,280	303,827,032	
31	(Amounts are for the total of all 100 units)						
32							
33	Walnut Wind Farm (102 units @ 1.5 MW each)	2008	153.00	56.0	472,721,360	345,943,184	
34	(Amounts are for the total of all 102 units)						
35							
36	Rolling Hills Wind Farm (193 units @ 2.3MW each)	2011	443.90	126.5	1,335,712,400	719,356,420	
37	(Amounts are for the total of all 193 units)						
38							
39	Laurel Wind Farm (52 units @ 2.3 MW each)	2011	119.60	7.2	384,276,370	207,455,174	
40	(Amounts are for the total of all 52 units)						
41							
42	Eclipse Wind Farm (87 units @ 2.3 MW each)	2012	200.10	77.8	740,444,000	332,658,836	
43	(Amounts are for the total of all 87 units)						
44							
45	Morning Light Wind Farm (44 units @ 2.3 MW each)	2012	101.20	36.5	356,603,100	161,998,246	
46	(Amounts are for the total of all 44 units)						

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
641,547	19,141		184,649			1
						2
						3
404,683	10,955	88,846	845,834	Diesel Oil	22	4
						5
						6
1,076,014	1,077,800		2,809,905			7
						8
						9
						10
1,140,988	1,287,006		3,516,035			11
						12
						13
						14
1,782,392	405,735		1,760,022			15
						16
						17
1,835,438	4,205		31,750			18
						19
1,870,814	1,178,928		3,040,887			20
						21
						22
						23
1,910,008	359,398		1,101,388			24
						25
						26
2,053,915	618,401		3,767,500			27
						28
						29
2,025,514	578,960		2,814,501			30
						31
						32
2,261,067	570,321		2,318,241			33
						34
						35
1,620,537	1,829,157		4,589,131			36
						37
						38
1,734,575	827,787		1,274,566			39
						40
						41
1,662,463	630,318		2,017,541			42
						43
						44
1,600,773	341,381		1,016,590			45
						46

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Vienna Wind Farm (64 units @ 2.346 MW each)	2012	150.14	10.5	518,592,600	238,930,830
2	(Amounts are for the total of all 64 units)					
3						
4	Lundgren Wind Farm (107 units @ 2.346 MW each)	2014	251.02	57.3	928,899,600	392,371,406
5	(Amounts are for the total of all 107 units)					
6						
7	Macksburg Wind Farm (51 units @ 2.346 MW each)	2014	119.64	37.8	388,837,500	202,553,977
8	(Amounts are for the total of all 51 units)					
9						
10	Wellsburg Wind Farm (60 units @ 2.346	2014	140.76	12.3	510,817,700	239,943,361
11	(Amounts are for the total of all 60 units)					
12						
13	Highland Wind Farm (214 units @ 2.346 MW each)	2015	502.04	33.9	560,709,010	822,632,795
14	(Amounts are for the total of all 214 units)					
15						
16	Adams Wind Farm (40 units @ 2.415 MW each &	2015	105.98		39,073,320	146,051,222
17	4 units @ 2.346 MW each)					
18	(Amounts are for the total of all 44 units)					
19						
20						
21						
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Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)						
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.						
Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
1,591,345	890,213		1,939,055			1
						2
						3
1,563,096	1,347,878		4,128,487			4
						5
						6
1,692,944	692,290		2,120,613			7
						8
						9
1,704,627	859,865		2,229,652			10
						11
						12
1,638,567	1,354,246		2,484,510			13
						14
						15
1,378,050	47,070		113,587			16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
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						44
						45
						46

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Sycamore	Bondurant	345.00	345.00	Wd H-fr	9.38		1
2	Booneville	MO State Line	345.00	345.00	Wd H-fr	97.13		1
3	Grimes North	Lehigh	345.00	345.00	Stl SP, LTwr	61.66		1
4	Sycamore North	Grimes North	345.00	345.00	Stl SP, LTwr	7.64		2
5	Sub K	Hills	345.00	345.00	Tower	12.68		1
6	E. Pony Creek Tap	W. Rolling H Tap	345.00	345.00	Stl H-fr	53.09		1
7	E. Pony Creek Tie	E. Pony Creek Tap	345.00	345.00	Stl SP	0.39		1
8	CBEC	W. Pony Creek Tap	345.00	345.00	Stl H-fr	2.41		1
9	W. Pony Creek Tie	W. Pony Creek Tap	345.00	345.00	Stl SP	0.40		1
10	East Rolling Hills Tap	Madison County	345.00	345.00	Stl H-fr	55.71		1
11	West Rolling Hills Tap	Rolling Hills	345.00	345.00	StlH-fr/Stl SP	0.05		1
12	East Rolling Hills Tap	Rolling Hills	345.00	345.00	StlH-fr/Stl SP	0.05		1
13	Madison County	Booneville	345.00	345.00	Stl H-fr	13.15		1
14	Sub 93	Sub 39	345.00	345.00	Stl H-fr	47.54		1
15	Sub 93	Sub 92	345.00	345.00	Stl H-fr	23.92		1
16	Sub 93	Sub T	345.00	345.00	Stl H-fr	25.64		1
17	CBEC	NE State Line	345.00	345.00	Stl H-fr	6.16		1
18	DAEC	Hazleton	345.00	345.00	Tower	18.11		1
19	Grimes South	Sycamore South	345.00	345.00	Stl SP		7.64	1
20	Montezuma	Hills	345.00	345.00	Wd H-fr	53.60		1
21	Sub 39	MEC Cordova Sub	345.00	345.00	Tower	15.45		1
22	QCPS	MEC Cordova Sub	345.00	345.00	Tower,StlH-frS	2.23		1
23	Sub K	DAEC	345.00	345.00	Tower	29.34		1
24	Raun	Neal 4	345.00	345.00	Stl SP	2.12		2
25	Sub 56	Walcott	345.00	345.00	Tower	6.38		1
26	Raun	WAPA Sioux City	345.00	345.00	Stl H-fr	23.59		2
27	Raun	NE State Line (OPPD)	345.00	345.00	Tower	1.08		1
28	OGS	Montezuma	345.00	345.00	Stl H-fr	36.40		1
29	Raun	Highland	345.00	345.00	Tower	62.75		1
30	Highland	MN State Line	345.00	345.00	Tower	36.10		1
31	Raun	Neal North	345.00	345.00	Tower	0.78		1
32	Sub 56	Sub 91	345.00	345.00	Tower	13.37		1
33	Sub 91	QCPS	345.00	345.00	Tower	13.63		1
34	Raun	Lehigh	345.00	345.00	Stl H-fr	112.65	3.49	2
35	Lehigh	Webster	345.00	345.00	Stl H-fr	14.49		2
36					TOTAL	3,616.47	346.22	250

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Overland Trail	Fallow Ave Sub	345.00	345.00	Stl SP	68.65		1
2	CBEC4	Overland Trail	345.00	345.00	Stl SP	2.74		2
3	Fallow Ave Sub	Grimes	345.00	345.00	Stl SP	52.36		1
4	Grimes South	Booneville	345.00	345.00	Stl SP,Lattice		16.71	2
5	SE Polk	GDMEC	345.00	345.00	Stl SP	1.28		1
6	GDMEC	Bondurant	345.00	345.00	Stl SP	8.66		2
7	Raun	NE State Line (NPPD)	345.00	345.00	Tower	1.08		1
8	Sub 92	Hills	345.00	345.00	Tower	16.32		1
9	Adams (STR B330)	Hazleton (STR B255)	345.00	345.00	Tower	15.94		1
10	Bondurant	Montezuma	345.00	345.00	Wd H-fr	49.90		1
11	Walcott	Sub 92	345.00	345.00	Tower	21.50		1
12	Madison Cty SW Sta	Norwalk	345.00	345.00	Stl SP	14.62		2
13	Norwalk	S.E. Polk	345.00	345.00	Stl SP	10.02		2
14	IA State Line	Cooper	345.00	345.00	Wd H-fr	23.54		1
15	Blackhawk	Hazleton (Str 95)	345.00	345.00	Stl SP	11.98		1
16	Pony Creek	Southland West	345.00	345.00	Stl SP	0.17		1
17	CBEC	Southland	345.00	345.00	Stl SP	2.92		1
18	Pony Creek	Southland East	345.00	345.00	Stl SP	0.14		1
19	Less non-MEC 345 kV parties					-179.69	-7.53	
20								
21	Raun	Morningside	161.00	161.00	Wd H-fr	12.43		1
22	Morningside	Plymouth	161.00	161.00	Wd H-fr;Stl SP	11.17		1
23	Sycamore	100th St. and 54th Ave.	161.00	161.00	Twr,StlSP,WdS	4.59		2
24	Clarinda	Idaho Avenue	161.00	161.00	Wd SP	14.63		1
25	Idaho Avenue	Creston	161.00	161.00	Wd H-fr	29.31		1
26	Butler	Blackhawk	161.00	161.00	Wd H-fr	23.83		1
27	Earlham	Booneville	161.00	161.00	DC Stl Pole		14.56	2
28	Franklin	Butler	161.00	161.00	Wd H-fr	26.24		1
29	Sub 28	Sub 17	161.00	161.00	Wd H-fr	10.73		1
30	Booneville	West Grand	161.00	161.00	Wd H-fr	5.67		1
31	West Grand	60th St.	161.00	161.00	Wd H-fr	2.25		1
32	60th St.	Ashawa	161.00	161.00	Wd H-fr;Stl SP	2.21		1
33	Sub 56	Sub 89	161.00	161.00	Wd H-fr	22.15		1
34	Hastings	Bunge	161.00	161.00	Wd H-fr	20.26		1
35	CBEC-River Bend	River Bend-Bunge	161.00	161.00	Wd H-fr Wd SP	2.32		1
36					TOTAL	3,616.47	346.22	250

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TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
T2-556 ACSR	3,724,285	41,078,273	44,802,558					1
T2-556 ACSR 26/7	148,321	2,864,315	3,012,636					2
T2-556 ACSR	2,844,144	31,578,384	34,422,528					3
T2-556 ACSR		9,203,890	9,203,890					4
T2-397 ACSR 26/7		437,215	437,215					5
T2-397 ACSR 26/7		2,958,100	2,958,100					6
954 ACSR 54/7	19,269	804,321	823,590					7
954 ACSR 54/7	86,138	1,520,590	1,606,728					8
795 ACSR 26/7	86,689	909,421	996,110					9
853 ACAR 24/13	452,482	3,152,771	3,605,253					10
954 ACSR 54/7	114,318	2,333,461	2,447,779					11
T2-397 ACSR 26/7		7,528,999	7,528,999					12
T2-397 ACSR 26/7		5,277,643	5,277,643					13
853 ACAR 24/13	14,260	955,639	969,899					14
T2-556 ACSR 26/7	243,604	10,519,299	10,762,903					15
T2-556 ACSR 26/7		1,333,227	1,333,227					16
T2-556 ACSR 26/7	28,878	10,725,934	10,754,812					17
T2-556 ACSR 26/7		1,226,228	1,226,228					18
								19
				3,817,059	1,123,713	509,986	5,450,758	20
556 ACSR 24/7	41,198	2,811,143	2,852,341					21
556 & T2 397 ACSR	27,963	917,445	945,408					22
1192 AL 61 STR	102,384	1,287,924	1,390,308					23
397 ACSR 26/7	19,479	1,426,562	1,446,041					24
397 ACSR 26/7	38,957	1,769,401	1,808,358					25
477 ACSR 26/7	78,842	886,589	965,431					26
T2-556 ACSR	86,922	6,066,536	6,153,458					27
T2-556 ACSR	84,930	774,958	859,888					28
795 ACSR 26/7	59,016	601,857	660,873					29
2156 ACSR 84/19	34,732	151,355	186,087					30
2156 ACSR 84/19	13,122	433,817	446,939					31
2156 ACSR 84/19	13,359	474,874	488,233					32
795 ACSR 26/7	49,476	984,560	1,034,036					33
397 ACSR 26/7	53,147	395,395	448,542					34
397 ACSR 26/7	5,833	1,555,590	1,561,423					35
	41,644,976	661,908,365	703,553,341	11,195,195	3,179,462	1,483,749	15,858,406	36

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Sub 39	Sub 31 Tap	161.00	161.00	Wd H-fr	5.66		1
2	Greenfield Plaza	SE Polk	161.00	161.00	Wd H-fr	0.90	6.59	2
3	Altoona-Metro East	DMEC	161.00	161.00	Stl SP	6.48		1
4	Sub 702	Sub 701	161.00	161.00	Stl SP, Wd SP	1.89		2
5	Sub 701	NE State Line (OPPD)	161.00	161.00	Stl SP, Wd SP	6.71		2
6	Clarinda	Hastings	161.00	161.00	Wd H-fr	31.27		1
7	Wright	Wall Lake	161.00	161.00	Wd H-fr	11.68		1
8	Wall Lake	Franklin	161.00	161.00	Wd H-fr	17.72		1
9	Newport	Denmark	161.00	161.00	Wd H-fr	11.30		1
10	Sub 17	Sub 49	161.00	161.00	Stl SP, Wd SP	3.53		1
11	Washburn	Hazleton	161.00	161.00	Wd H-fr	28.53		1
12	Sac	Pocahontas	161.00	161.00	Wd H-fr	27.12		1
13	Pocahontas	Pomeroy	161.00	161.00	Wd H-fr	4.93		1
14	SE Polk	DMEC (West Line)	161.00	161.00	Stl SP	0.99		1
15	DMEC	Reasnor	161.00	161.00	Wd H-fr	23.30		1
16	SE Polk	DMEC (East Line)	161.00	161.00	Stl SP	0.93		1
17	100th & Douglas	109th & Clark	161.00	161.00	Stl SP, Wd SP	2.43		1
18	Webster	Wright	161.00	161.00	Wd H-fr	11.77		1
19	Sub 49	IPW Tie (Beaver Chnl.)	161.00	161.00	Wd H-fr, Wd	4.77		1
20	100th St & 54th Ave	100th & Douglas	161.00	161.00	Stl SP, Wd SP	3.90		1
21	Plymouth	LeMars South Tap	161.00	161.00	Wd H-fr	9.03		1
22	LeMars South Tap	Little Sioux	161.00	161.00	Wd H-fr	31.05		1
23	Sub 31 Tap	Sub 28	161.00	161.00	Wd H-fr	0.66		1
24	Neal 4	Monona	161.00	161.00	Wd H-fr	32.26		1
25	Sub 89	Hills	161.00	161.00	Wd H-fr	28.76		1
26	Boone Jct	Sub T (Ft Dodge)	161.00	161.00	Wd H-fr	13.24		1
27	Raun	Neal 4	161.00	161.00	Stl SP	2.12		1
28	Wisdom	Triboji (Str 93)	161.00	161.00	Wd H-fr	12.56		1
29	Altoona	Bondurant	161.00	161.00	Stl SP	2.13		1
30	SE Polk AF Term	SE Polk AB Term	161.00	161.00	Wd SP	0.04		1
31	Sub 18	Sub 43	161.00	161.00	Tower	8.88		1
32	Raun	Neal North (North Tie)	161.00	161.00	Stl H-fr	0.62		1
33	Bondurant	Sycamore	161.00	161.00	Wd H-fr	10.43		1
34	Sub T	Webster	161.00	161.00	Wd H-fr	14.23		1
35	Atlantic Munic Tap E	Adair-Earham	161.00	161.00	Wd H-fr		42.12	1
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Pomeroy	Hayes	161.00	161.00	Wd H-fr	21.78		1
2	Sub T	Tate & Lyle	161.00	161.00	Wd H-fr/SP,Stl	9.18		1
3	Hayes Sub	Webster	161.00	161.00	Wd H-fr/SP,Stl	14.56		1
4	Hayes	Harvest Avenue	161.00	161.00	Wd SP	1.16		1
5	Tate & Lyle	Harvest Avenue	161.00	161.00	Wd SP, Stl SP	0.25		1
6	Avoca-Teakwood	Atlantic Munic Tap W	161.00	161.00	Stl SP		17.58	1
7	Raun	Neal North (South Tie)	161.00	161.00	Stl H-fr		0.62	1
8	109th & Clark	Ashawa	161.00	161.00	Stl SP, Wd SP	3.31		1
9	Monona	Crawford County	161.00	161.00	Wd H-fr	16.37		1
10	Crawford County	Victory	161.00	161.00	Wd H-fr	17.19		1
11	Victory	Carroll	161.00	161.00	Wd H-fr/Stl SP	16.85		1
12	Little Sioux	Clipper Sub	161.00	161.00	Wd H-fr	17.43	2.62	1
13	Clipper Sub	Sac County	161.00	161.00	Wd H-fr	2.99		1
14	Sub 87	Newport	161.00	161.00	Wd H-fr	12.69		1
15	Winterset Jct.	Creston	161.00	161.00	Wd H-fr	23.76		1
16	Sub 18-Oak Grove	Mercer County	161.00	161.00	Wd H-fr	18.22		1
17	Mercer County	Galesburg	161.00	161.00	Wd H-fr	17.20		1
18	Plymouth	WAPA Sioux City	161.00	161.00	Wd H-fr	1.20		1
19	Raun	NE State Line (OPPD)	161.00	161.00	Wd H-fr	1.55		1
20	Quick Sub	Avoca	161.00	161.00	Wd H-fr		21.30	1
21	Overland Trail	Quick Sub	161.00	161.00	Stl SP		9.07	2
22	CBEC	Overland Trail	161.00	161.00	Stl SP		3.11	2
23	Sub 18	Sub 85	161.00	161.00	Wd H-fr	3.84		1
24	OGS	Wapello	161.00	161.00	Wd H-fr	18.88		1
25	Parnell	Powesheik	161.00	161.00	Wd H-fr	32.95		1
26	Winterset Jct.	Norwalk	161.00	161.00	Wd H-fr,Stl SP	4.38	14.25	1
27	Norwalk	Greenfield Plaza	161.00	161.00	Stl SP:Wd H-fr	0.95	3.47	1
28	Norwalk	Booneville	161.00	161.00	Stl SP	16.88		1
29	Sub 85	Sub 56	161.00	161.00	Wd H-fr	7.45		1
30	Sub 18	Oak Grove East (West)	161.00	161.00	Stl SP	3.33		2
31	Clarinda	MO State Line (SWPP)	161.00	161.00	Wd H-fr	12.30		1
32	Sub 18-Sub 112	Sub 87	161.00	161.00	Wd H-fr	26.54		1
33	Floyd	Emery	161.00	161.00	Wd H-fr	36.07		1
34	Sub 43	Sub 39	161.00	161.00	Tower, Wd H-fr	10.42		1
35	Ashawa	Army Post	161.00	161.00	Wd H-fr	4.24		1
36					TOTAL	3,616.47	346.22	250

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Army Post	Greenfield Plaza	161.00	161.00	Wd SP	5.42		1
2	Ashawa	88th St. D.M.	161.00	161.00	Stl SP, Wd SP	4.18		1
3	88th St. Sub	Alice's Road Sub	161.00	161.00	Stl SP	3.07		1
4	Granger Tap	100th & 54th Sub	161.00	161.00	Stl SP	0.97		1
5	Grimes	Granger Tap	161.00	161.00	Stl SP	2.30		1
6	142nd St Sub	Grimes	161.00	161.00	Stl SP	1.47		1
7	Alice's Road Sub	142nd St Sub	161.00	161.00	Stl SP	3.72		1
8	CBEC	Indian Creek East	161.00	161.00	Stl SP,Wd SP	5.34		1
9	Indian Creek East	Manawa	161.00	161.00	Stl SP	0.29		1
10	Manawa	Sub 702	161.00	161.00	Stl SP	2.26		2
11	Carroll County	Drager	161.00	161.00	Wd H-fr	5.49		1
12	Drager	Grand Junction	161.00	161.00	Wd H-fr	29.65		1
13	N.E. Ankeny	Alliant Tap (C17)	161.00	161.00	Stl SP	1.22		1
14	N.E. Ankeny	Alliant Tap (F23)	161.00	161.00	Stl SP	1.22		1
15	CBEC	OPPD 1206	161.00	161.00	Stl SP	5.87		1
16	Sycamore	Ankeny	161.00	161.00	Wd SP, Stl SP	7.73		1
17	Ankeny	Ankeny NE	161.00	161.00	Stl SP	6.43		1
18	Granger	No. Highways 141&44 Tap	161.00	161.00	Wd SP, Stl SP	5.65		1
19	So. Highways 141&44 Tap	Granger Tap	161.00	161.00	Wd SP, Stl SP	2.26		1
20	No. Highways 141&44 Tap	Highways 141&44 Sub	161.00	161.00	Stl SP	0.03		1
21	Highways 141&44 Sub	So. Highways 141&44 Tap	161.00	161.00	Stl SP	0.03		1
22	Granger	Bittersweet	161.00	161.00	Wd SP, Stl SP	7.13		1
23	Black Hawk	Deere Foundry	161.00	161.00	Stl SP, Wd SP	6.20		2
24	Leeds	Plymouth	161.00	161.00	Wd H-fr, Wd	6.15		1
25	Electrifarm	Shaulis Road	161.00	161.00	Wd H-fr, Wd	5.51		1
26	Shaulis Road	Washburn	161.00	161.00	Wd H-fr, Wd	6.15		1
27	Deere Engine	Electrifarm	161.00	161.00	Wd SP	2.74		1
28	Waterloo West	Deere Engine	161.00	161.00	Wd SP	4.85		2
29	Waterloo West	Deere Foundry	161.00	161.00	Stl SP	0.64		1
30	Black Hawk-Midport	Lundquist	161.00	161.00	Stl SP, Wd SP	1.26	5.52	2
31	Kellogg	Leeds	161.00	161.00	Stl SP, Wd SP	3.52		1
32	Lundquist	Deere NE	161.00	161.00	Wd SP	4.04	0.45	2
33	Deere Foundry	Deere Component	161.00	161.00	Stl SP	0.91		2
34	Deere Component	Lundquist	161.00	161.00	Stl H-fr	0.47		1
35	Deere Northeast	Washburn	161.00	161.00	Wd SP	7.94		1
36					TOTAL	3,616.47	346.22	250

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Raun	Interchange	161.00	161.00	Stl SPWd	9.01		2
2	Interchange	Kellogg	161.00	161.00	Stl SP, Wd SP	4.62		2
3	Sub K-Coralridge Sub	Coralridge Sub - Sub P	161.00	161.00	Stl SP, Wd SP	7.15		1
4	Sub 77	Hydrocarbon	161.00	161.00	Stl SP, Wd SP	3.98		1
5	Sub 74	Sub 77	161.00	161.00	Stl SP, Wd SP	2.98		2
6	Hydrocarbon	Sub 91	161.00	161.00	Stl SP, Wd SP	2.61		1
7	Switching Station 79	Sub 91	161.00	161.00	Stl SP, Wd SP	8.15		1
8	Sub 58 Tap	Sub 58	161.00	161.00	Stl SP	2.69		1
9	Sub 48	Sub A	161.00	161.00	Tower, Wd SP	2.84	1.98	2
10	Ashawa	16th & Wabash	161.00	161.00	Stl SP, Wd SP	6.34		1
11	SE Polk - Easter	Glover & Watrous	161.00	161.00	Stl SP, Wd SP	5.36		1
12	Glover & Watrous	16th & Wabash	161.00	161.00	Wd SP	2.65		1
13	Forest & Vermont-MLK	16th & Wabash	161.00	161.00	Stl SP, Wd SP	2.56		2
14	Forest & Vermont	Sycamore	161.00	161.00	Stl SP, Wd SP	6.82		1
15	Sub 39	Sub 47	161.00	161.00	Tower	2.34		1
16	Sub 47	Sub 48	161.00	161.00	Tower, Wd SP	2.62		1
17	Hills	Sub E	161.00	161.00	Stl SP, Wd SP	6.56		1
18	Sub Y	Sub G	161.00	161.00	Stl SP, Wd SP	3.77		1
19	Sub 58	Sub 76	161.00	161.00	Stl SP, Wd SP	2.68		2
20	Sub E	Sub Y	161.00	161.00	Stl SP, Wd SP	1.71		1
21	Sub J	Sub U	161.00	161.00	Stl SP, Wd SP	1.67	0.78	2
22	Sub J	Enron Sub (IEN)	161.00	161.00	Stl SP, Wd SP	3.99		1
23	Hydrocarbon (Iowa City)	Hills	161.00	161.00	Stl SP, Wd SP	3.39		1
24	Northgate	Sub P	161.00	161.00	Stl SP, Wd SP	4.39		1
25	Sub ICU	Sub ICP	161.00	161.00	Stl SP, Wd SP	1.16		1
26	Sub ICP	3 Terminal Tie	161.00	161.00	Stl SP	0.05		1
27	Sub 70	Sub A	161.00	161.00	Wd H-fr	0.23	0.33	2
28	Sub 70	Sub 88	161.00	161.00	Stl SP	0.04	0.76	2
29	Sub 71	Sub 88	161.00	161.00	Wd H-fr,Stl SP	4.05		1
30	Sub 79	Sub 71	161.00	161.00	Wd H-fr	2.08		1
31	Sub 74	Sub 79	161.00	161.00	Wd H-fr	2.08		1
32	Sub 74	Sub 76	161.00	161.00	Stl SP, Wd SP	3.05	1.60	2
33	Sub 74	Sub 58 Tap	161.00	161.00	Wd H-fr	1.09		1
34	Sub 78	Sub 58 Tap	161.00	161.00	Wd H-fr	1.55		1
35	Sub 56	Sub 78	161.00	161.00	Wd H-fr	4.93		1
36					TOTAL	3,616.47	346.22	250

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Hills	Parnell	161.00	161.00	Wd H-fr	27.56		1
2	Neal North	Salix Jct.	161.00	161.00	Wd SP	4.18		1
3	LeMars South Tap	LeMars South	161.00	161.00	Stl SP, Wd SP	11.35		1
4	OGS	Pleasant Corner	161.00	161.00	Wd SP	8.10		1
5	Raun	Kellogg	161.00	161.00	Stl SP, Wd H-r	12.98		2
6	Blackhawk	STR BE66	161.00	161.00	Stl SP		12.31	2
7	Less non-MEC 161kV Partial					-33.86		
8	161K Expenses							
9	Various Locations		69.00	69.00	Various OH/UG	1,398.13	166.89	
10								
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32								
33								
34								
35								
36					TOTAL	3,616.47	346.22	250

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
TRANSMISSION LINE STATISTICS (Continued)			
7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g) 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company. 9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company. 10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
T2-397ACSR 26/7	61,588	1,956,031	2,017,619					1
954 ACSR 45/7	31,021	657,631	688,652					2
477 ACSR 26/7		1,239,835	1,239,835					3
T2-556 ACSR 26/7	250,000	6,980,313	7,230,313					4
T2-556 ACSR 26/7c	1,367,524	19,745,255	21,112,779					5
T2-556 ACSR 26/7c	121,620	5,646,931	5,768,551					6
								7
				3,090,493	783,862	399,910	4,274,265	8
69 kV OH	4,091,494	171,873,217	175,964,711	4,287,643	1,271,887	573,853	6,133,383	9
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	41,644,976	661,908,365	703,553,341	11,195,195	3,179,462	1,483,749	15,858,406	36

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 3 Column: b

MidAmerican Energy Company Partial Ownership - 66.82%

Schedule Page: 422 Line No.: 4 Column: b

MidAmerican Energy Company Partial Ownership - 66.82%

Schedule Page: 422 Line No.: 6 Column: b

MidAmerican Energy Company Partial Ownership - 79.10%

Schedule Page: 422 Line No.: 8 Column: b

MidAmerican Energy Company Partial Ownership - 79.10%

Schedule Page: 422 Line No.: 10 Column: b

MidAmerican Energy Company Partial Ownership - 79.10%

Schedule Page: 422 Line No.: 13 Column: b

MidAmerican Energy Company Partial Ownership - 79.10%

Schedule Page: 422 Line No.: 14 Column: b

MidAmerican Energy Company Partial Ownership - 88.70%

Schedule Page: 422 Line No.: 15 Column: b

MidAmerican Energy Company Partial Ownership - 86.60%

Schedule Page: 422 Line No.: 16 Column: b

MidAmerican Energy Company Partial Ownership - 86.60%

Schedule Page: 422 Line No.: 17 Column: b

MidAmerican Energy Company Partial Ownership - 79.10%

Schedule Page: 422 Line No.: 24 Column: b

MidAmerican Energy Company Partial Ownership - 40.57%

Schedule Page: 422 Line No.: 26 Column: b

MidAmerican Energy Company Partial Ownership - 40.57%

Schedule Page: 422 Line No.: 28 Column: b

MidAmerican Energy Company Partial Ownership - 52.0%

Schedule Page: 422 Line No.: 31 Column: b

MidAmerican Energy Company Partial Ownership - 72.0%

Schedule Page: 422 Line No.: 34 Column: b

MidAmerican Energy Company Partial Ownership - 72.0%

Schedule Page: 422 Line No.: 35 Column: b

MidAmerican Energy Company Partial Ownership - 54.73%

Schedule Page: 422.1 Line No.: 1 Column: b

MidAmerican Energy Company Partial Ownership - 62.24%

Schedule Page: 422.1 Line No.: 2 Column: b

MidAmerican Energy Company Partial Ownership - 62.24%

Schedule Page: 422.1 Line No.: 3 Column: b

MidAmerican Energy Company Partial Ownership - 62.24%

Schedule Page: 422.1 Line No.: 4 Column: b

MidAmerican Energy Company Partial Ownership - 60.78%

Schedule Page: 422.2 Line No.: 9 Column: b

MidAmerican Energy Company Partial Ownership - 50.0%

Schedule Page: 422.3 Line No.: 14 Column: b

MidAmerican Energy Company Partial Ownership - 50%

Schedule Page: 422.3 Line No.: 24 Column: b

MidAmerican Energy Company Partial Ownership - 52%

Schedule Page: 422.4 Line No.: 5 Column: b

MidAmerican Energy Company Partial Ownership - 62.47%

Schedule Page: 422.4 Line No.: 15 Column: b

MidAmerican Energy Company Partial Ownership - 60.77%

Schedule Page: 422.4 Line No.: 18 Column: a

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2015/Q4
FOOTNOTE DATA			

MidAmerican Energy Company Partial Ownership - 40.85%

Schedule Page: 422.4 Line No.: 19 Column: b

MidAmerican Energy Company Partial Ownership - 40.85%
%

Schedule Page: 422.4 Line No.: 22 Column: b

MidAmerican Energy Company Partial Ownership - 40.85%

Schedule Page: 422.6 Line No.: 1 Column: b

MidAmerican Energy Company Partial Ownership - 97.28%

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Liberty	Kellogg	12.84	Wd & Stl SP	18.10	1	1
2	Pony Creek	Southland West	0.71	Stl SP	13.30	1	1
3	CBEC	Southland	2.92	Stl SP	9.60	1	1
4	Pony Creek	Southland East	0.14	Stl SP	14.30	1	1
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43							
44	TOTAL		16.61		55.30	4	4

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
T2-556	ACSR 27	(2)	161	1,367,524	9,181,682	9,181,682		19,730,888	1
T2-556	ACSR 27	(4)	345		666,614	666,613		1,333,227	2
T2-556	ACSR 27	(5)	345	28,878	5,362,967	5,362,967		10,754,812	3
T2-556	ACSR 27	(4)	345		613,114	613,114		1,226,228	4
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				1,396,402	15,824,377	15,824,376		33,045,155	44

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 424 Line No.: 1 Column: f

The line double circuits with various 69 kV and 161 kV transmission lines in multiple locations. The current design only allows for the current number of circuits on the structures.

Schedule Page: 424 Line No.: 1 Column: g

The line double circuits with various 69 kV and 161 kV transmission lines in multiple locations. The current design only allows for the current number of circuits on the structures.

Schedule Page: 424 Line No.: 1 Column: j

Single circuit dead-end structures typical spacing is 8' 0" from shield wire attachment to the top conductor attachment and 7' 0" between conductor attachments. Single circuit tangent structures are typically delta configuration with 10' 6" spacing from the shield wire to top conductor and 5' 0" between conductors. Double circuit tangent structures typically have each circuit stacked to one side with 10' 6" spacing from shield wire to top conductor and 7' 0" between conductors. Double circuit dead-end structures typically have each circuit stacked to one side on steel arms with 13' 0" spacing from shield wire to top conductor arm and 12' 0" between conductor arms.

Schedule Page: 424 Line No.: 1 Column: o

All cost shown are project costs at the end of period.

Schedule Page: 424 Line No.: 2 Column: g

Capable of carrying a future second circuit.

Schedule Page: 424 Line No.: 2 Column: j

Dead-end structure framing with 28' 0" spacing between shield wire and conductor attachments.

Schedule Page: 424 Line No.: 2 Column: o

All cost shown are project costs at the end of period.

Schedule Page: 424 Line No.: 3 Column: g

Capable of carrying a future second circuit.

Schedule Page: 424 Line No.: 3 Column: j

Dead-end structures - shield wire and conductor on steel arms stacked to one side with 28' 0" typical spacing between arms. Tangent structures - shield wire and conductor on steel arms stacked to one side with 15' 0" spacing from shield wire to top conductor arm and 28' 0" spacing between conductor arms.

Schedule Page: 424 Line No.: 3 Column: o

All cost shown are project costs at the end of period.

Schedule Page: 424 Line No.: 4 Column: g

Capable of carrying a future second circuit.

Schedule Page: 424 Line No.: 4 Column: j

Dead-end structure framing with 28' 0" spacing between shield wire and conductor attachments.

Schedule Page: 424 Line No.: 4 Column: o

All cost shown are project costs at the end of period.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	16th & College, IA	Distribution	67.00	13.80	
2	37th & Rock Island, IA	(Unattended)	67.00	13.80	
3	38th & Franklin, IA		67.00	13.80	
4	38th & Franklin, IA		69.00	13.80	
5	50th & Aurora, IA		67.00	13.80	
6	50th & Aurora, IA		69.00	13.80	
7	63rd & Park, IA		67.00	13.80	
8	73rd & Buffalo RD., IA		67.00	13.80	
9	76th & Douglas, IA		67.00	13.80	
10	Ackley, IA		69.00	4.16	
11	Adel, IA		67.00	13.80	
12	ADM, IA		67.00	13.80	
13	Alcester, SD		69.00	12.47	
14	Alleman, IA		67.00	13.80	
15	Allison, IA		34.40	4.16	
16	Auburn, IA		69.00	13.80	
17	Audubon North, IA		69.00	12.47	
18	Battle Creek, IA		69.00	12.47	
19	Bedford, IA		34.40	13.80	
20	Bedford, IA		69.00	13.80	
21	Bode, IA		69.00	12.47	
22	Boyden, IA		69.00	13.80	
23	Brooks Substations, IA		161.00	13.80	
24	Buck Grove, IA		67.00	7.20	
25	Carroll North, IA		69.00	12.47	
26	CBEC 69kV, IA		161.00	69.00	13.80
27	CBEC 69kV, IA		69.00	13.80	2.40
28	Charles City North, IA		69.00	12.47	
29	Charter Oak, IA		69.00	13.80	
30	Cherokee South, IA		69.00	12.47	
31	Clarion, IA		69.00	12.47	
32	Clarksville East, IA		34.40	4.16	
33	Clarksville East, IA		69.00	13.80	
34	Clarksville East, IA		69.00	34.50	
35	Colfax, IA		69.00	13.80	
36	Colona Road		69.00	13.80	
37	Correctionville, IA		69.00	13.80	
38	Craig, IA		69.00	12.47	
39	Dakota Dunes, SD		69.00	13.80	
40	Danbury, IA		67.00	12.47	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
45	2					1
22	1					2
22	1					3
25	1					4
22	1	1				5
25	1					6
22	1					7
45	2					8
45	2					9
7	1					10
45	2					11
18	1					12
3	1					13
4	1					14
4	1					15
6	1					16
20	1					17
4	1					18
		1				19
13	1					20
4	1					21
6	1					22
20	1					23
1						24
25	1					25
250	2					26
13	1					27
25	1					28
6	1					29
25	1					30
11	1					31
6	2					32
6	1					33
20	1					34
13	1					35
25	1					36
6	1					37
3	1					38
25	1					39
3	1					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Denver, IA	Distribution	67.00	12.47	
2	Dewar, IA	(Unattended)	67.00	12.47	
3	Division, IA		67.00	12.47	
4	Dow City, IA		67.00	12.47	
5	Dumont, IA		69.00	12.47	
6	Dumont, IA		69.00	34.50	
7	Dunlap, IA		69.00	13.80	
8	E 17th & Washington, IA		67.00	13.80	
9	E 17th & Washington, IA		67.00	4.16	
10	E 17th & Broadway, IA		67.00	13.20	
11	E 17th & Broadway, IA		67.00	13.80	
12	E 23rd & Dean, IA		67.00	13.80	
13	E 29th & Hubbell, IA		67.00	13.80	
14	E 46th & Jefferson, IA		67.00	13.80	
15	Earling, IA		67.00	12.47	
16	Early (Camex), IA		67.00	13.80	
17	Early (Camex), IA		69.00	13.80	
18	Emerson South, IA		69.00	13.80	
19	Emmetsburg East, IA		69.00	13.80	
20	Exira, IA		69.00	13.80	
21	Fonda, IA		13.80	4.16	
22	Gilbertville, IA		67.00	12.47	
23	Gilmore City, IA		69.00	12.47	
24	Glenwood, IA		67.00	13.80	
25	Glenwood, IA		69.00	13.80	
26	Goldfield, IA		69.00	13.80	
27	Grand Meadow, IA		69.00	13.80	
28	Griswold, IA		69.00	13.80	
29	Holstein North, IA		69.00	13.80	
30	Honey Creek, IA		69.00	13.80	
31	Hudson, IA		13.20	4.16	
32	Hudson, IA		13.80	4.16	
33	Hull, IA		69.00	12.47	
34	Humboldt Central, IA		67.00	12.47	
35	Ida Grove, IA		69.00	12.47	
36	Indianola, IA		69.00	13.80	
37	Inwood, IA		67.00	12.47	
38	Ireton, IA		69.00	13.80	
39	Irwin, IA	Distribution	69.00	12.47	
40	James, IA	(Unattended)	67.00	12.47	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
7	1					1
10	1					2
50	2					3
5	1					4
3	1					5
14	1					6
6	1					7
22	1					8
11	1					9
11	1					10
22	1					11
45	2					12
22	1					13
16	1					14
6	1					15
5	1					16
6	1					17
6	1					18
13	1					19
6	1					20
2	1					21
3	1					22
4	1					23
20	1					24
25	1					25
13	1					26
6	1					27
6	1					28
13	1					29
13	1					30
		1				31
2	1					32
9	1					33
25	1					34
25	1					35
13	1					36
4	1					37
6						38
6	1					39
6	1					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Janesville, IA		67.00	12.47	
2	Jesup, IA		67.00	12.47	
3	Kingsley, IA		69.00	13.80	
4	Knox Gelatin, IA		67.00	12.47	
5	Knoxville, IA		67.00	13.80	
6	Knoxville Industrial, IA		67.00	13.80	
7	Lake City, IA		69.00	13.80	
8	Latimer, IA		67.00	12.47	
9	Lawton, IA		69.00	13.80	
10	Le Mars West, IA		69.00	12.47	
11	Little Sioux, Council Bluffs IA		67.00	13.20	
12	Logan, IA		67.00	13.80	
13	Logan Park, IA		69.00	12.47	
14	Luverne, IA		69.00	13.80	
15	Macedonia, IA		67.00	13.20	
16	Mahaska, IA		69.00	13.80	
17	Malvern, IA		69.00	13.20	
18	Mapleton, IA		69.00	12.47	
19	Marcus East, IA		69.00	13.80	
20	Massey Ferguson, IA		69.00	13.80	
21	Maynard, IA		69.00	13.80	
22	McCook, SD		69.00	12.47	
23	McCoy, IA		67.00	12.47	
24	Merrill, IA		69.00	12.47	
25	Merrill North, IA		69.00	13.80	
26	Midway, IA		34.40	13.80	
27	Minden, IA		69.00	13.80	
28	Mondamin, IA		67.00	13.20	
29	Monroe, IA		67.00	13.20	
30	Moville North, IA		69.00	13.80	
31	Murphy, IA		69.00	13.80	
32	N. Union & Madison, IA		67.00	4.16	
33	Nashua, IA		69.00	13.80	
34	New Hartford, IA		34.40	12.47	
35	New Market, IA		34.40	13.80	
36	New Sharon, IA		69.00	13.80	
37	Newell Jct, IA		69.00	34.50	
38	Newell Township, IA		69.00	13.80	
39	Odebolt, IA	(Unattended)	69.00	12.47	
40	Orange City Rural, IA		69.00	13.80	

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
7	1					1
11	1					2
6	1					3
11	1					4
22	1					5
22	1					6
13	1					7
4	1					8
6	1					9
33	1					10
4	1					11
8	1					12
25	1					13
6	1					14
11	1					15
25	1					16
8	1					17
2	3					18
27	2					19
18	1					20
		1				21
50	2					22
7	1					23
3	1					24
10	1					25
1	3					26
5	1					27
2	1					28
11	1					29
6	1					30
57	3					31
5	1					32
6	1					33
3	1					34
4	1					35
13	1					36
13	1	1				37
10	1					38
5	1					39
6	1					40

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Oskaloosa M Ave West, IA		67.00	13.80	
2	Overland Trail, IA		345.00	161.00	14.00
3	Palmer, IA		34.50	13.80	
4	Patterson, IA		67.00	13.20	
5	Percival, IA		69.00	13.80	
6	Plainfield, IA		69.00	12.47	
7	Pleasant Corner, IA		161.00	13.80	
8	Pleasantville, IA		67.00	13.80	
9	Pomeroy, IA		34.40	12.47	
10	Portsmouth, IA		67.00	13.20	
11	Quarry Road, IA		69.00	13.80	
12	Redfield, IA		67.00	13.20	
13	Rock Valley, IA		69.00	13.80	
14	Rockwell City, IA		69.00	12.47	
15	Ruthven, IA		67.00	13.80	
16	S.E. 124th Street, IA		67.00	13.80	
17	S.E. 30th & Vandalia, IA		67.00	13.20	
18	S.E. 30th & Vandalia, IA		69.00	13.80	
19	Sac City, IA		69.00	13.80	
20	Sanborn Corner, IA		69.00	13.80	
21	Schaller, IA		69.00	12.47	
22	Schleswig, IA		69.00	12.47	
23	Sheffield, IA		67.00	13.20	
24	Shell Rock, IA		69.00	13.20	
25	Sioux City West, IA		69.00	12.47	
26	Sioux City West, IA		69.00	13.20	
27	Sioux River, SD		69.00	13.80	
28	Sloan, IA		67.00	12.47	
29	Smithland, IA		69.00	12.47	
30	Solvay, IA		69.00	4.16	
31	South Page, IA		67.00	13.20	
32	SouthPark, IL		69.00	13.80	
33	Storm Lake East, IA		69.00	13.80	
34	Sub 101 Orion, IL		69.00	13.80	
35	Sub 102 Stevenson, IL		67.00	13.80	
36	Sub 104 Kain, IL		69.00	13.80	
37	Sub 105 Crawford, IL		67.00	13.80	
38	Sub 107 Reynolds, IL		67.00	13.80	
39	Sub 108 Johnston, IL	Distribution	67.00	13.80	
40	Sub 111 Cederstrom, IL	(Unattended)	69.00	13.80	

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
22	1					1
560						2
6	1					3
11	1					4
4	1					5
3	1					6
100	2					7
16	1					8
3	1					9
3	3					10
13	1					11
13	1					12
17	1					13
20	1					14
3	1					15
23	1	1				16
11	1					17
25	1					18
13	1					19
4	1					20
6	1					21
6	1					22
11	1					23
9	2					24
25	1					25
25	1					26
13	1					27
6	1					28
5	1					29
23	1					30
3	1					31
33	3					32
50	1					33
13	1					34
4	1					35
8	3					36
11	1					37
6	3					38
6	3					39
11	3					40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sub 20 Moline, IL		13.80	4.16	
2	Sub 22 Moline, IL		69.00	13.80	
3	Sub 23 Rock Island, IL		13.20	4.16	
4	Sub 25 Moline, IL		13.20	4.16	
5	Sub 27 Green Rock, IL		69.00	13.80	
6	Sub 38 Rock Island, IL		69.00	13.80	
7	Sub 40 Moline, IL		69.00	13.80	
8	Sub 41 Rock Island, IL		69.00	13.80	
9	Sub 42 Rock Island, IL		69.00	13.80	
10	Sub 46 Silvis, IL		69.00	13.80	
11	Sub 50 Blue Grass, IA		69.00	13.80	
12	Sub 53, IA		161.00	13.80	
13	Sub 54 Camanche, IA		69.00	13.80	
14	Sub 57 Bettendorf, IA		69.00	13.80	
15	Sub 59 Davenport, IA		69.00	13.80	
16	Sub 703, IA		67.00	13.80	
17	Sub 704, IA		13.20	4.16	
18	Sub 704, IA		67.00	13.20	
19	Sub 704, IA		67.00	13.80	
20	Sub 705, IA		67.00	13.80	
21	Sub 706, IA		67.00	13.80	
22	Sub 706, IA		67.00	2.40	
23	Sub 72 Bettendorf, IA		69.00	13.80	
24	Sub 73 Camanche, IA		69.00	13.80	
25	Sub 75 Davenport, IA		69.00	13.80	
26	Sub 84 LeClaire, IA		69.00	13.80	
27	Sub B Fort Dodge, IA		69.00	13.80	
28	Sub B Iowa City, IA		69.00	13.80	
29	Sub C Moline, IL		13.20	4.16	
30	Sub D Iowa City, IA		13.20	4.16	
31	Sub F, IL		13.20	4.16	
32	Sub F Fort Dodge, IA		13.80	4.16	
33	Sub F Iowa City, IA		13.20	4.16	
34	Sub G Fort Dodge, IA		69.00	13.80	
35	Sub M Fort Dodge, IA		69.00	13.80	
36	Sub N Fort Dodge, IA		13.80	4.16	
37	Sub N Iowa City, IA		13.80	4.16	
38	Sub Q Fort Dodge, IA		69.00	13.80	
39	Sub R Fort Dodge, IA		67.00	13.80	
40	Sub U Moline, IL	Distribution	13.20	4.16	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
6	1					1
54	1					2
4	2					3
7	1					4
14	1					5
60	2					6
53	1					7
13	2					8
13	1					9
13	1					10
13	1	1				11
53	1					12
13	2					13
53		1				14
67	2					15
45	2					16
	2					17
11		1				18
22	1					19
45	1					20
45	2					21
						22
71	1					23
13	2					24
53	2					25
13	2					26
6	2	1				27
67	1					28
7	2					29
6	1					30
	2					31
6		1				32
7	1					33
13	2					34
6	1					35
4	1					36
4	1					37
60	1					38
7	2					39
6	3					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sub V Fort Dodge, IA	(Unattended)	69.00	13.80	
2	Sulphur Springs, IA		33.00	12.47	
3	Sutherland Jct, IA		69.00	13.80	
4	Templeton, IA		67.00	12.47	
5	Thor, IA		67.00	13.20	
6	Thurman, IA		67.00	13.20	
7	Tracy, IA		69.00	13.80	
8	Ute, IA		67.00	12.47	
9	Walnut, IA		67.00	13.80	
10	Waukee, IA		67.00	13.80	
11	Westside, IA		67.00	12.47	
12	Whiting, IA		67.00	12.47	
13	Wida, IA		69.00	12.47	
14	Wida, IA		69.00	13.80	
15	Willow Creek, IA		161.00	13.80	
16	Winterset Pumping ST, IA		69.00	4.16	
17	Zeidler, IA		69.00	13.80	
18	Beacon, IA	Transmission	161.00	69.00	13.80
19	Buena Vista, IA	(Unattended)	161.00	69.00	8.05
20	Floyd, IA		161.00	69.00	13.80
21	Galesburg, IL		161.00	138.00	10.20
22	Galesburg, IL		161.00	138.00	9.14
23	Hasting, IA		161.00	69.00	13.80
24	Hazelton, IA		345.00	161.00	13.80
25	Hills, IA		161.00	69.00	13.80
26	Hills, IA		345.00	161.00	13.80
27	Norwalk, IA		345.00	161.00	13.80
28	Oak Grove Substation, IA		345.00	161.00	13.80
29	Oakland, IA		67.00	13.20	
30	PImouth, IA		161.00	69.00	13.80
31	Raun, IA		345.00	161.00	13.80
32	SE Polk, IA		345.00	161.00	13.80
33	SAC County, IA		161.00	69.00	13.20
34	SUB 39,IL		161.00	69.00	13.80
35	SUB 39, IL		345.00	161.00	13.20
36	Sub 91, IA		345.00	161.00	
37	Sub K, Tiffin, IA		345.00	161.00	
38	Teakwood Road, IA		161.00	69.00	13.80
39	Wall Lake, IA		161.00	69.00	13.80
40	Webster, IA		161.00	69.00	12.47

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
13	1					1
1	2					2
6	3					3
3	1					4
10	1					5
11	1					6
13	1					7
6	1					8
9	1					9
22	1					10
7	1					11
6	1					12
3	1					13
22	1					14
100	2	1				15
4	1					16
25	1					17
334	2					18
125	1					19
125	1					20
100	1					21
100	1					22
90	1					23
336	1					24
224	2					25
500	1	1				26
560	1					27
560	1					28
7	1					29
150	1					30
1120	2	1				31
560	1					32
125	1					33
125	2					34
500	1					35
500	1					36
336	1					37
80	2					38
83	1					39
84	1					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Webster, IA		345.00	161.00	13.80
2	100th & 54th Avenue, IA	Combination T & D	161.00	13.80	
3	100th & Douglas, IA	(Unattended)	161.00	13.80	
4	109th & Clark, IA		161.00	13.80	
5	142nd Street, IA		161.00	13.80	
6	16th & Wabash, IA		161.00	13.80	
7	16th & Wabash, IA		161.00	69.00	13.80
8	16th & Wabash, IA		67.00	13.80	
9	16th & Wabash, IA		69.00	13.80	
10	2nd & Broadway, IA		67.00	13.80	
11	2nd & Broadway, IA		69.00	13.80	
12	60th Street - WDM, IA		161.00	13.80	
13	88th ST - WDM, IA		161.00	13.80	
14	Alices Road, IA		161.00	13.80	
15	Altoona, IA		161.00	13.80	
16	Ankeny, IA		161.00	13.80	
17	Army Post Road, IA		161.00	13.80	
18	Ashawa, IA		161.00	13.80	
19	Ashawa, IA		161.00	69.00	13.80
20	Avoca, IA		161.00	69.00	12.47
21	Avoca, IA		161.00	69.00	13.80
22	Avoca, IA		67.00	34.40	
23	Avoca, IA		69.00	13.80	
24	Black Hawk, IA		161.00	69.00	13.80
25	Black Hawk, IA		345.00	161.00	13.80
26	Bondurant, IA		161.00	13.80	
27	Booneville, IA		161.00	13.80	
28	Booneville, IA		345.00	161.00	13.80
29	Bunge, IA		161.00	13.80	
30	Butler, IA		161.00	69.00	34.50
31	Butler, IA		34.40	12.47	
32	Butler, IA		67.00	34.50	
33	Carroll County, IA		161.00	13.80	
34	Carroll County, IA		161.00	69.00	13.80
35	Carroll South, IA		67.00	12.47	
36	CBEC, IA		345.00	161.00	13.80
37	Charles City South, IA		69.00	12.47	
38	Cherokee North, IA		67.00	12.47	
39	Clarinda, IA		161.00	69.00	13.20
40	Clarinda, IA		66.00	34.50	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
560	1					1
67	2					2
66	2					3
67	2					4
33	1					5
67	2					6
215	2					7
22	1					8
33	1					9
22	2					10
25	1					11
33	1					12
67	2					13
67	2					14
67	2					15
67	2					16
33	1					17
67	2					18
170	2					19
83	1					20
50	1					21
		1				22
10	1					23
50	1					24
		1				25
33	1					26
22	1					27
560	1					28
33	1					29
33	1					30
12	4					31
22	1					32
33	1					33
173	2					34
25	1					35
1120	2					36
25	1					37
25	1					38
167	2					39
13	2	1				40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Clarinda, IA		67.00	13.80	
2	Coral Ridge, IA		161.00	13.80	
3	Deere Northeast, IA	Combination T & D	161.00	14.15	
4	Delaware	(Unattended)	161.00	13.80	
5	DPS, IA		161.00	69.00	13.80
6	DPS, IA		67.00	13.80	
7	Eagle Grove North, IA		69.00	12.47	
8	Earlham, IA		161.00	69.00	13.80
9	Earlham, IA		69.00	13.80	
10	Easter Lake, IA		161.00	13.80	
11	Electrifarm 161, IA		161.00	13.20	
12	Electrifarm 161, IA		161.00	69.00	13.80
13	Electrifarm 161, IA		69.00	13.20	
14	Emmetsburg South, IA		69.00	13.80	
15	Forest & Vermont, IA		161.00	13.80	
16	Forest & Vermont, IA		161.00	69.00	13.80
17	Freedom Sub, IA		69.00	13.80	
18	Glover & Watrous, IA		161.00	13.80	
19	Granger, IA		161.00	13.80	
20	Greenfield Plaza, IA		161.00	13.80	
21	Grimes, IA		345.00	161.00	13.80
22	Hampton West, IA		69.00	12.47	
23	Harvest Avenue, IA		161.00	13.80	
24	Hayes, IA		161.00	69.00	13.20
25	Hayes, IA		69.00	13.80	
26	Hickory, IA		69.00	13.80	
27	Hospers, IA		69.00	13.80	
28	Humbolt East, IA		69.00	12.47	
29	Highways 141 & 44, IA		161.00	13.80	
30	Interchange, IA		161.00	12.47	
31	John Deere, IA		67.00	13.80	
32	John Deere, IA		69.00	13.80	
33	Kellogg, IA		161.00	12.47	
34	Kellogg, IA		161.00	69.00	12.47
35	Leeds, IA		161.00	12.47	
36	LeMars North, IA		69.00	12.47	
37	Le Mars South, IA		161.00	69.00	13.80
38	Le Mars South, IA		67.00	12.47	
39	Liberty, IA		161.00	13.20	
40	Little Sioux, Sioux City, IA		161.00	69.00	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
42	2					1
33	1					2
100	2					3
33	1					4
225	2					5
40	2					6
20	1					7
90	1					8
13	1					9
33	1					10
150	2					11
100	1					12
95	1					13
20	1					14
33	1					15
179	2					16
25	1					17
66	2					18
33	1					19
67	2					20
560	1					21
50	2					22
67	2					23
125	1					24
13	1					25
13	1					26
13	1					27
22	1					28
33	1					29
67	2					30
45	2					31
33	1					32
100	3					33
150	1					34
67	2					35
25	1					36
83	1					37
50	2					38
100	2					39
93	1					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Little Sioux, Sioux City, IA		67.00	12.47	
2	Little Sioux, Sioux City, IA		69.00	12.47	
3	Lundquist, IA	Combination T & D	161.00	13.80	
4	Manawa, IA	(Unattended)	161.00	13.20	
5	M.L. King, IA		161.00	13.80	
6	Metro East		161.00	13.80	
7	Midport, IA		161.00	13.80	
8	Missouri Valley, IA		67.00	13.80	
9	Monona, IA		161.00	69.00	13.80
10	Morningside, IA		161.00	13.20	
11	Morningside, IA		161.00	13.80	
12	NE Ankeny, IA		161.00	13.80	
13	Neal North, IA		161.00	69.00	13.80
14	Neal North, IA		161.00	69.00	7.20
15	Neal South, IA		161.00	12.47	
16	Northgate, IA		161.00	13.80	
17	Oskaloosa, IA		67.00	13.80	
18	Pomeroy 161KV, IA		161.00	69.00	34.50
19	Pomeroy 161KV, IA		69.00	34.50	
20	Prairie City, IA		69.00	13.80	
21	Quick Substation, IA		161.00	13.80	
22	Red Oak, IA		67.00	13.80	
23	Ridgeway, IA		69.00	13.20	
24	Ridgeway, IA		69.00	13.80	
25	River Bend, IA		161.00	13.80	
26	Riverhills, IA		67.00	13.20	
27	Riverhills, IA		67.00	13.80	
28	Riverhills, IA		69.00	13.20	
29	Riverhills, IA		69.00	13.80	
30	Shaulis Road, IA		161.00	13.80	
31	Sheldon, IA		69.00	13.80	
32	Shenandoah, IA		67.00	13.80	
33	Sidney, IA		69.00	13.80	
34	Storm Lake North, IA		69.00	13.80	
35	Sub 112, IL		161.00	13.80	
36	Sub 17 Cordova, IL		161.00	69.00	13.80
37	Sub 18 Rock Island, IL		161.00	13.80	
38	Sub 18 Rock Island, IL		161.00	69.00	13.80
39	Sub 18 Rock Island, IL		67.00	13.80	
40	Sub 18, IL		69.00	13.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
1	2					1
1	1					2
83	3					3
33	1					4
67	2					5
33	1					6
33	1					7
16	1					8
42	1					9
33	1					10
33	1					11
33	1					12
		1				13
83	1					14
67	2					15
33	1					16
38	2					17
50	1					18
8	1	1				19
13	1					20
33	1					21
45	2					22
18	1					23
22	1					24
33	1					25
22	1					26
59	2					27
136	2					28
67	2					29
34						30
50	1					31
45	1					32
6	2					33
25	2					34
13	1					35
53	1					36
33	1					37
125	1	2				38
	3					39
13		1				40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sub 28 Joslin, IL		161.00	13.80	
2	Sub 36, IL		69.00	13.80	
3	Sub 37 East Moline, IL		69.00	13.80	
4	Sub 43 Coal Valley, IL	Combination T & D	161.00	13.80	
5	Sub 47 Silvis, IL	(Unattended)	161.00	13.80	
6	Sub 48, IL		161.00	13.80	
7	Sub 49, IL		161.00	13.80	
8	Sub 55 Princeton, IA		69.00	13.80	
9	Sub 56 Davenport, IA		161.00	69.00	13.80
10	Sub 56 Davenport, IA		345.00	161.00	13.20
11	Sub 56 Savenport, IA		69.00	13.80	
12	Sub 58 Davenport, IA		161.00	13.80	
13	Sub 701, IA		161.00	13.80	
14	Sub 701, IA		161.00	69.00	13.80
15	Sub 701, IA		67.00	13.80	
16	Sub 702, IA		161.00	13.80	
17	Sub 71 Bettendorf, IA		161.00	13.80	
18	Sub 74 Davenport, IA		161.00	13.80	
19	Sub 76 Davenport, IA		161.00	13.80	
20	Sub 77 Mount Joy, IA		161.00	13.80	
21	Sub 78 Davenport, IA		161.00	13.80	
22	Sub A Riverside, Bettendorf, IA		161.00	13.80	
23	Sub A Riverside, Bettendorf, IA		161.00	69.00	
24	Sub A Riverside, Bettendorf, IA		161.00	69.00	13.80
25	Sub A, IA		69.00	13.80	
26	Sub E 69, IL		69.00	13.80	
27	Sub E Iowa City, IA		161.00	13.80	
28	Sub G Davenport, IA		39.80	13.80	
29	Sub G Davenport, IA		69.00	13.80	
30	Sub J Iowa City, IA		161.00	13.80	
31	Sub J Iowa City, IA		161.00	69.00	13.20
32	Sub K Fort Dodge, IA		69.00	13.80	
33	Sub P, IA		69.00	13.80	
34	Sub P Coralville, IA		161.00	13.80	
35	Sub P Coralville, IA		161.00	13.80	7.20
36	Sub P Coralville, IA		161.00	69.00	13.20
37	Sub R Rock Island, IL		69.00	13.80	
38	Sub S, IL		67.00	13.80	
39	Sub S, IL		69.00	13.80	
40	Sub T Fort Dodge, IA		161.00	13.80	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
13	1					1
33	1					2
53	1					3
22	1					4
33	1					5
33	1					6
83	2					7
13	1					8
250	1					9
500	2					10
	1					11
67	2					12
33	2					13
90	1					14
22	1					15
67	1					16
67	2					17
53	1					18
67	2					19
33	2					20
67	1					21
33	1					22
50	1					23
181	2					24
47	1					25
55	1					26
66	2					27
25	1					28
60	3	2				29
33	1					30
75	1					31
27	1					32
64	1					33
33	2					34
33	1					35
75	1					36
55	2					37
27	3	1				38
33	1					39
83	1					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sub T Fort Dodge, IA		161.00	69.00	13.80
2	Sub Y Iowa City, IA		161.00	13.80	
3	Sugar Creek, IA		161.00	13.80	
4	Sycamore EC, IA		161.00	13.80	
5	Sycamore EC, IA	Combination T & D	161.00	69.00	
6	Sycamore EC, IA	(Unattended)	161.00	69.00	13.80
7	Sycamore EC, IA		345.00	161.00	13.80
8	Utica Ridge Substation, IA		161.00	13.80	
9	Washburn, IA		161.00	13.80	
10	Washburn, IA		161.00	69.00	13.80
11	Waterloo West, IA		161.00	13.80	
12	Waverly Junction, IA		67.00	12.47	
13	West Des Moines, IA		67.00	13.80	
14	West Grand, IA		161.00	13.80	
15	Wright, IA		161.00	69.00	13.20
16					
17	Total		43238.10	10773.49	836.00
18					
19					
20					
21					
22					
23					
24					
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26					
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Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
150	3					1
53	1					2
150	3					3
67	1					4
		1				5
317	2	1				6
1060	1					7
33	1					8
33	1					9
50	1					10
33	1					11
2	1					12
45	1					13
33	2					14
83	1					15
						16
24583	527	27				17
						18
						19
						20
						21
						22
						23
						24
						25
						26
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						37
						38
						39
						40

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 426.5 Line No.: 31 Column: a

MidAmerican Energy Company Partial Ownership - 40.57% (Only one of the two transformers at Raun is jointly owned.)

Any capital, operation and maintenance amounts in this form reflect only MidAmerican's share for the jointly owned substations.

Schedule Page: 426.6 Line No.: 1 Column: a

MidAmerican Energy Company Partial Ownership - 54.73%

Any capital, operation and maintenance amounts in this form reflect only MidAmerican's share for the jointly owned substations.

Schedule Page: 426.6 Line No.: 36 Column: a

MidAmerican Energy Company Partial Ownership (first 345-161-13 kV 560 MVA transformer) - 79.1%

MidAmerican Energy Company Partial Ownership (second 345-161-13 kV 560 MVA transformer) - 60.773%

Any capital, operation and maintenance amounts in this form reflect only MidAmerican's share for the jointly owned substations.

Schedule Page: 426.7 Line No.: 21 Column: a

MidAmerican Energy Company Partial Ownership - 55.42%

Any capital, operation and maintenance amounts in this form reflect only MidAmerican's share for the jointly owned substations.

Schedule Page: 426.10 Line No.: 18 Column: a

These pages include only substation facilities operated by MEC. Transmission substations without transformers and generation owned facilities (generation step-up transformers) are not included on these pages.

Schedule Page: 426.10 Line No.: 18 Column: c

In columns c, d and e the voltage is represented in kV throughout the entire report.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general". 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated				
2	Coal transportation	BNSF Railway Company	Various	104,995,417	
3	Relocation moving expenses	HomeServices Relocation, LLC	Various	581,330	
4	Testing and inspection services	Metalogic Inspection Services Inc.	Various	321,998	
5	Intercompany administrative services	Berkshire Hathaway Energy Company	Various	6,777,884	
6	Intercompany administrative services	PacifiCorp	Various	2,215,513	
7	Transport commodity & Reservation charges	Northern Natural Gas	Various	60,451,346	
8					
9	Total			175,343,488	
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	Non-power Goods or Services Provided for Affiliate				
21	Administrative costs	Altalink	Various	906,680	
22	Administrative costs	BHE Geothermal, LLC	Various	1,408,122	
23	Administrative costs	Dakota Dunes Development Company	Various	680,436	
24	Administrative costs	HomeServices Company	Various	3,542,690	
25	Administrative costs	Kern River	Various	1,090,665	
26	Administrative costs	MHC, Inc.	Various	2,092,092	
27	Administrative costs	MidAmerican Construction Services	Various	8,058,743	
28	Administrative costs	Berkshire Hathaway Energy Company	Various	7,880,587	
29	Administrative costs	Metalogic Inspection Services Inc.	Various	277,763	
30	Administrative costs	Northern Natural Gas	Various	5,306,264	
31	Administrative costs	PacifiCorp	Various	4,870,210	
32	Administrative costs	Iowa Realty	Various	498,153	
33	Administrative costs	BHE Renewables, LLC	Various	3,471,063	
34	Administrative costs	Jumbo Road Holdings	Various	323,160	
35	Administrative costs	NV Energy	Various	608,751	
36	Administrative costs	Nevada Power Company	Various	660,876	
37	Administrative costs	Northern Powergrid	Various	891,683	
38	Administrative costs	Sierra Pacific Power	Various	346,383	
39					
40	Total			42,915,292	
41					
42					

Name of Respondent MidAmerican Energy Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
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Schedule Page: 429 Line No.: 2 Column: c
107, 151, 154, 184, 501, 567, 589, 881
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154, 163, 417, 500, 506, 510, 513, 546, 553, 556, 560, 580, 582, 594, 870, 912, 921, 925
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107, 154, 234, 236, 252, 253, 417, 834
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426.1, 426.5, 920, 921, 924, 925, 926, 930, 931
Schedule Page: 429 Line No.: 22 Column: c
426.1, 426.4, 426.5, 500, 506, 510, 920, 921, 923, 924, 925, 926, 930.2, 931
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Schedule Page: 429 Line No.: 24 Column: c
426, 426.1, 426.4, 426.5, 580, 920, 921, 923, 926, 930, 931
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426, 920, 921, 924, 925, 926, 930, 931
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124, 184, 419, 426.2, 920, 921, 923, 926, 930.2, 931
Schedule Page: 429 Line No.: 27 Column: c
417.1, 426.1, 426.4, 426.5, 920, 921, 923, 924, 925, 926, 930.2, 931
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417, 426, 426.1, 426.4, 426.5, 546, 920, 921, 923, 924, 925, 926, 930.2, 931
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920, 921, 923, 926, 931
Schedule Page: 429 Line No.: 30 Column: c
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Schedule Page: 429 Line No.: 32 Column: c
920, 921, 923, 926, 930.2, 931
Schedule Page: 429 Line No.: 33 Column: c
417, 426.1, 426.4, 426.5, 500, 510, 546, 920, 921, 923, 924, 926, 930.2, 931
Schedule Page: 429 Line No.: 42 Column: a

Amounts may include “convenience” payments made to vendors by one entity on behalf of, and charged to, other entities within the Berkshire Hathaway Energy Company group. Examples of such convenience payments include industry association dues, software license costs, property insurance, leadership conference costs, etc. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power and do not constitute “services” as required by this page. However, due to the difficulty in identifying and quantifying such payments, they have not been excluded from the amounts being reported.

Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges were based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Allocator	Description
Labor and Assets	An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) ÷ 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the holding company organization.
Legislative and Regulatory	The Legislative and Regulatory allocation is used to allocate costs incurred by the holding company's Legislative & Regulatory groups. The Legislative & Regulatory groups work on a variety of legislative and regulatory subject matter for select group of companies within the holding company organization. The Legislative and Regulatory allocation percentages are based on the Legislative & Regulatory groups' estimation of the time and resources that are being spent on these selected companies.
Information Technology Infrastructure	Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.
Employee Count	This allocator distributes costs to benefited affiliates based on employee counts at such affiliates as of the prior year-end.
Oracle Users	This allocator distributes costs of Oracle software and services based on the number of employees within each affiliate using such software and services.
Processes	This allocator distributes costs of electronic data interchange software and services based on the process count within each affiliate using such software or services.
Plant	This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.

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